



July 11, 2019

Re: Big Rivers Electric Corporation

Reid/ Green/HMP&L Station II (Sebree Station AI 4196)

Assessment of Corrective Measures Reports

An Assessment of Corrective Measures (ACM) for groundwater was initiated by Big Rivers Electric Corporation at the Green Station Landfill and Reid/HMP&L Station II Surface Impoundment on January 14, 2019. The ACM was initiated based on the Green Station Landfill and Reid-HMP&L Surface Impoundment having one (1) constituent from Appendix IV of Part 257 that was detected at a statistically significant level (SSL) above the Regional Screening Level (RSL) for lithium. Regional Screening Levels were used in lieu of Maximum Contaminant Levels (MCL), since an MCL has not been established for the constituent of concern (i.e. Lithium) associated with the Green Landfill and the Reid-HMP&L Surface Impoundment.

The Coal Combustion Residuals Rule found at 40 CFR Part 257.96(a) requires that a facility initiate an ACM within 90 days of finding that any constituent listed in Appendix IV of Part 257 has been detected at a SSL exceeding the groundwater protection standard defined under 257.95(h). The ACM must be completed within 90 days. The 90-day deadline to complete the ACM may be extended for no longer than 60 days.

The documents contained herein fulfill the requirements of 40 CFR Part 257.96(a), (c) and (d).

Furthermore, pursuant to 40 CFR 257.90(d) and 257.84(b)(5), Big Rivers initiated design of containment systems at the Green Station Landfill intended to control sources of landfill surface seeps to reduce or eliminate, to the maximum extent feasible, further non-groundwater releases of contaminants to surface waters. An ACM report for the non-groundwater releases from the Green Station Landfill, in light of the remedial measures initiated pursuant to 40 CFR 257.90(d) and 257.84(b)(5), has also been completed and is made available herein.

Assessment of Corrective Measures Under the CCR Rule

CCR SURFACE IMPOUNDMENT REID/HMP&L STATION WEBSTER COUNTY, KENTUCKY

June 13, 2019

Prepared For:

Big Rivers Electric Corporation Sebree Generating Station 9000 Highway 2096 Robards, Kentucky 42452

Prepared by:



AECOM Technical Services

525 Vine Street Suite 1800 Cincinnati, Ohio 45202 Phone: (513) 651-3440 Fax: (877) 660-7727

Job Number: 60602365

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A. Corrective Measures Technologies and Alternatives Evaluation Process

ACRONYMS

ACM Assessment of Corrective Measures
AECOM AECOM Technical Services, Inc.

ARARs Applicable or Relevant and Appropriate Requirements

BREC Big Rivers Electric Corporation

°C Degrees Celsius

CAO Corrective Action Objectives

CbR Closure by Removal

CCR Coal Combustion Residuals

CERCLA Comprehensive Environmental Response, Compensation, and Liability Act of 1980

CFR Code of Federal Regulations

CiP Closure in Place

cm/sec Centimeters per second
COCs Constituents of Concern
CSM Conceptual Site Model
DO Dissolved Oxygen

ft., amsl Feet above mean sea level

GWPS Groundwater Protection Standards

ICs Institutional Controls

KGS Kentucky Geological Survey

KPDES Kentucky Pollution Discharge Elimination System

Li Lithium

µS/cm MicroSiemens per centimeter
MCL Maximum Contaminant Level

mg/L Milligrams per liter

mV Millivolt

O&M Operation and Maintenance
ORP Oxidation Reduction Potential
PRB Permeable Reactive Barrier

RCRA Resource Conservation and Recovery Act

Sebree Station Sebree Generating Station

SSI Statistically Significant Increase SSL Statistically Significant Level

TDS Total Dissolved Solids
UPL Upper Prediction Limit

USEPA United States Environmental Protection Agency

EXECUTIVE SUMMARY

AECOM Technical Services, Inc. (AECOM) was retained by Big Rivers Electric Corporation (BREC) to prepare an Assessment of Corrective Measures (ACM) to identify appropriate corrective measures for groundwater impacted by coal combustion residuals (CCR). The subject groundwater impacts are associated with the CCR that has been historically managed within the Reid/HMP&L Station CCR Surface Impoundment (Reid/HMP&L Station Surface Impoundment) at the Sebree Generating Station (Sebree Station), located near Sebree, Kentucky (Site).

Groundwater monitoring was conducted for the CCR management unit in accordance with the United States Environmental Protection Agency's (USEPA) CCR Rule (40 Code of Federal Regulations (CFR) Section 257.90 through Section 257.95). Detection and Assessment groundwater monitoring are complete at the Reid/HMP&L Station Surface Impoundment, and one constituent of concern (COC), lithium (Li), has been identified based on exceedance of the applicable Groundwater Protection Standard (GWPS) at a statistically significant level (SSL).

Section 257.96(c) requires this assessment to include an analysis of the effectiveness of potential corrective measures in meeting the objectives for remedies identified under Section 257.97(b), by addressing at least the following:

- (1) The performance, reliability, ease of implementation, and potential impacts of appropriate potential remedies, including safety impacts, cross-media impacts, and control of exposure to any residual contamination:
- (2) The time required to begin and complete the remedy;
- (3) The institutional requirements, such as state or local permit requirements or other environmental or public health requirements that may substantially affect implementation of the remedy(s).

Several potential corrective measures technologies were evaluated to identify which ones could be carried forward as components of corrective measures alternatives. The results of the corrective measures technology evaluation are presented below:

Potentially Applicable Technology	Status	Description/Overview
No Action	Not retained as standalone technology, but carried forward for baseline comparisons	This technology has been included in the preliminary evaluation/screening but is not retained because it will not meet the established CAOs.
Institutional Controls (ICs)	Retained as supplement to corrective measures alternatives	The use of ICs (i.e., Environmental Covenants, groundwater use restrictions, etc.) is retained as a useful technology. However, it is noted the ICs are not anticipated to be used as a stand-alone technology. Environmental Covenants, groundwater use restrictions, etc., are expected to be combined with other applicable technologies as part of corrective measures alternatives.

Groundwater Monitoring (Assessment and Detection modes)	Retained as supplement to corrective measures alternatives	The use of groundwater monitoring (Assessment and/or Detection modes as appropriate) when combined with other applicable technologies as part of any proposed corrective measures alternative is retained to address the CAO and to track the effectiveness of the overall remedy. However, it is not retained as a stand-alone technology.
Hydraulic Containment	Retained	The use of hydraulic containment is retained because it is an effective means of preventing off-site migration of soluble contaminants. Hydraulic containment requires management and potential ex-situ treatment of extracted groundwater, so it is not a stand-alone technology. The Conceptual Site Model (CSM) will guide the design of any groundwater extraction system to optimize the total discharge of groundwater needed to provide hydraulic containment.
Physical Containment	Retained	The use of physical containment is retained because it can be an effective means of managing groundwater flow. Physical containment often requires pairing with hydraulic containment and/or in-situ treatment (funnel and gate style) to manage the flux of groundwater flow into the system. The CSM will guide the design of any physical barrier system, but technology limitations may increase implementation difficulty with scale.
Ex-situ Physical/Chemical/Biological Treatment	Retained	Ex-situ treatment technologies are retained as a way of removing contaminants from extracted groundwater from a hydraulic containment system. Ex-situ treatment may be paired with wastewater treatment, non-groundwater release treatment systems, or with permitted discharge to manage groundwater contamination. The CSM and data gaps investigations will guide the design of any ex-situ treatment.
Closure in Place (CiP) (of the regulated unit)	Retained	The use of CiP as a source control technology and is amenable with respect to CAO attainment.
Closure by Removal (CbR) (of the regulated unit)	Retained	The use of CbR as a source control technology is amenable with respect to CAO attainment
Other Source Control Technologies	Retained	Control of source area non-groundwater related releases. For the purposes of this groundwater ACM, management of non-groundwater releases are not included in the alternatives evaluation. Engineering measures, including leachate collection, lining of trenches and/or ponds, and other isolation methods are regarded as part of closure technologies selected by other means.

Note: Technologies that were retained may be used as components of a corrective action alternative, but when evaluated in conjunction with other available technologies, any single technology may not be utilized.

Preliminary assembly of corrective measures alternatives was performed based on site-specific and regional geology and groundwater conditions. For the Reid/HMP&L Station Surface Impoundment, five corrective measures alternatives were developed from this list of applicable corrective measures technologies:

- Alternative #1 No Action, and Groundwater Monitoring
- Alternative #2a Closure in Place (CiP), Institutional Controls (ICs), and Groundwater Monitoring

- Alternative #2b Closure by Removal (CbR), ICs, and Groundwater Monitoring
- Alternative #3 CiP, ICs, Hydraulic Containment, Other Source Control, Ex-Situ Treatment, and Groundwater Monitoring
- Alternative #4 CiP, ICs, Physical Containment, Ex-Situ Treatment, and Groundwater Monitoring

The assembly of corrective measures alternatives is preliminary and could be revised at a later date following detailed analysis during the remedy selection process and/or following comment from the regulatory community and public. Specifically, a public meeting is required under Section 257.96(e) at least 30 days prior to the selection of remedy so that the owner or operator may discuss the results of the corrective measures assessment with interested and affected parties.

Following submittal of the ACM, the Site will begin the remedy selection process that is set forth in Section 257.97. The selected remedy must:

- Meet the requirements of Section 257.97(b) of the CCR Rule;
- Consider the standards in Section 257.97(c), and;
- Address the schedule and other factors specified in Section 257.97(d).

Upon remedy selection, a remedy selection report will be prepared that documents details of the selected remedy and how the selected remedy meets Section 257.97 requirements. As needed to accommodate further investigation(s) and/or evaluation, Section 257.97 requires the preparation of a semiannual report that documents progress toward remedy selection and design.

1.0 INTRODUCTION

The following report presents the Assessment of Corrective Measures (ACM) for groundwater impact identified at the Reid/HMP&L Station CCR Surface Impoundment (Reid/HMP&L Station Surface Impoundment), which is a coal combustion residuals (CCR) management unit located at the Big Rivers Electric Corporation (BREC) at the Sebree Generating Station (Sebree Station), located near Sebree, Kentucky (Site).

Groundwater monitoring was conducted for the unit in accordance with the United States Environmental Protection Agency's (USEPA) CCR Rule (40 Code of Federal Regulations [CFR] Section 257.90 through Section 257.95). The results of Detection Monitoring (per Section 257.94) identified the presence of one or more indicator constituents (Appendix III to Section 257) with downgradient concentrations representing a statistically significant increase(s) (SSI) over background or upgradient conditions. The detection of one or more SSI required the implementation of Assessment Monitoring following the requirements of Section 257.95, which was initiated in April 2018. Assessment Monitoring results indicated the downgradient presence of one or more constituents of concern [COCs] (Appendix IV to Section 257) at concentrations that represent an SSI over background concentration, and that represent a statistically significant level (SSL) over the groundwater protection standard(s) established in accordance with to Section 257.95(h).

For the Reid/HMP&L Station Surface Impoundment unit, the following SSL was identified:

Lithium (Li) in MW-10

The identification of the SSL requires characterization of the nature and extent of impact (sufficient to support the ACM) in accordance with Section 257.95(g)(1) and the initiation of an ACM following the requirements of Section 257.96. Notice of ACM initiation dated January 14, 2019 was posted to BREC's publicly-accessible CCR reporting website.

Section 257.96(c) requires this ACM to include an analysis of the effectiveness of potential corrective measures in meeting the objectives for remedies identified under Section 257.97(b), by addressing at least the following:

- (1) The performance, reliability, ease of implementation, and potential impacts of appropriate potential remedies, including safety impacts, cross-media impacts, and control of exposure to any residual contamination;
- (2) The time required to begin and complete the remedy;
- (3) The institutional requirements, such as state or local permit requirements or other environmental or public health requirements that may substantially affect implementation of the remedy(s).

This report presents the ACM evaluation in the following five sections, along with their associated appendices and attachments.

2.0 DESCRIPTION OF CURRENT CONDITIONS

This section provides information related to the current use of the site, as well as the history of activities relevant to the ACM for the Reid/HMP&L Station Surface Impoundment at the Sebree Station.

2.1 Site Background

BREC owns and operates the Sebree Station, which is a coal-fired power generating facility located on the Green River northeast of Sebree, Kentucky. Sebree Station is composed of Green Station and Reid/HMP&L Station. The Sebree Station is bounded by Interstate-69 to the west and the Green River to the east (see **Figure 1**). Reid Unit 1 (66 Megawatts) began commercial operation in 1966 and it will be converted from coal to natural gas in the future. The Reid Combustion Turbine (72 MW) was commercialized in 1976. HMP&L Station 2, Units 1 (167 MW) and 2 (168 MW) began commercial operation in 1973 and 1974 respectively. Both HMP&L units were retired as of February 1, 2019. Green Station Units 1 (242 MW) and 2 (242 MW) began commercial operation in 1979 and 1981, respectively.

The location of the Reid/HMP&L Station Surface Impoundment is illustrated in **Figure 2**. The CCR Surface Impoundment has been in place for more than 40 years and is used for the placement of CCR material. As stated in the published CCR monitoring well network certification, available on the BREC website, the Reid/HMP&L Station Surface Impoundment is a combined incised/dike earthen embankment structure. It is diked on the west, south and east sides, while the north side is incised. The south dike has the greatest height, reaching approximately 20 feet. The original ground surface within the pond footprint was irregular and the dominant features were small stream valleys draining eastward to the Green River. Most of the central portion of the south dike was constructed on a subdued ridge.

2.2 Site Investigation and Interim Measures

Monitoring wells were installed in the vicinity of the Reid/HMP&L Station Surface Impoundment in December 2015 prior to the implementation of the CCR Rule. These wells meet the requirements of §257.90 of the CCR Rule for installation of a groundwater monitoring system. These requirements are that wells must adequately represent the quality of background groundwater and groundwater representing the downgradient waste boundary. The wells are located along the perimeter of the footprint for the Reid/HMP&L Station Surface Impoundment. One upgradient monitoring well (MW-7) and three downgradient monitoring wells (MW-8, MW-9, and MW-10) were installed adjacent to the Reid/HMP&L Station Surface Impoundment to determine the general direction of groundwater movement and to monitor groundwater at the Site. The monitoring wells were installed in the uppermost saturated portion of the sandstone bedrock aquifer.

Hydraulic testing (slug tests) was performed in April 2019, and nine rounds of Baseline groundwater sampling for Appendix III constituents was conducted between March 2016 and October 2017. Statistical evaluation for Detection monitoring indicated that SSIs over background have occurred, and therefore, Assessment monitoring was triggered. Detection monitoring activities and data are presented in the annual reports that have been prepared to date, (AECOM 2018 and 2019. Annual Groundwater Monitoring).

As part of Assessment monitoring, upgradient and downgradient wells for the CCR Surface Impoundment were sampled for Appendix IV constituents in April, July, and September 2018. GWPSs were established for Assessment monitoring of the Appendix IV constituents, and statistical evaluation indicated exceedances of GWPSs at SSLs.

For the purposes of this ACM, the COC that exceeds GWPSs at SSLs is Li (see Table 1).

Table 1 – Reid/HMP&L Station Surface Impoundment Constituents of Concern (COCs)

	Parameter
Monitoring Well (Date)	Lithium UPL 0.008 GWPS 0.04
	(mg/L)
MW-10 (Apr 2018)	0.694
MW-10 (Jul 2018)	0.630
MW-10 (Sep 2018)	0.570

NOTES:

GWPSs are the greater of the site-specific background concentrations, the USEPA primary drinking water standard maximum contaminant limits (MCL), or GWPS provided in 40 CFR 257.95(3)(h)(2) **Bold** red values exceed the GWPS by direct comparison; yellow shaded indicates an SSL above the GWPS (i.e., 95 LCL > GWPS) UPL = Upper Prediction Limit; mg/L = milligrams per liter; < = constituent concentration is less than laboratory reporting limit.

No formal interim corrective measures have been performed at the Reid/HMP&L Station Surface Impoundment but waste is no longer placed in the unit and closure activities have been initiated.

2.3 Conceptual Site Model (CSM)

The main purpose of a CSM is to support the decision-making process for groundwater corrective action at the Reid/HMP&L Station Surface Impoundment.

2.3.1 Physical Setting

Plateaus The Site within the Interior Low physiographic (https://www.nps.gov/subjects/geology/physiographic-provinces.htm). The province is part of the Interior Plains division of the United States. Characteristic features of the province include unglaciated rolling limestone plains with alluvial valleys and entrenched rivers and streams. Several large rivers are in the region, including the Green, the Ohio, the Kentucky, the Tennessee, and the Cumberland Rivers. The geology underlying the Site consists of unconsolidated materials, including loess and alluvial deposits, underlain by Upper to Middle Pennsylvanian-age clastics and carbonates consisting primarily of sandstone and shale. The unconsolidated material also include fill, silty and clayey residuum, and minor amounts of sandy, clayey channel fill alluvium.

The Reid/HMP&L Station Surface Impoundment is located on upland adjacent to the west bank of the Green River at an elevation of approximately 389 feet, above mean sea level [ft., amsl] (at the west corner) and 400 ft., amsl (at the northeast corner). Although the Green River is located less than 0.5 miles from the site, the structure does not extend significantly into the floodplain. Underlying preconstruction soils consisted of Loring-Grenada, Loring-Zanesville-Wellston (Henderson County) and Loring-Wellston-Zanesville (Webster County) soil associations which are generally characterized as well drained to moderately well drained soils on nearly level to sloping uplands (Associated Engineers 2016, Hydrologic and Hydraulic Capacity Assessment and Initial Inflow Design Flood Control System Plan). The immediate watershed that drains to the unit, and in which the unit is considered to be located, is unnamed and 25.45 acres in size. The unnamed watershed discharges from the Reid/HMP&L Station Surface Impoundment outflow structure and is routed, under a Kentucky Pollution Discharge and Elimination System (KPDES) permit, to the Green River.

2.3.2 Geology

Figure 3 presents a geologic map of the site and vicinity. The site lies in the Western Kentucky Coalfields, characterized by rolling uplands underlain by coal-bearing bedrock of the Pennsylvanian Period. In the vicinity of the site, maximum topographic relief is on the order of 80 feet. The geologic quadrangle (Geologic map of the Robards quadrangle, Henderson and Webster Counties, Kentucky, 1973) for the Site vicinity published by the Kentucky Geological Survey (KGS) shows the surficial material to be unconsolidated loess representing the Pleistocene and Holocene geologic epoch. The loess consists of sandy and clayey silt. The unconsolidated surficial materials, which include silty and sandy clay units, are approximately 25 feet in thickness.

The unconsolidated surficial materials are underlain by bedrock of the Upper Pennsylvanian Shelburn Formation (formerly identified as the Lisman Formation [Fairer, 1973]) and the Middle Pennsylvanian Carbondale Formation. At the base of the Shelburn Formation is the Providence Limestone Member, consisting of limestone and interbedded shale, but this unit is absent in much of the area due to erosional channeling. Due to its discontinuous character and the presence of interbedded shale, hydrologically significant karst features are not present in the Providence Limestone Member. The underlying Carbondale Formation consists of cyclic sequences of sandstones, shales, siltstones and coals. The Carbondale sediments were deposited in a fluvial-deltaic system. As a result of this depositional environment, the lithologic units of the Carbondale tend to be lenticular bodies rather than continuous sheet-like strata. Gradational and abrupt horizontal changes in lithology are often encountered.

Cross-sections were prepared during development of this ACM, and cross-section locations are shown on **Figure 2**. The individual cross-sections are presented on **Figures 4** and **5**. These sections illustrate the sequence of geologic units present under the Reid/HMP&L Station Surface Impoundment as evidenced by the currently available data.

2.3.3 Hydrogeology

For purposes of compliance with the CCR Rule groundwater monitoring requirements, the interbedded sandstone and shale of the Carbondale Formation is considered to be the uppermost aquifer underlying the Reid/HMP&L Station Surface Impoundment. The uppermost aquifer is unconfined and first encountered at an elevation of approximately 413.4 ft., amsl at the northeast end (at MW-7), and 341.6 ft. amsl at the west end of the Surface Impoundment (at MW-8). Flow direction beneath the site is typically to the southwest towards an unnamed tributary to Groves Creek located west/southwest of the impoundment.

Slug tests were performed between April 24, 2019 and April 25, 2019 at monitoring wells MW-10, and MW-110 to assess the hydraulic characteristics of the uppermost aquifer. The estimated hydraulic conductivity of the monitoring wells tested ranged from 3×10^{-6} to 5×10^{-4} centimeters per second (cm/sec).

Although previous site-specific investigations have noted the presence of perched zones of saturation in the overlying unconsolidated materials, these discontinuous zones do not qualify as an uppermost aquifer under the CCR Rule because they do not produce usable quantities of groundwater.

2.3.4 Constituents of Concern (COCs)

As described in Section 2.2, a single Appendix IV constituent, Li, was detected at concentrations exceeding GWPS at one monitoring well location: Li was detected at SSLs above the GWPS at the monitoring well MW-10 location.

2.3.5 Impacted Media

Groundwater is the sole impacted media of concern addressed by this ACM.

2.3.6 COCs Distribution

Groundwater analytical data from the site investigations through 2018 indicate that COC concentrations above GWPSs are present in the vicinity of the Reid/HMP&L Station Surface Impoundment along the southwest edge (**Figure 6**). COC concentrations at MW-7, MW-8, and MW-9 were not above GWPSs at SSLs. Due to this, the area of projected corrective measures is confined to the area at and adjacent to MW-10.

An additional characterization well, MW-110, was subsequently installed to estimate the downgradient extent of impacted groundwater. Sample collection for Appendix III and IV parameters took place in March and April 2019. The analytical results for Li were below the GWPS. The characterization data are summarized in **Table 2**.

Table 2 – Reid/HMP&L Station Surface Impoundment Characterization Sample Results

	Parameter
Monitoring Well (Date)	Lithium UPL 0.008 GWPS 0.04 (mg/L)
MM 440 (Manuel 0040)	
MW-110 (March 2019)	0.0299
MW-110 (April 2019)	0.0303

The two sampling event results from the characterization well helps confirm the downgradient (southwestern) extent of COC impacts above the GWPS at the Reid/HMP&L Station Surface Impoundment.

2.3.7 Groundwater Quality

In addition to the presence of COCs above GWPSs, other geochemical characteristics of the uppermost aquifer consist of the following:

- The temperature of the samples taken at the downgradient wells during the September 2018 sampling event ranged from 18.53 degrees Celsius (°C) to 18.62 °C.
- Specific conductance ranged from 0.534 to 2.64 microSiemens (μS/cm).
- Dissolved Oxygen (DO) concentration ranged from 0.41 to 0.44 mg/L.
- Oxidation Reduction Potential (ORP) ranged from -74 to -95 milliVolts (mV).
- The pH of the samples ranged from 6.69 to 8.98.
- Total Dissolved Solids (TDS) concentration of the samples ranged from 293 to 1,990 mg/L.

2.3.8 Potential Receptors / Pathways

Contact with water (e.g., shallow groundwater or surface water) impacted by COCs at levels above GWPS is regarded as the potential pathway for exposure of potential receptors. Based on data published by KGS, there are no known groundwater wells used for drinking water within a 1-mile radius of the Reid/HMP&L Station, thus limiting the potential receptors to the surface water, i.e., tributaries to the Green River. The pathways to these receptors include seepage of water from the Reid/HMP&L Station Surface Impoundment through manmade and natural hydraulic barriers.

Other potential exposure pathways (e.g., soil or vapor) are not considered complete as the CCR material is isolated in the unit. This isolation prevents direct access by individuals that might result in direct contact or ingestion. In addition, the inherent non-volatile nature of the unit-specific COCs eliminates the potential for a complete vapor pathway (i.e., vapor intrusion to indoor air). Therefore, soil and vapor pathways will not be considered within the context of this ACM.

3.0 Corrective Action Objective (CAO)

For CCR units, 40 CFR Parts 257.90 through 257.98 outlines the groundwater monitoring programs (Detection and Assessment) and the corrective action evaluation process, which provide the basis for the development of the site-specific CAO. Detection and Assessment groundwater monitoring are complete at the Reid/HMP&L Station Surface Impoundment, and the COC Li has been identified based on exceedance of the GWPS.

Section 257.96(c) requires this assessment to include an analysis of the effectiveness of potential corrective measures to meet the objectives for remedies identified under Section 257.97(b), by addressing at least the following:

- (1) The performance, reliability, ease of implementation, and potential impacts of appropriate potential remedies, including safety impacts, cross-media impacts, and control of exposure to any residual contamination;
- (2) The time required to begin and complete the remedy;
- (3) The institutional requirements, such as state or local permit requirements or other environmental or public health requirements that may substantially affect implementation of the remedy(s).

The subsequent remedy selection process will evaluate the following objectives for remedies, as required under Section 257.97(b):

- Protect human health and the environment;
- Attain the COC-specific GWPS as specified pursuant to Section 257.95(h);
- Control the source(s) of releases to reduce or eliminate, to the maximum extent feasible, further releases of Appendix III and IV constituents into the environment;
- Remove from the environment as much of the contaminated material that was released from the CCR unit as is feasible, considering factors such as avoiding inappropriate disturbance of sensitive ecosystems (applicable to material releases only); and
- Comply with standards for management of wastes as specified in Section 257.98(d).

Together, these requirements comprise the site-specific CAO that will be used during the remedy selection process.

4.0 TECHNOLOGY IDENTIFICATION AND SCREENING

As required under Section 257.97(b), source control is one element of the CAO that is intended to prevent further releases from the source, i.e., the Reid/HMP&L Surface Impoundment. In adherence with the BREC's permit conditions, the Site will continue to operate through the end of its life cycle and will be closed in accordance with the requirements of the permit. Source control through pond closure will include installation of final cover that will prevent infiltration and contribute to groundwater quality restoration.

The identification and screening of potentially applicable corrective measures technologies for groundwater downgradient of the Reid/HMP&L Surface Impoundment is presented in **Appendix A** to this report. The findings of that screening are summarized in the table below.

Table 3 - Potential Corrective Measures Options Technology Description/Overview

Potentially Applicable Technology	Status	Description/Overview
No Action	Not retained as standalone technology, but carried forward for baseline comparisons	This technology has been included in the preliminary evaluation/screening but is not retained because it will not meet the established CAOs.
Institutional Controls (ICs)	Retained as supplement to corrective measures alternatives	The use of ICs (i.e., Environmental Covenants, groundwater use restrictions, etc.) is retained as a useful technology. However, it is noted the ICs are not anticipated to be used as a stand-alone technology. Environmental Covenants, groundwater use restrictions, etc., are expected to be combined with other applicable technologies as part of corrective measures alternatives.
Groundwater Monitoring (Assessment and Detection modes)	Retained as supplement to corrective measures alternatives	The use of groundwater monitoring (Assessment and/or Detection modes as appropriate) when combined with other applicable technologies as part of any proposed corrective measures alternative is retained to address the CAO and to track the effectiveness of the overall remedy. However, it is not retained as a stand-alone technology.
Hydraulic Containment	Retained	The use of hydraulic containment is retained because it is an effective means of preventing off-site migration of soluble contaminants. Hydraulic containment requires management and potential ex-situ treatment of extracted groundwater, so it is not a stand-alone technology. The CSM will guide the design of any groundwater extraction system to optimize the total discharge of groundwater needed to provide hydraulic containment.

Potentially Applicable Technology	Status	Description/Overview
Physical Containment	Retained	The use of physical containment is retained because it can be an effective means of managing groundwater flow. Physical containment often requires pairing with hydraulic containment and/or in-situ treatment (funnel and gate style) to manage the flux of groundwater flow into the system. The CSM will guide the design of any physical barrier system, but technology limitations may increase implementation difficulty with scale.
Ex-situ Physical/Chemical/Biological Treatment	Retained	Ex-situ treatment technologies are retained as a way of removing contaminants from extracted groundwater from a hydraulic containment system. Ex-situ treatment may be paired with wastewater treatment, non-groundwater release treatment systems, or with permitted discharge to manage groundwater contamination. The CSM and data gaps investigations will guide the design of any ex-situ treatment.
Closure in Place (CiP) (of the regulated unit)	Retained	The use of CiP as a source control technology and is amenable with respect to CAO attainment.
Closure by Removal (CbR) (of the regulated unit)	Retained	The use of CbR as a source control technology is amenable with respect to CAO attainment.
Other Source Control Technologies	Retained	Control of source area non-groundwater related releases. For the purposes of this groundwater ACM, management of non-groundwater releases are not included in the alternatives evaluation. Engineering measures, including leachate collection, lining of trenches and/or ponds, and other isolation methods are regarded as part of closure technologies selected by other means.

References: Technology descriptions referenced from 1) FRTR: Federal Remediation Technologies Roundtable, CLU-IN, and/or AECOM reference materials.

5.0 Corrective Action Alternatives Assembly

Applicable corrective measures technologies identified in Section 4.0 above were assembled into corrective measures alternatives for evaluation (see Section 6.0). Each corrective measures alternative consists of one or more corrective measures technologies assembled into a strategy for the groundwater remedy. Five corrective measures alternatives for the Reid/HMP&L Station Surface Impoundment were assembled and are described below:

- Alternative #1 No Action, and Groundwater Monitoring
- Alternative #2a Closure in Place (CiP), Institutional Controls (ICs), and Groundwater Monitoring
- Alternative #2b Closure by Removal (CbR), ICs, and Groundwater Monitoring
- Alternative #3 CiP, ICs, Hydraulic Containment, Other Source Control, Ex-Situ Treatment, and Groundwater Monitoring
- Alternative #4 CiP, ICs, Physical Containment, Ex-Situ Treatment, and Groundwater Monitoring

5.1 Assumptions for Corrective Measure Alternatives Development

In developing the corrective measures alternatives, a number of assumptions have been made based on the data available to AECOM at the time of this report and operational plans as reported by the owner/operator. The specific assumptions include:

- The currently observed dissolved-phase groundwater impacts are limited to the area adjacent to monitoring well location MW-10 along the southeastern corner of the Reid/HMP&L Station Surface Impoundment; groundwater impacts do not extend offsite from the Sebree Station property.
- Groundwater impacts are limited to the saturated zone between the observed water table at approximate elevation 390 feet mean sea level (ft-msl) and an assumed depth below the MW-10 well screen of approximately 325 ft-msl.
- Ex-situ treatment of groundwater may involve physical/chemical methods and/or discharge to a permitted National Pollution Discharge and Elimination System (NPDES) outfall.
- Groundwater corrective measures will be conducted until the CAOs are met. The objectives may
 be met at an earlier date, but the alternatives analysis is based on the conservative assumption
 that corrective measures and the associated monitoring of groundwater conditions will be
 required for up to 30 years following the initiation of the corrective measures.

5.2 Groundwater Corrective Measures Alternatives Overview

The developed groundwater corrective measures alternatives, outlined above, are detailed in the following sections.

5.2.1 Alternative #1 - No Action and Groundwater Monitoring

Alternative #1 consists of taking no action to remedy the CCR impacts observed in the Reid/HMP&L Station Surface Impoundment groundwater monitoring system. Under the No Action alternative, no corrective measures would be implemented to remove, control, mitigate, or minimize exposure to

impacted groundwater. Groundwater monitoring (Assessment) is required by the CCR Rule during the nominal performance period of 30 years to track the effectiveness of the alternative and to identify conditions that allow the return to Detection monitoring. The No Action alternative establishes a baseline, or reference point against which each of the developed corrective measures alternatives may be compared.

5.2.2 Alternative #2a - CIP, ICs, and Groundwater Monitoring

Alternative #2a employs a combination of three of the retained corrective measures technologies:

- CiP source control, which consists of planned Reid/HMP&L Station Surface Impoundment closure activities;
- Implementation of ICs designed to restrict the property to industrial use and to prohibit groundwater use for potable purposes; and
- Groundwater Monitoring (Assessment) to track the effectiveness of the corrective measures and to identify conditions that allow the return to Detection monitoring and ultimately to cessation of corrective measures.

CiP was selected as the source control technology because the site's operational planning includes closure-related activities that will eventually result in placement of an engineered cap. CiP via CCR stabilization and capping would serve to control the source of constituents of concern (COCs) and thereby reduce contaminant loading to the surrounding environment.

Implementation of ICs is employed to help maintain the CiP and associated corrective measures by limiting the accessibility of the unit to unauthorized users and restricting future use of the property to those activities that may result in exposure potentials.

Groundwater monitoring of the unit is required by 40 CFR Section 257.90 through .98. The unit triggered Assessment-mode monitoring by the detection of indicator parameters (Appendix III of 40 CFR 257) in downgradient monitoring wells at concentrations representing a SSI over background. Continued groundwater monitoring is required under 40 CFR 257.95 until the CAOs are met. The CAOs are anticipated to be met as the effect of source control technologies are realized and as natural attenuation mechanisms (advection, dilution and dispersion) take effect.

5.2.3 Alternative #2b – CbR, ICs, and Groundwater Monitoring

Alternative #2b is similar to Alternative #2a except that CiP is replaced by CbR, which consists of excavation and removal of the Reid/HMP&L Station Surface Impoundment, implementation of ICs and an Environmental Covenant intended to restrict the unit to industrial use and prohibit groundwater use for potable purposes. The excavation of impacted CCR material would typically be completed using standard construction equipment (e.g., backhoe, excavator, wheel loader, dump trucks). The excavated materials are then placed directly into dump trucks for transport/disposal or beneficial use. Excavation limits would typically be verified with confirmation sampling to demonstrate that the underlying soil is not impacted above applicable standards.

Groundwater monitoring of the unit is required by 40 CFR 257.90 through .98. The unit triggered Assessment-mode monitoring by the detection of indicator parameters (Appendix III of 40 CFR 257) in downgradient monitoring wells at concentrations representing a SSI over background. Continued groundwater monitoring is required under 40 CFR 257.95 until the CAOs are met. The CAOs are

anticipated to be met as the effect of source control technologies are realized and as natural attenuation mechanisms (advection, dilution and dispersion) take effect.

5.2.4 Alternative #3 - CiP, Hydraulic Containment, Ex-Situ Treatment, ICs, and Groundwater Monitoring

Alternative #3 builds on Alternative #2a to also include the addition of Hydraulic Containment and Ex-Situ Treatment of groundwater:

- CiP source control, which consists of planned Surface Impoundment closure activities;
- Implementation of ICs designed to restrict the property to industrial use and to prohibit groundwater use for potable purposes;
- Hydraulic Containment using one or more vertical wells designed to prevent the movement of impacted groundwater past the limits of the unit to the downgradient groundwater environment and potential points of exposure;
- Ex-Situ Treatment of groundwater extracted for hydraulic containment, which involves aboveground physical/chemical treatment methods and/or permitted discharge until the CAOs are achieved:
- Implementation of ICs designed to restrict the property to industrial use and to prohibit groundwater use for potable purposes; and
- Groundwater Monitoring (Assessment mode) to track the effectiveness of the corrective measures and to identify conditions that allow the return to Detection-mode monitoring and ultimately to cessation of corrective measures.

Vertical groundwater recovery wells for Hydraulic Containment would be installed near the downgradient limit of the unit in the vicinity of MW-10. Due to the low hydraulic conductivity of the uppermost aquifer, Pre-Design Studies are anticipated to be needed to identify the appropriate number, design, and spacing of the extraction well system. For the purposes of this ACM, preliminary specifications are as follows:

- Two vertical groundwater extraction wells;
- Extraction wells would be placed at the southeast corner of the Reid/HMP&L Station Surface Impoundment and upgradient of monitoring well MW-10;
- Wells screen depths would be approximately 50-100 feet-below ground surface (ft-bgs);
- Estimated groundwater extraction rates of 20 gallons per minute (gpm) per well.

Alternative #3 incorporates treatment of extracted groundwater before it can be discharged to an outfall. Treatment will consist of piping the extracted groundwater to an existing surface water impoundment at the Sebree Station, which will allow for compliance with discharge permits through an established NPDES outfall.

The COC concentrations downgradient of the hydraulic containment would also be expected to decrease over time through natural attenuation mechanisms including advection, dilution, and dispersion. As such, groundwater monitoring would be modified to include system performance monitoring, which may require installation of wells at new locations to evaluate the efficacy of hydraulic containment and to identify when CAOs have been achieved.

5.2.5 Alternative #4 - CiP, ICs, Physical Containment, Ex-Situ Treatment, and Groundwater Monitoring

Alternative #4 consists of BREC's planned unit closure activities, physical containment of impacted groundwater via installation of a funnel-gate system, and ex-situ treatment of contained groundwater via an extraction well installed at the containment gate. Impacted groundwater would be contained by grout curtain constructed in a funnel-and-gate arrangement that directs the flow of groundwater to an extraction point. The grout curtain would be installed by drilling two lines of grout injection points that extend northwestward and northeastward from the southeast corner of the unit. The length of each limb of the barrier would be 500 feet, and the target depth would be approximately 325 ft-amsl. A single extraction well would be installed at the "gate" with a screened interval of 50 to 100 ft-bgs and a pumping capacity of up to 20 gpm. Groundwater will be pumped and conveyed to an existing surface water impoundment at the Sebree Station, which will allow for compliance with discharge permits through an established NPDES outfall.

CiP via ash stabilization and capping would control the source of COCs and thereby reduce contaminant loading to the extraction system. Concentrations downgradient of the physical barrier would be expected to decrease over time through several natural attenuation mechanisms including advection, dilution, and dispersion. Groundwater Monitoring (Assessment) would continue to track the effectiveness of the corrective measures and to identify conditions that allow the return to Detection monitoring and ultimately to cessation of corrective measures.

6.0 ALTERNATIVE EVALUATION

The formal remedy selection process, in accordance with the CCR Rule 40 CFR Section 257.97, will begin following submission of the ACM Report. The subsequent remedy selection process will evaluate the following objectives for remedies, as required under Section 257.97(b):

- Protect human health and the environment:
- Attain the COC-specific GWPSs as specified pursuant to Section 257.95(h);
- Control the source(s) of releases so as to reduce or eliminate, to the maximum extent feasible, further releases of Appendix IV constituents into the environment;
- Remove from the environment as much of the contaminated material that was released from the CCR unit as is feasible, taking into account factors such as avoiding inappropriate disturbance of sensitive ecosystems (applicable to material releases only); and
- Comply with standards for management of wastes as specified in Section 257.98(d).

6.1 Potential Data Gaps

No data gap investigation is projected at this time.

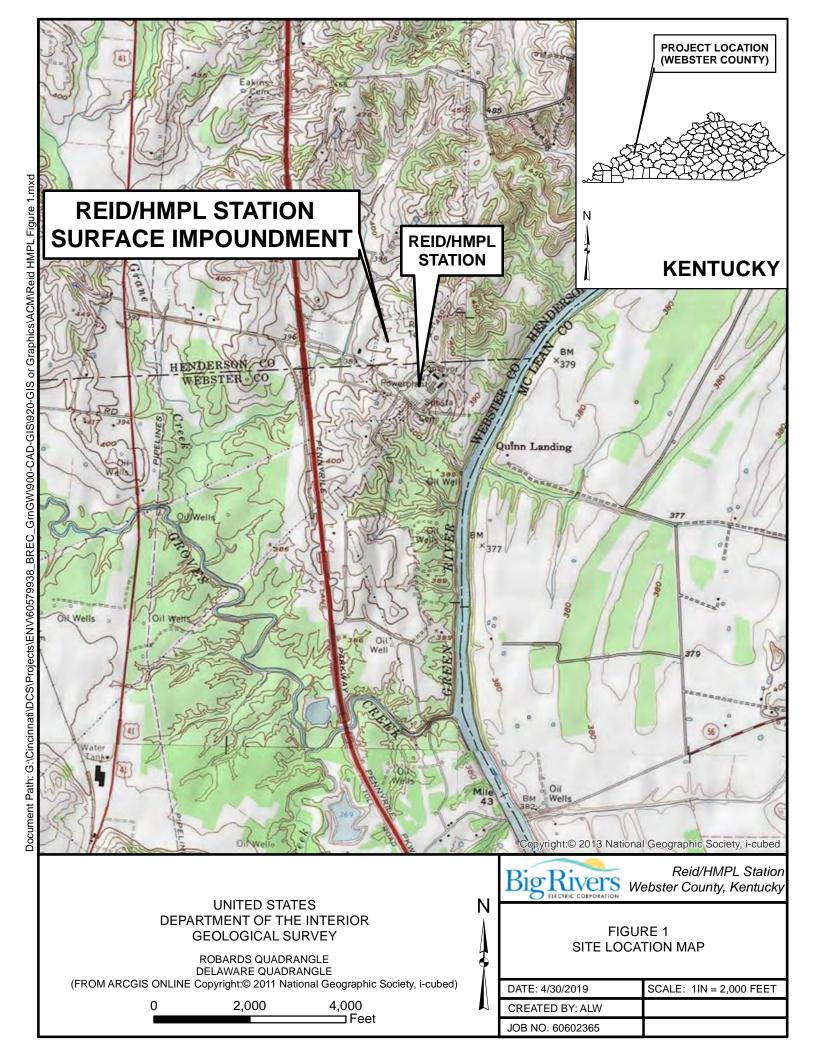
Depending on which alternative is selected, a data gap investigation may be needed to further refine the targeted areas for corrective measures.. Potential data gaps may include the following:

- 1) Supplemental Groundwater Investigation This investigation may consist of additional monitoring well installation and sampling to refine the existing CSM as well as to provide data related to the hydraulic characteristics of the subsurface.
- 2) Groundwater Treatment Amendment Evaluation This evaluation may involve the completion of bench-scale testing of potentially applicable treatment amendments to determine their efficacy and loading rates to address the observed groundwater impacts from site-specific COCs. Additionally, testing on the pilot-scale may also be completed in the field to demonstrate that the groundwater treatment system could be successfully installed and operated at the Site.
- 3) Physical Containment Profile Prior to committing to a physical barrier design, it may be necessary to probe the subsurface along the proposed alignment to:
 - Establish the character of the materials through which the barrier would be installed;
 - The depth to confinement where the barrier would terminate;

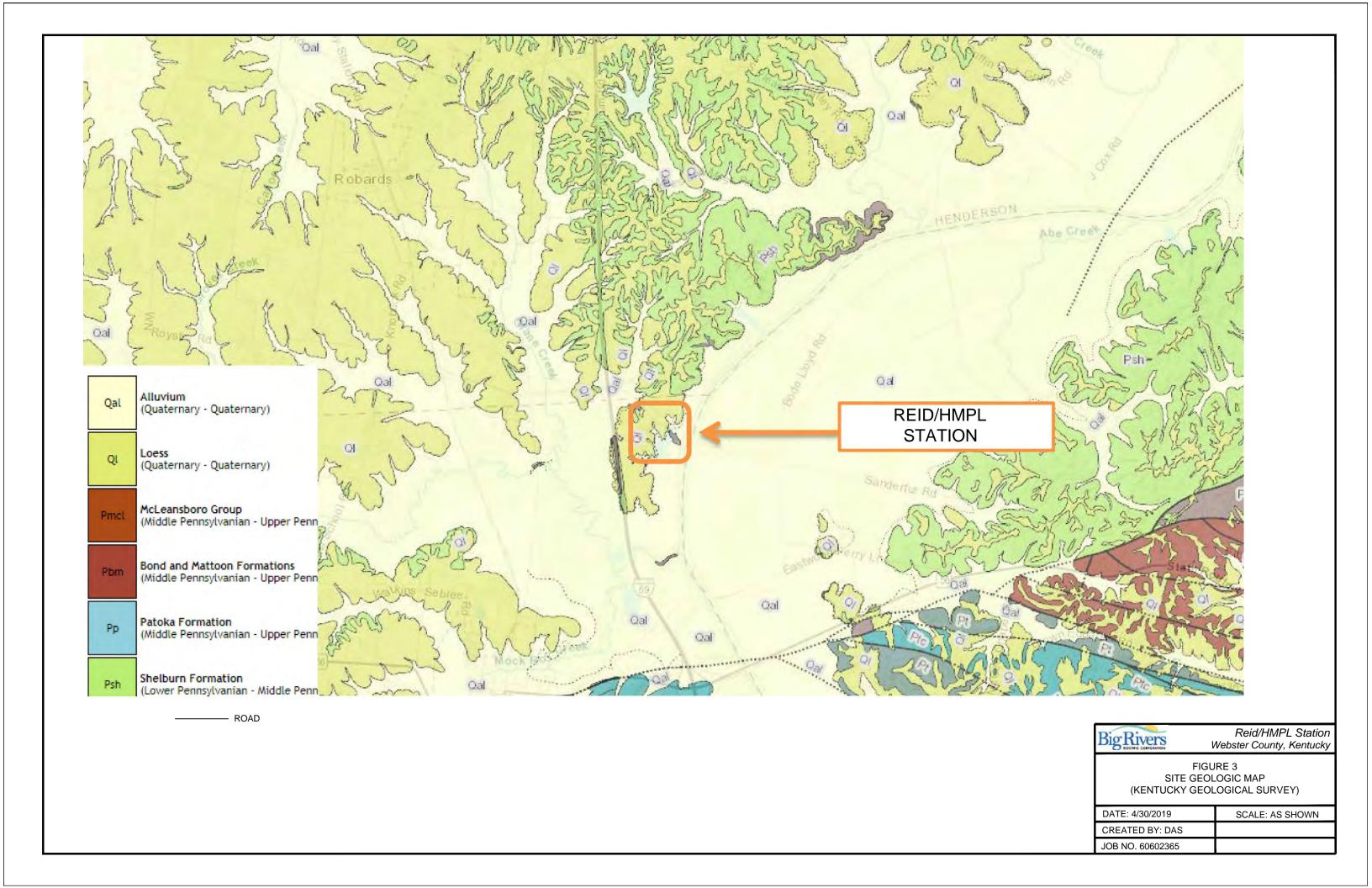
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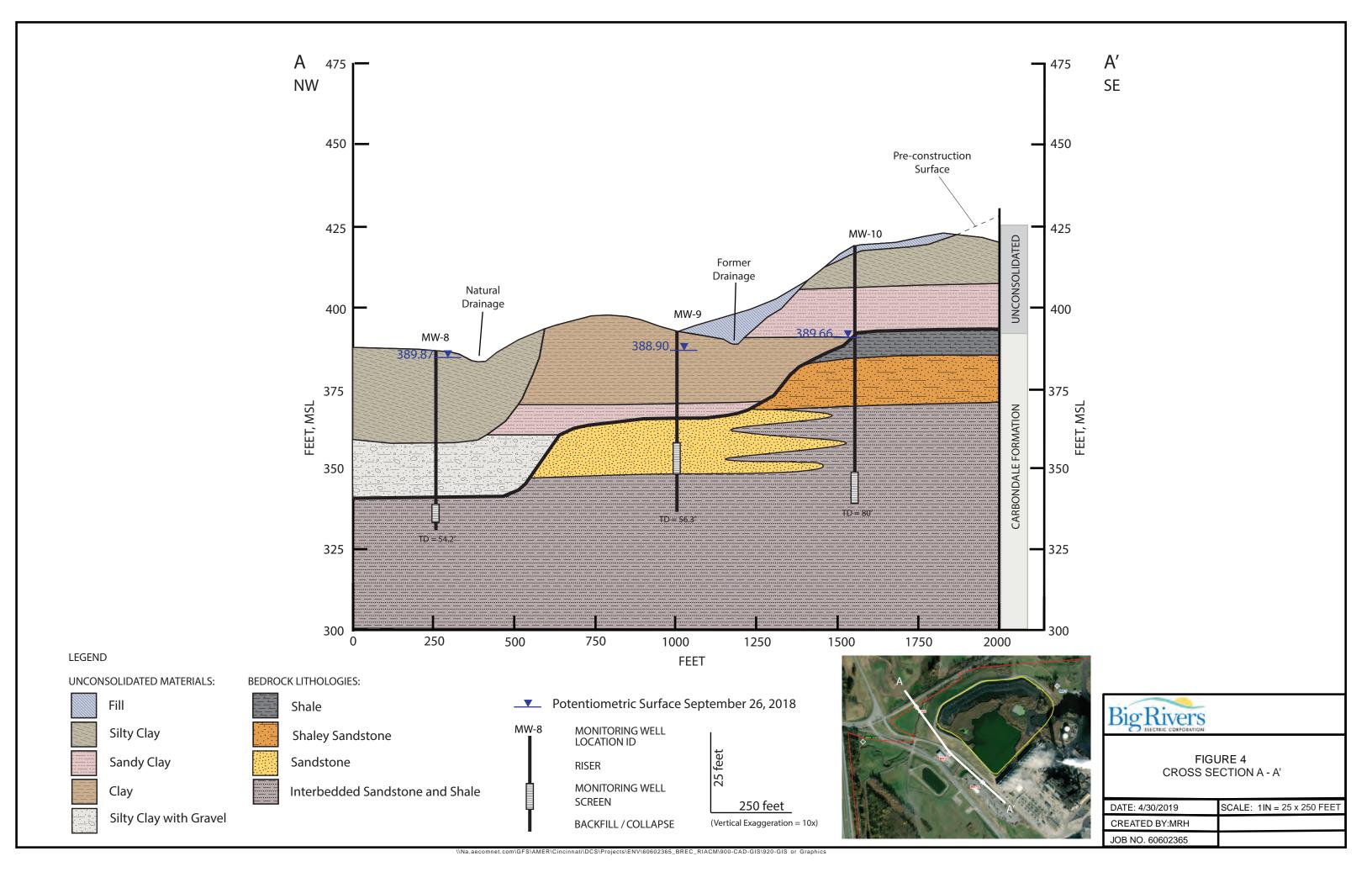
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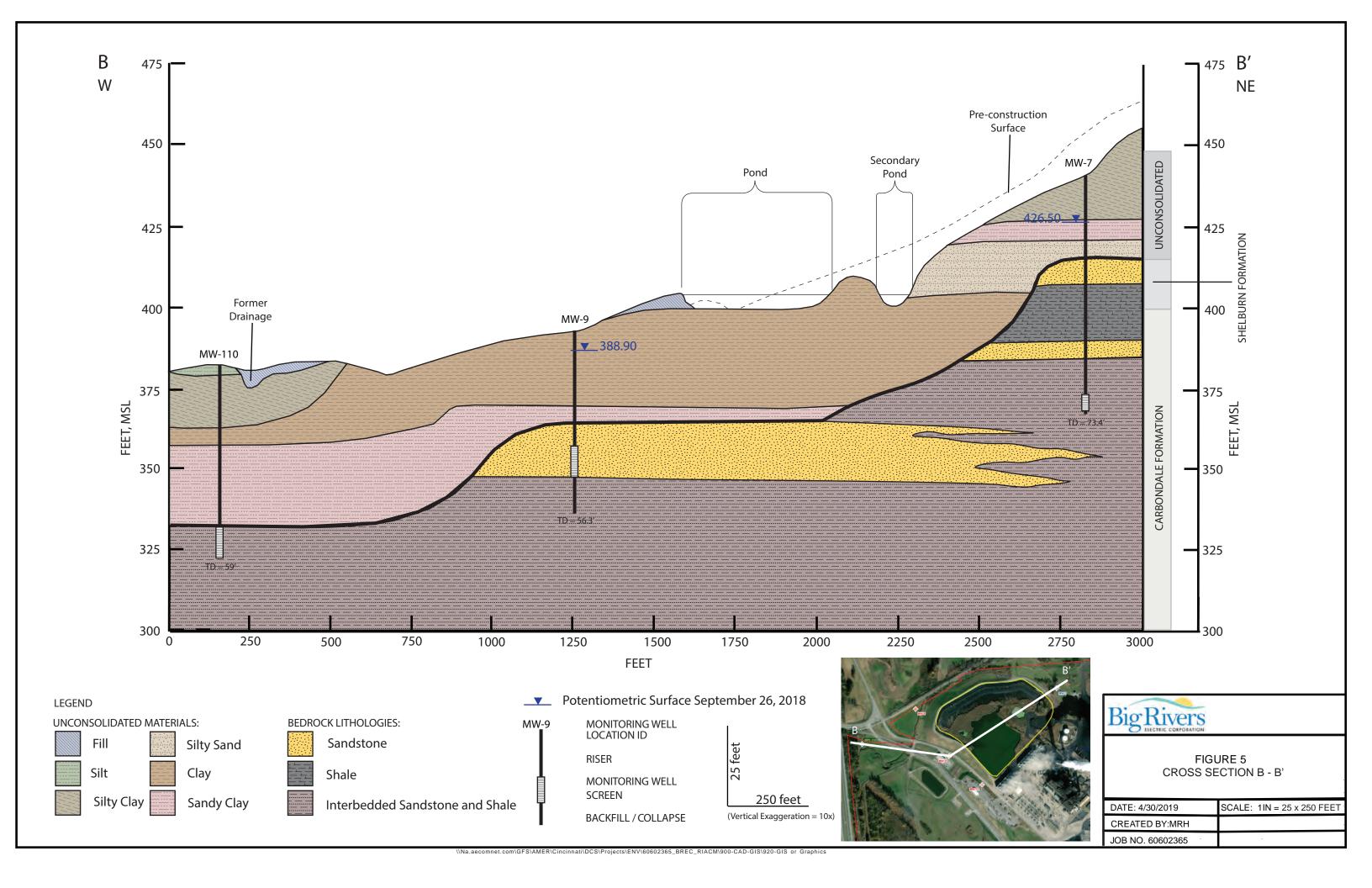














Appendix A

Corrective Measures Technologies and Alternatives Evaluation Process

Appendix A Corrective Measures Technologies and Alternatives Evaluation Process

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A1.0 CORRECTIVE MEASURES EVALUATION PROCESS

This appendix describes the overall process used in the selection and screening of remedial technologies that are considered potentially applicable to Coal Combustion Residuals (CCR) groundwater impacts at the subject Site. This appendix also describes the process for assembling preliminary corrective measures alternatives from one or more applicable technologies and evaluating these alternatives.

A1.1 Potential Remedial Technologies

Section 257.96(c) requires this assessment to include an analysis of the effectiveness of potential corrective measures to meet the objectives for remedies under Section 257.97(b), addressing at least the following:

- (1) The performance, reliability, ease of implementation, and potential impacts of appropriate potential remedies, including safety impacts, cross-media impacts, and control of exposure to any residual contamination:
- (2) The time required to begin and complete the remedy;
- (3) The institutional requirements, such as state or local permit requirements or other environmental or public health requirements that may substantially affect implementation of the remedy(s).

The following remedial technologies are regarded as potentially applicable to corrective measures for CCR groundwater impact:

- No Action (Included as a baseline case)
- Institutional Controls (ICs)
- Groundwater Monitoring
- Hydraulic Containment
- Physical Containment
- Ex-situ Physical/Chemical/Biological Treatment
- In-situ Physical/Chemical/Biological Treatment
- Permeable Reactive Barrier (PRB)
- Closure in Place (CiP) (of the regulated unit)
- Closure by Removal (CbR) (of the regulated unit)

A brief overview of these technologies is provided below in **Table A1**.

Table A1 – Potential Remedial Technologies

Potential Technology	Description/Overview
No Action	Default baseline approach against which other options are evaluated. No corrective action would be taken to remove, control, mitigate or minimize exposure to impacted media.
Institutional Controls (ICs)	Non-engineering measures, such as administrative and/or legal controls that help to minimize the potential for human exposure to contamination, and/or to protect the integrity of a remedy by limiting land or resource use (United States Environmental Protection Agency [USEPA), <i>Institutional Control Data Standard</i> EX000015.1, January 6, 2006).
Groundwater Monitoring	Groundwater monitoring (Assessment and/or Detection modes) to assess effectiveness of corrective measures performance, as well as natural subsurface processes such as dilution, adsorption, and chemical reactions that together serve to reduce inorganic COC concentrations to acceptable levels.
Hydraulic Containment	Hydraulic containment is a common method for remediating groundwater impacted with metals and other inorganics. Groundwater is pumped from wells or collection trenches to aboveground discharge point or to a treatment system that removes the contaminants. The extraction network would be designed to provide hydraulic containment of the impacted groundwater, preventing it from flowing downgradient towards surface water or other receptors.
Physical Containment	Physical barriers are walls constructed below the ground surface to control or restrict the flow of groundwater. They are constructed by injection grouting or by the use of excavator or deep trenching equipment to insert and thoroughly mix a selected amendment to create a homogenized impermeable wall that prevents impacted groundwater from flowing downgradient. The bottom of the physical containment structure is typically keyed into a low-permeability soil or bedrock (confining layer) to keep groundwater from seeping beneath the wall. To provide hydraulic control of the impacted groundwater behind (upgradient of) the physical barrier and to prevent impacted water from flowing around the edges of the wall, extraction wells would be installed behind the vertical barrier (VB) and the extracted groundwater processed through a treatment system.
Ex-situ Physical/Chemical/Biological Treatment	Ex-situ treatment requires pumping of groundwater and engineering for equipment, possible permitting, and material handling. Physical/chemical treatment uses the physical properties of the contaminants or the contaminated medium to destroy (i.e., chemically convert), separate, or contain the contamination. Physical/chemical treatment can be completed in short time periods (in comparison with biological treatment). Equipment is readily available. Treatment residuals from separation techniques will require treatment or disposal.

Potential Technology	Description/Overview
In-situ Physical/Chemical Treatment	With in-situ treatment, groundwater is treated without being brought to the surface. In-situ processes, however, generally require longer time periods. Physical/chemical treatment uses the physical properties of the contaminants or the contaminated medium to destroy (i.e., chemically convert), or separate the contamination.
Permeable Reactive Barriers (PRB)	A PRB is a constructed subsurface barrier designed to intercept groundwater flow and react with the entrained COCs. PRBs can be established through trench injection or direct-push injection (on closely spaced grids) of reactive material. PRBs are typically installed to the depth of impacted groundwater (often the bottom of the shallow aquifer) and along the length of the impacted zone. The amendment used to generate the PRB is generally permeable as or more permeable than the surrounding material, encouraging impacted groundwater to flow through the reactive material. The reactive material then causes chemical reactions to occur, resulting in adsorption, precipitation, or degradation of the COC. PRBs are commonly used to control organic contamination in groundwater and have been successfully used to remediate metals.
Closure in Place (CiP) (of the regulated unit)	Landfill caps can be installed to minimize generation of leachate and to minimize infiltration into underlying waste. Landfill caps also may be applied to waste masses that are so large that other treatment is impractical. By providing a suitable base for the establishment of vegetation. In conjunction with water diversion and detention structures, landfill caps may be designed to route surface water away from the waste area while minimizing erosion.
Closure by Removal (CbR) (of the regulated unit)	Removal of contaminated media for disposal in off-site facility or alternate on-site facility. Media would likely require characterization for proper disposal. Pretreatment may be necessary to meet land disposal restrictions (LDRs). Once excavated, confirmatory samples would be collected to verify clean-up criteria have been met; the excavation would then be backfilled and covered.

References: Technology descriptions referenced from 1) FRTR: Federal Remediation Technologies Roundtable, CLU-IN, and/or AECOM reference materials.

A1.2 Other Source Control Technologies

In addition to the groundwater corrective measures technologies summarized above, CCR impacts are also mitigated through a variety of engineering measures, including leachate collection, lining of trenches and/or ponds, and other isolation methods for source control.

A1.3 No Action

No Action is included in the evaluation as a baseline against which other technologies are evaluated. With this option, no corrective action would be taken to remove, control, mitigate or minimize exposure to impacted media. In the event that the other identified alternatives do not offer substantial benefits, No Action is the default baseline approach.

Under this alternative, existing impacted media (i.e., CCR materials and impacted soil/groundwater along the exposure pathway) would remain. No capital costs would be incurred, and no cleanup standards would be considered.

No Action does not meet the performance requirement of attaining the established Corrective Action Objective (CAO). Although implementation would be very easy, the required state approval for "No Action" would likely not occur. Safety impacts, cross-media impacts, and residual CCR exposure control

would be no different from current conditions. Therefore, No Action is not an appropriate standalone technology. However, it is retained for use as a baseline against which other technologies and alternatives are evaluated.

A1.4 Institutional Controls (ICs)

The potential use of ICs is considered the least aggressive corrective action technology for CCR impacts.

ICs would not change the concentration or mobility of COCs and therefore would not meet the performance requirement of attaining the established CAO as a standalone technology unless it can be demonstrated that impacted groundwater is not leaving the facility. ICs would be used in combination with other corrective measures to limit human exposures and would be easy to implement, consisting of preparation and recording of Environmental Restrictive Covenants [ERC(s)]. Safety impacts and crossmedia impacts would be identical to current conditions. Because ICs would control exposure and thus enhance protection of human health and the environment, the use of ICs can be a component of corrective measures alternatives. The use of ICs as a standalone technology will not be considered.

A1.5 Groundwater Monitoring

The use of groundwater monitoring is only applicable for dissolved-phase groundwater impacts, and it will take place in Assessment and/or Detection modes as appropriate for the current phase of CCR activity. Groundwater monitoring is not a standalone technology, but instead will be combined with other remedial technologies in order to track progress of the overall remedy, which also incorporates natural attenuation processes.

The use of groundwater monitoring as a stand-alone remedial technology will not be considered; instead the incorporation of groundwater monitoring in conjunction with other technologies will be used to monitor effectiveness of a given corrective measures alternative to attain the CAO at points immediately downgradient over an extended period of time. Data reliability is controlled by adherence to the site's groundwater monitoring plan. Implementation of the existing groundwater monitoring plan is easy because it is currently underway. Safety impacts are minimized by use of the existing Health and Safety Plan and there are no construction activities required. There are no cross-media impacts or institutional requirements, nor is there any residual CCR exposure control.

A1.6 Hydraulic Containment

The use of hydraulic containment as a potential remedial technology is considered. The use of groundwater extraction can be effective at hydraulically controlling long-term downgradient dissolved phase impacts.

Hydraulic containment through groundwater extraction and subsequent treatment has historically been a common method for management of groundwater impacted with metals and other inorganics. Groundwater is pumped from wells (vertical or horizontal) or collection trenches to a discharge point (e.g., a permitted outfall) or to an aboveground treatment system. The extraction network would be designed, constructed and operated to provide a hydraulic barrier between the impacted groundwater and the migration pathway to potential receptors.

This technology attains the established CAO because hydraulic containment rapidly eliminates the offsite migration of impacted groundwater, thereby eliminating the exposure pathway. Performance and reliability would be controlled by adherence to the operations and maintenance plan prepared for the extraction and treatment systems. Implementation would be difficult because of areas of limited access

for drilling equipment and uneven groundwater flow in the uppermost aquifer materials that consist of interbedded sandstone and shale having hydraulic conductivity values spanning several orders of magnitude. Potential safety impacts during construction, operation, and maintenance of the system would be mitigated by health and safety plans prepared for these tasks. There would be no cross-media impacts. Hydraulic containment will reduce mobility due to COCs capture provided by the groundwater extraction system and treatment to remove COCs from the environment. The time period for CAO attainment may be relatively short, but system operation will need to continue until CCR source loading of COCs to groundwater ceases. For institutional requirements, treated discharge would occur under existing or modified National Pollution Discharge Elimination System (NPDES) permit.

Based on the preliminary screening, hydraulic containment is a potentially viable remedial technology and will be retained for further consideration.

A1.7 Physical Containment

The use of physical containment to isolate the impacted materials associated with a CCR unit is considered. Physical containment typically consists of a barrier or wall (i.e., slurry wall, sheet pile wall, or injection grouting) constructed below the ground surface to control or restrict the flow of groundwater. The barrier is typically constructed by excavators and/or deep trenching equipment that thoroughly mix bentonite/cement slurry to create a homogenized impermeable wall, or by driving sheet pile. The construction of the barrier would prevent impacted groundwater from flowing downgradient. Where possible, the bottom of the barrier would be keyed into the low-permeability soil or bedrock (confining layer) at the bottom of the aquifer, keeping groundwater from seeping beneath it. To provide hydraulic control of the impacted groundwater behind the barrier and prevent impacted water from flowing around the edges, a hydraulic containment system would be installed behind the wall. Extracted groundwater would then be discharged or processed through a groundwater treatment system, as needed. Extraction flow rates for this option will generally be lower than in a standalone hydraulic containment option, because the pumping rates will only need to accommodate natural groundwater flow rates, rather than providing a hydraulic barrier. However, pumping would need to be performed indefinitely to maintain water levels behind the barrier. It is also noted that physical barriers can also be utilized in a funnel-andgate arrangement to direct the flow of groundwater to a small, more permeable area (i.e., the gate) where reactive material can be used to treat the metals in-situ. The "gate" can also be configured as a single extraction point for impacted groundwater directed to it by the "funnel."

This technology attains the established CAO after combined physical and hydraulic containment eliminates the offsite migration of impacted groundwater, thereby eliminating the exposure pathway. In the long term, this technology will maintain compliance with the established CAO after final cover construction at the Green Landfill, which will end the source loading to the groundwater, and groundwater flushes through the aquifer. Performance and reliability would be controlled by adherence to the operations and maintenance plan prepared for the extraction and treatment systems. The technology would pose substantial challenges to the installation and operation of the physical barrier such as areas of limited access and highly variable depths to bedrock. Potential safety impacts during construction, operation, and maintenance of the system would be mitigated by health and safety plans prepared for these tasks. Cross-media impacts include the potential for airborne fugitive dust issues during construction, which would be mitigated by construction contingency planning. The time period for attainment is based on construction of the barrier. For institutional requirements, treated discharge would occur under existing or modified National Pollution Discharge Elimination System (NPDES) permit.

Based on the preliminary screening, physical containment is potentially viable as a potential corrective measures alternative component, when combined with supplemental groundwater extraction and

treatment. However, physical containment does not appear to add value to a stand-alone hydraulic containment approach.

A1.8 Ex-Situ Physical/Chemical/Biological Treatment

Ex-situ treatment requires the use of groundwater extraction with related engineering, equipment, permitting, and material handling necessary to convey the waste stream to above-ground treatment. Treatment technologies would be designed to remove the specific constituents from groundwater to meet regulatory discharge requirements; treatment options for the varied constituents may include pH adjustment, filtration, coagulation/chemical precipitation, membrane filtration, ion exchange, carbon adsorption, reverse osmosis, chemical reduction, and other potential treatment technologies. Multiple treatment technologies would potentially be needed to effectively remove the different types of contaminants. If this technology is incorporated into a corrective action alternative, further detailed evaluation and/or bench- and pilot-scale studies would be necessary to identify technically effective treatment technologies given the inorganic COCs.

This is not a standalone technology, but would be used in combination with hydraulic containment. System reliability would be controlled by adherence to an operation and maintenance plan prepared for the system. Implementation is expected to be straightforward based on well-established water treatment principles and experience. Potential safety impacts during construction, operation, and maintenance of the system would be mitigated by health and safety plans prepared for these tasks. There would be no cross-media impacts, nor would there be exposure to residual CCR materials. The time period for attainment is based on performance of the overall corrective measure, of which ex-situ treatment would be a component. For institutional requirements, treated discharge would occur under existing or modified National Pollution Discharge Elimination System (NPDES) permit.

Based on the preliminary screening, ex-situ treatment is a potentially viable remedial technology and will be retained for further consideration.

A1.9 In-Situ Physical/Chemical/Biological Treatment

For the inorganic COCs at CCR site, in-situ treatment involves enhancement of natural attenuation processes such as dilution, adsorption, and chemical reactions to reduce concentrations to acceptable levels. This technology is appropriate for site in which groundwater flow volumes are low, source controls are effective, and impacted groundwater is not expected to be long-lived.

Lithium (Li) is the sole COC for the ACM at the Reid/HMPL Surface Impoundment, and in-situ treatment methods are ineffective for Li. Therefore, this technology will not meet the performance requirement, and it will not be retained for further consideration.

A1.10 Permeable Reactive Barriers (PRB)

A PRB is an in-situ treatment method consisting of a subsurface trench filled with reactive material installed to intercept and react with impacted groundwater. PRBs can be established through direct-push injection (on closely spaced grids) or emplaced as a continuous trench of reactive material. PRBs are typically installed to the depth of impacted groundwater (often the bottom of the shallow aquifer) and are oriented perpendicular to the flow of impacted groundwater. The amendment used to generate the PRB is generally as permeable as or more permeable than the surrounding material, encouraging impacted groundwater to flow through the reactive material. The reactive material then causes chemical reactions to occur within the PRB, resulting in adsorption, precipitation, or degradation.

PRBs are commonly used to control organic contamination in groundwater, and have been successfully used to remediate some metals. However, because Li is the sole COC for the ACM at the Reid/HMPL Surface Impoundment, and in-situ methods are ineffective for Li, PRB will not meet the performance requirement, and it will not be retained for further consideration.

A1.11 Closure-in-Place (CiP) [of the regulated unit]

CiP would entail capping and restoration of the unit that contains the CCR material. Capping would minimize infiltration into the CCR material, thereby minimizing the potential for leachate to impact underlying soil and shallow groundwater. Capping would reduce potential exposure pathways and thus enhance protection of human health and the environment.

CiP will help attain the established CAO after final cap construction ends the source loading to the groundwater, and impacted groundwater flushes through the aquifer. This technology is easily implemented, as CiP is required by conditions of the solid waste permit. Potential safety impacts during construction, operation, and maintenance of the final cover are governed by conditions of the solid waste permit and are mitigated by health and safety plans prepared for these tasks. There are no cross-media impacts associated with CiP, and it will provide for significant reduction in mobility of COCs upon implementation of the CiP source control. Final cover for the Reid/HMPL Surface Impoundment is anticipated as part of facility operations. Institutional requirements will consist of solid waste permit renewal(s) and state and community acceptance of the final remedy.

Based on the preliminary screening, CiP is retained for further consideration.

A1.12 Closure by Removal (CbR) [of the regulated unit]

CbR is a proven remedy that can effectively remove the source of contamination. The excavation of impacted CCR material would typically be completed using standard construction equipment (e.g., backhoe, excavator, wheel loader, dump trucks). The excavated materials are then placed directly into dump trucks for transport/disposal or beneficial use. Excavation limits would typically be verified with confirmation sampling to demonstrate that the underlying soil is not impacted above applicable standards.

This technology would help attain the established CAO after CCR removal ends and the source loading to groundwater is eliminated. This technology would be difficult to implement, because of the large-scale construction effort required and resulting disruption to station operations and community impact. Potential safety impacts during excavation and backfilling would be mitigated by health and safety planning. However, the volume of truck traffic for waste and fill hauling would be a significant community safety issue. Potential airborne fugitive dust issues during excavation and hauling would be significant, but would be mitigated by construction contingency planning. CbR will eliminate exposure through removal of the CCR. CbR would begin following state and community approvals, and duration of excavation activities is anticipated to be many years. In addition to state and community acceptance of the proposed remedy, excavation and backfilling may require local building permits and local municipality input and approval. Excavation dewatering discharge would occur under existing or modified NPDES permit.

Based on the preliminary screening, CbR is retained for further consideration.

A1.13 Screened Remedial Technologies Summary

A summary of the results of the remedial technologies screening is presented below in **Table A2**. The design and specific application of the retained technologies, either as stand-alone or part of a treatment train, will be crucial in the success of the corrective action.

Table A2 – Screened Corrective Measures Technologies

Potentially Applicable Technology	Status	Description/Overview
No Action	Not retained as standalone technology, but carried forward for baseline comparisons	This technology has been included in the preliminary evaluation/screening but is not retained because it will not meet the established CAOs.
Institutional Controls (ICs)	Retained as supplement to corrective measures alternatives	The use of ICs (i.e., Environmental Covenants, groundwater use restrictions, etc.) is retained as a useful technology. However, it is noted the ICs are not anticipated to be used as a stand-alone technology. Environmental Covenants, groundwater use restrictions, etc., are expected to be combined with other applicable technologies as part of corrective measures alternatives.
Groundwater Monitoring (Assessment and Detection modes)	Retained as supplement to corrective measures alternatives	The use of groundwater monitoring (Assessment and/or Detection modes as appropriate) when combined with other applicable technologies as part of any proposed corrective measures alternative is retained to address the CAO and to track the effectiveness of the overall remedy. However, it is not retained as a stand-alone technology.
Hydraulic Containment	Retained	The use of hydraulic containment is retained because it is an effective means of preventing off-site migration of soluble contaminants. Hydraulic containment requires management and potential ex-situ treatment of extracted groundwater, so it is not a stand-alone technology. The CSM will guide the design of any groundwater extraction system to optimize the total discharge of groundwater needed to provide hydraulic containment.
Physical Containment	Retained	The use of physical containment is retained because it can be an effective means of managing groundwater flow. Physical containment often requires pairing with hydraulic containment and/or in-situ treatment (funnel and gate style) to manage the flux of groundwater flow into the system. The CSM will guide the design of any physical barrier system, but technology limitations may increase the difficulty with scale.

Ex-situ Physical/Chemical/Biological Treatment	Retained	Ex-situ treatment technologies are retained as a way of removing contaminants from extracted groundwater from a hydraulic containment system. Ex-situ treatment may be paired with wastewater treatment, non-groundwater release treatment systems, or with permitted discharge to manage groundwater contamination. The CSM and data gaps investigations will guide the design of any ex-situ treatment.
Closure in Place (CiP) (of the regulated unit)	Retained	The use of CiP as a source control technology and is amenable with respect to CAO attainment.
Closure by Removal (CbR) (of the regulated unit)	Retained	The use of CbR as a source control technology is amenable with respect to CAO attainment.
Other Source Control Technologies	Retained	Control of source area non-groundwater related releases. For the purposes of this groundwater ACM, management of non-groundwater releases are not included in the alternatives evaluation. Engineering measures, including leachate collection, lining of trenches and/or ponds, and other isolation methods are regarded as part of closure technologies selected by other means.

Note: Technologies that were retained may be used as components of a corrective action alternative, but when evaluated in conjunction with other available technologies, any single technology may not be utilized.

A2.0 CORRECTIVE MEASURES ALTERNATIVES

Corrective measures technologies from the initial screening and evaluation (see **Table A2**) were utilized to create corrective measures alternatives. Professional judgment was used to assemble technically efficient pairings of technologies for each corrective measures alternative in consideration of the range of site-specific COCs and concentrations.

The corrective measures alternatives typically incorporate the use of technologies that will require additional investigation needed to 1) finalize the alternative selection, 2) delineate the assumed corrective action areas, 3) provide for full-scale cost estimation and design, and 4) demonstrate alternative efficacy. To this end, data gaps will be identified and addressed as needed.

It should be emphasized that the technology screening and alternatives assembly employed for this ACM is qualitative in nature. The formal remedy selection process, in accordance with the CCR Rule 40 CFR Section 257.97, will begin following submission of the ACM Report. The subsequent remedy selection process will evaluate the following objectives for remedies, as required under Section 257.97(b):

- Protect human health and the environment;
- Attain the COC-specific GWPS as specified pursuant to Section 257.95(h);
- Control the source(s) of releases so as to reduce or eliminate, to the maximum extent feasible, further releases of Appendix IV constituents into the environment;
- Remove from the environment as much of the contaminated material that was released from the CCR unit as is feasible, taking into account factors such as avoiding inappropriate disturbance of sensitive ecosystems (applicable to material releases only); and
- Comply with standards for management of wastes as specified in Section 257.98(d).

Assessment of Corrective Measures Under the CCR Rule

GREEN STATION CCR LANDFILL GREEN STATION WEBSTER COUNTY, KENTUCKY

June 13, 2019

Prepared For:

Big Rivers Electric Corporation Sebree Generating Station 9000 Highway 2096 Robards, Kentucky 42452

Prepared by:



AECOM Technical Services

525 Vine Street Suite 1800 Cincinnati, Ohio 45202 Phone: (513) 651-3440 Fax: (877) 660-7727

Job Number: 60602364

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A. Corrective Measures Technologies and Alternatives Evaluation Process

ACRONYMS

ACM Assessment of Corrective Measures
AECOM AECOM Technical Services, Inc.
BREC Big Rivers Electric Corporation

°C Degrees Celsius

CAO Corrective Action Objectives

CbR Closure by Removal

CCR Coal Combustion Residuals
CFR Code of Federal Regulations

CiP Closure in Place

cm/sec Centimeters per second
COCs Constituents of Concern
CSM Conceptual Site Model
DO Dissolved Oxygen

ft., amsl Feet above mean sea level

ft., msl Feet mean sea level gpm Gallons per minute

GWPS Groundwater Protection Standards

ICs Institutional Controls

KGS Kentucky Geological Survey

Li Lithium

MCL Maximum Contaminant Level

mg/L Milligrams per liter

mS/cm milliSiemens per centimeter

mV Millivolt MW Megawatts

NPDES National Pollution Discharge Elimination System

NTU Nephelometric Turbidity Unit
ORP Oxidation Reduction Potential

RCRA Resource Conservation and Recovery Act

SSI Statistically Significant Increase SSL Statistically Significant Level

TDS Total Dissolved Solids
UPL Upper Prediction Limit

USEPA United States Environmental Protection Agency

EXECUTIVE SUMMARY

AECOM Technical Services, Inc. (AECOM) was retained by Big Rivers Electric Corporation (BREC) to prepare an Assessment of Corrective Measures (ACM) to identify appropriate corrective measures for groundwater impacted by coal combustion residuals (CCR). The subject groundwater impacts are associated with the CCR that has been historically managed within the Green Station CCR Landfill (Green Landfill) at the Sebree Generating Station (Sebree Station), located near Sebree, Kentucky (Site). Groundwater monitoring was conducted for the CCR management unit in accordance with the United States Environmental Protection Agency's (USEPA) CCR rule (40 Code of Federal Regulations (CFR) Section 257.90 through Section 257.95). Detection and Assessment groundwater monitoring are complete at the Green Landfill, and one constituent of concern (COC), lithium (Li), has been identified based on exceedance of the applicable groundwater protection standard (GWPS) at a statistically significant level (SSL).

Section 257.96(c) requires this assessment to include an analysis of the effectiveness of potential corrective measures in meeting the objectives for remedies identified under Section 257.97(b), by addressing at least the following:

- (1) The performance, reliability, ease of implementation, and potential impacts of appropriate potential remedies, including safety impacts, cross-media impacts, and control of exposure to any residual contamination:
- (2) The time required to begin and complete the remedy;
- (3) The institutional requirements, such as state or local permit requirements or other environmental or public health requirements that may substantially affect implementation of the remedy(s).

Several potential corrective measures technologies were evaluated to identify which ones could be carried forward as components of corrective measures alternatives. The results of the corrective measures technology evaluation are presented below:

Potentially Applicable Technology	Status	Description/Overview
No Action	Not retained as standalone technology, but carried forward for baseline comparisons	This technology has been included in the preliminary evaluation/screening but is not retained because it will not meet the established Corrective Action Objectives (CAOs).
Institutional Controls (ICs)	Retained as supplement to corrective measures alternatives	The use of ICs (i.e., Environmental Covenant, groundwater use restrictions, etc.) is retained as a useful technology. However, it is noted the ICs are not anticipated to be used as a stand-alone technology. Environmental Covenants, groundwater use restrictions, etc., are expected to be combined with other applicable technologies as part of corrective measures alternatives.
Groundwater Monitoring (Assessment and Detection mode)	Retained as supplement to corrective measures alternatives	The use of groundwater monitoring (Assessment and/or Detection modes as appropriate) when combined with other applicable technologies as part of any proposed corrective measures alternative is retained to address the CAO and to track the effectiveness of the overall remedy. However, it is not retained as a standalone technology.

Potentially Applicable Technology	Status	Description/Overview
Hydraulic Containment	Retained	The use of hydraulic containment is retained because it is an effective means of preventing offsite migration of soluble contaminants. Hydraulic containment requires management and potential ex-situ treatment of extracted groundwater, so it is not a stand-alone technology. The Conceptual Site Model (CSM) will guide the design of any groundwater extraction system to optimize the total discharge of groundwater needed to provide hydraulic containment.
Physical Containment	Retained	The use of physical containment is retained because it can be an effective means of managing groundwater flow. Physical containment often requires pairing with hydraulic containment and/or in-situ treatment (funnel and gate style) to manage the flux of groundwater flow into the system. The CSM will guide the design of any physical barrier system, but technology limitations increase implementation difficulty with scale.
Ex-situ Physical/Chemical/Biological Treatment	Retained	Ex-situ treatment technologies are retained as a way of removing contaminants from extracted groundwater from a hydraulic containment system. Ex-situ treatment may be paired with wastewater treatment, non-groundwater release treatment systems, or with permitted discharge to manage groundwater contamination. The CSM and data gaps investigations will guide the design of any ex-situ treatment
Closure in Place (CiP) (of the regulated unit)	Retained	The use of CiP as a source control technology and is amenable with respect to CAO attainment.
Closure by Removal (CbR) (of the regulated unit)	Retained	The use of CbR as a source control technology is amenable with respect to CAO attainment.
Other Source Control Technologies	Retained	Control of source area non-groundwater related releases. For the purposes of this groundwater ACM, management of non-groundwater releases are not included in the alternatives evaluation. Engineering measures, including leachate collection, lining of trenches and/or ponds, and other isolation methods are regarded as part of closure technologies selected by other means.

Note: Technologies that were retained may be used as components of a corrective action alternative, but when evaluated in conjunction with other available technologies any single technology may not be utilized.

Preliminary assembly of corrective measures alternatives was performed based on site-specific and regional geology and groundwater conditions. For the Green Landfill, six corrective measures alternatives were developed from this list of applicable corrective measures technologies:

- Alternative #1 No Action and Groundwater Monitoring
- Alternative #2a Closure in Place (CiP), Institutional Controls (ICs), and Groundwater Monitoring
- Alternative #2b Closure by Removal (CbR), ICs, and Groundwater Monitoring
- Alternative #3 CiP, Hydraulic Containment, Other Source Control (consisting of seepage collection and treatment), Ex-Situ Treatment, ICs, and Groundwater Monitoring

- Alternative #4 CiP, Physical Containment, Ex-Situ Treatment, ICs, and Groundwater Monitoring
- Alternative #5 CiP, Other Source Control, ICs, and Groundwater Monitoring

The assembly of corrective measures alternatives is preliminary and could be revised at a later date following detailed analysis during the remedy selection process and/or following comment from the regulatory community and public. Specifically, a public meeting is required under Section 257.96(e) at least 30 days prior to the selection of remedy so that the owner or operator may discuss the results of the corrective measures assessment with interested and affected parties.

Following submittal of the ACM, the Site will begin the remedy selection process that is set forth in Section 257.97. The selected remedy must:

- Meet the requirements of Section 257.97(b) of the CCR Rule;
- Consider the standards in Section 257.97(c), and;
- Address the schedule and other factors specified in Section 257.97(d).

Upon remedy selection, a remedy selection report will be prepared that documents details of the selected remedy and how the selected remedy meets Section 257.97 requirements. As needed to accommodate further investigation(s) and/or evaluation, Section 257.97 requires the preparation of a semiannual report that documents progress toward remedy selection and design.

1.0 INTRODUCTION

The following report presents the Assessment of Corrective Measures (ACM) for groundwater impacts identified at the Green Station CCR Landfill (Green Landfill), which is a coal combustion residuals (CCR) management unit located at the Big Rivers Electric Corporation (BREC) Sebree Generating Station (Sebree Station), located near Sebree, Kentucky (Site).

Groundwater monitoring was conducted for the unit in accordance with the United States Environmental Protection Agency's (USEPA) CCR Rule (40 Code of Federal Regulations (CFR) Section 257.90 through Section 257.95). The results of Detection Monitoring (per Section 257.94) identified the presence of one or more indicator constituents (Appendix III to Section 257) with downgradient concentrations representing a statistically significant increase(s) (SSI) over background or upgradient conditions. The detection of one or more SSI required the implementation of Assessment Monitoring following the requirements of Section 257.95, which was initiated in June 2018. Assessment Monitoring results indicated the downgradient presence of one or more constituent of concern [COC] (Appendix IV to Section 257) at concentrations that represent a SSI over background concentration, and that represent a statistically significant level (SSL) over the groundwater protection standard(s) established in accordance with to Section 257.95(h).

For the Green Landfill, the following SSLs were identified:

Lithium (Li) in MW-3A, MW-4, MW-5, and MW-6

The identification of these SSLs requires characterization of the nature and extent of impact (sufficient to support the ACM) in accordance with Section 257.95(g)(1) and the initiation of an ACM following the requirements of Section 257.96. Notice of ACM initiation dated January 14, 2019 was posted to BREC's publicly-accessible CCR reporting website.

Section 257.96(c) requires this ACM to include an analysis of the effectiveness of potential corrective measures in meeting the objectives for remedies identified under Section 257.97(b), by addressing at least the following:

- (1) The performance, reliability, ease of implementation, and potential impacts of appropriate potential remedies, including safety impacts, cross-media impacts, and control of exposure to any residual contamination;
- (2) The time required to begin and complete the remedy;
- (3) The institutional requirements, such as state or local permit requirements or other environmental or public health requirements that may substantially affect implementation of the remedy(s).

This report presents the ACM evaluation in the following five sections, along with their associated appendices and attachments.

2.0 DESCRIPTION OF CURRENT CONDITIONS

This section provides information related to the current use of the Site, as well as the history of activities relevant to the ACM for the Green Landfill at the Sebree Station.

2.1 Site Background

BREC owns and operates Sebree Station, which is a coal-fired power generating facility located on the Green River northeast of Sebree, Kentucky. Sebree Station is composed of Green Station and Reid/HMP&L Station. The Sebree Station is bounded by Interstate-69 to the west and the Green River to the east (see **Figure 1**). Reid Unit 1 (66 Megawatts [MW]) began commercial operation in 1966 and it will be converted from coal to natural gas in the future. The Reid Combustion Turbine (72 MW) was commercialized in 1976. HMP&L Station 2, Units 1 (167 MW) and 2 (168 MW) began commercial operation in 1973 and 1974 respectively. Both HMP&L units were retired as of February 1, 2019. Green Station Units 1 (242 MW) and 2 (242 MW) began commercial operation in 1979 and 1981, respectively.

The location of the Green Landfill is illustrated on **Figure 2**. The Green Landfill is located directly south of Sebree Station, situated south of the Green Station CCR Surface Impoundment. The Green Landfill is a Kentucky permitted landfill (Permit No. SW11700007) that receives special wastes generated by burning coal (CCRs) from Green and Reid/HMP&L Stations. The landfill began receiving CCR wastes in 1980. The current Green Landfill footprint is approximately 170 acres.

As stated in the published CCR monitoring well network certification, available on the BREC website (http://www.bigrivers.com/), the original ground surface within the landfill footprint was irregular and the dominant features were small stream valleys draining towards the Green River, which is located just east of the landfill; and towards Groves Creek, which is located just south of the landfill. There was also historic oil and gas production at and in the immediate vicinity of the Green Landfill. A review of the records from the Kentucky Geological Survey (KGS) showed that at or immediately adjacent to the Site, there were a number of dry exploratory oil/gas exploration holes, oil production wells, one gas production well, and one secondary recovery injection well. There were also former brine ponds at the Site. Most of these wells were abandoned in accordance with applicable regulations by BREC in 1997 and 1998. The last existing well was decommissioned in 2019.

2.2 Site Investigation and Interim Measures

Monitoring wells were installed in the vicinity of the Green Landfill beginning in November 1996 prior to the implementation of the CCR Rule. However, the existing wells meet the requirements of Section 257.90 of the CCR Rule for installation of a groundwater monitoring system. These requirements are that wells must adequately represent the quality of background groundwater and groundwater representing the downgradient waste boundary. The existing wells are located along the perimeter of the footprint for the Green Landfill (**Figure 2**). One upgradient monitoring well (MW-1) and five downgradient monitoring wells (MW-2, MW-3A, MW-4, MW-5 and MW-6) were installed adjacent to the Green Landfill to determine the general direction of groundwater movement and to monitor groundwater at the Site. The monitoring wells were installed in the uppermost saturated portion of the sandstone bedrock aguifer.

Hydraulic testing (slug tests) was performed in April 2019, and nine rounds of Baseline groundwater sampling for Appendix III constituents were conducted between March 2016 and October 2017. Statistical evaluation for Detection monitoring indicated that SSIs over background had occurred, and therefore, Assessment monitoring was triggered. Detection monitoring activities and data are presented in the annual reports that have been prepared to date, (AECOM 2018 and 2019).

As part of Assessment monitoring, upgradient and downgradient wells for the Landfill were sampled for Appendix IV constituents in June, July, and September 2018. Groundwater Protection Standards (GWPS) were established for Assessment monitoring of the Appendix IV constituents, and statistical evaluation indicated exceedances of GWPSs at SSLs.

For the purposes of this ACM, the COC that exceeds GWPSs at SSLs is Li (see Table 1).

Table 1 Green Station CCR Landfill Constituents of Concern

Monitoring Well (Date)	Parameter Lithium Background UPL 0.008 GWPS 0.04 (mg/L)
MW-3A (Jun 2018)	0.699
MW-3A (Jul 2018)	0.790
MW-3A (Sep 2018)	0.766
MW-4 (Jun 2018)	1.81
MW-4 (Jul 2018)	1.91
MW-4(Sep 2018)	1.81
MW-5(Jun 2018)	0.459
MW-5 (Jul 2018)	0.481
MW-5 (Sep 2018)	0.425
MW-6 (Jun 2018)	0.0650
MW-6 (Jul 2018)	0.0590
MW-6 (Sep 2018)	0.0558

GWPSs are the greater of the site-specific background concentrations, the USEPA primary drinking water standard maximum contaminant limits (MCL), or GWPS provided in 40 CFR 257.95(3)(h)(2)

Bold red values exceed the GWPS by direct comparison; yellow shaded indicates an SSL above the GWPS (i.e., 95 LCL > GWPS) mg/L = milligrams per liter; UPL = Upper Prediction Limit.

No formal interim corrective measures have been performed at the Green Landfill but corrective measures for known non-groundwater releases are underway. The compatibility of those corrective measures with potential groundwater remedies is a consideration in this assessment.

2.3 Conceptual Site Model (CSM)

The main purpose of a CSM is to support the decision-making process for groundwater corrective action at the Green Landfill.

2.3.1 Physical Setting

The Site is mapped within the Interior Low Plateaus physiographic province (https://www.nps.gov/subjects/geology/physiographic-provinces.htm). The province is part of the Interior Plains division of the United States. Characteristic features of the province include unglaciated rolling limestone plains with alluvial valleys and entrenched rivers and streams. Several large rivers are in the region, including the Green, the Ohio, the Kentucky, the Tennessee, and the Cumberland Rivers. The

geology underlying the Site consists of unconsolidated materials, including loess and alluvial deposits, underlain by Upper to Middle Pennsylvanian-age clastics and carbonates consisting primarily of sandstone and shale. The unconsolidated material also include fill, silty and clayey residuum, and minor amounts of sandy, clayey channel fill alluvium.

The Green Landfill is located on an upland adjacent to the west bank of the Green River at an elevation of approximately 436 feet, above mean sea level [ft., amsl] (at the north end of the landfill) and 397 ft., amsl (at the south end of the landfill), with a maximum elevation of 608 ft., amsl at the landfill crest. Precipitation falling within the Green Landfill is directed to ponds in the north and south sides of the unit and then to the river under Kentucky Pollution Discharge and Elimination System (KPDES) permit. Underlying preconstruction soils consisted of Loring-Grenada, Loring-Zanesville-Wellston (Henderson County) and Loring-Wellston-Zanesville (Webster County) soil associations which are generally characterized as well drained to moderately well drained soils on nearly level to sloping uplands (Associated Engineers 2016, Hydrologic and Hydraulic Capacity Assessment and Initial Inflow Design Flood Control System Plan). The Green Landfill does not have an existing leachate collection and management system.

2.3.2 Geology

Figure 3 presents a geologic map of the site and vicinity. The Site lies in the Western Kentucky Coalfields section, characterized by rolling uplands underlain by coal-bearing bedrock of the Pennsylvanian Period. In the vicinity of the site, maximum topographic relief is on the order of 80 feet. The geologic quadrangle (Geologic map of the Robards quadrangle, Henderson and Webster Counties, Kentucky, 1973) for the Site vicinity published by the KGS shows the surficial material to be unconsolidated loess representing the Pleistocene and Holocene geologic epoch. The loess consists of sandy and clayey silt. The unconsolidated surficial materials, which include silty and sandy clay units, are up to approximately 25 feet in thickness.

The unconsolidated materials are shown to be underlain by bedrock of the Upper Pennsylvanian Shelburn Formation (formerly identified as the Lisman Formation (Fairer, 1973)) and the Middle Pennsylvanian Carbondale Formation. At the base of the Shelburn Formation is the Providence Limestone Member, consisting of limestone and interbedded shale, but this unit is absent in much of the area due to erosional channeling. Due to its discontinuous character and the presence of interbedded shale, hydrologically significant karst features are not present in the Providence Limestone Member. The underlying Carbondale Formation consists of cyclic sequences of sandstones, shales, siltstones and coals. The Carbondale sediments were deposited in a fluvial-deltaic system. As a result of this depositional environment, the lithologic units of the Carbondale tend to be lenticular bodies rather than continuous sheet-like strata. Gradational and abrupt horizontal changes in lithology are often encountered.

Cross-sections were prepared during development of this ACM, and cross-section locations are shown on **Figure 2**. The individual cross-sections are presented on **Figures 4, 5 and 6**. These sections illustrate the sequence of geologic materials present under the Green Landfill as evidenced by the currently available data.

2.3.3 Hydrogeology

For purposes of compliance with the CCR Rule groundwater monitoring requirements the interbedded sandstone and shale of the Carbondale Formation, is considered to be the uppermost aquifer underlying the Green Landfill. The uppermost aquifer is unconfined and first encountered at an elevation of approximately 401 ft., amsl at the northwest end of the landfill, and 367 ft., amsl at the southeast end of

the landfill (AECOM, 2019). Flow direction beneath the Site is typically southeast towards the Green River.

Slug tests were performed on April 25, 2019 at monitoring wells MW-3A, MW-4, MW-6, and MW-104 to assess the hydraulic characteristics of the uppermost aquifer. The estimated hydraulic conductivity of the monitoring wells tested ranged from 2x10⁻⁵ to 3x10⁻³ centimeters per second (cm/sec).

Although previous site-specific investigations have noted the presence of perched zones of saturation in the overlying unconsolidated materials, these discontinuous zones do not qualify as an uppermost aquifer under the CCR Rule because they do not produce usable quantities of groundwater.

2.3.4 Constituents of Concern (COCs)

As described in Section 2.2, a single Appendix IV constituent, Li, was detected at concentrations exceeding GWPS at multiple monitoring well locations. Li was detected at SSLs above the GWPS at the locations of monitoring wells MW-3A, MW-4, MW-5, and MW-6.

2.3.5 Impacted Media

Groundwater is the sole impacted media of concern addressed by this ACM. Non-groundwater releases will be covered under a separate ACM.

2.3.6 COCs Distribution

Groundwater analytical data from the Site investigations through 2018 indicate that COC concentrations above GWPSs are present in the vicinity of the Green Landfill along the south and east edges of the landfill, near the station's property boundary (Figure 7). COC concentrations at MW-1 and MW-2 were not above GWPSs at SSLs. Due to this, the area of projected corrective measures is confined to the area between and adjacent to MW-3A, MW-4, MW-5, and MW-6.

An additional characterization well, MW-104, was subsequently installed to estimate the downgradient extent of impacted groundwater. Sample collection for Appendix III and IV parameters took place in March and April 2019. The analytical results for Li were below the GWPS. The additional characterization data are summarized in **Table 2**.

Table 2 – Green Station CCR Landfill Characterization Sample Results

	Parameter
Monitoring Well (Date)	Lithium UPL 0.008 GWPS 0.04
	(mg/L)
MW-104 (March 2019)	0.0281
MW-104 (April 2019)	0.0288

The two sampling event results from the characterization well help confirm the downgradient (southwestern) extent of COC impacts above the GWPS at the Green Landfill.

2.3.7 Groundwater Quality

In addition to the presence of COCs above GWPSs, other geochemical characteristics of the shallow aquifer zone consist of the following:

- The temperature of the samples taken at the downgradient wells during the September 2018 sampling event ranged from 16.92 degrees Celsius (°C) to 17.54 °C.
- Specific conductance ranged from 1.68 to 8.00 milliSiemens per centimeter (mS/cm).
- Dissolved Oxygen (DO) concentration ranged from 0.42 to 6.36 mg/L.
- Oxidation Reduction Potential (ORP) ranged from -83 to 447 milliVolts (mV). The only monitoring well sample with a negative ORP was collected from monitoring well MW-2.
- Turbidity of the samples ranged from 0.14 to 25.6 Nephelometric Turbidity Units (NTU).
- The pH of the samples ranged from 6.50 to 6.72.
- Total Dissolved Solids (TDS) concentration of the samples ranged from 937 to 5,170 mg/L.

2.3.8 Potential Receptors / Pathways

Contact with water (e.g., shallow groundwater or surface water) impacted by COCs at levels above GWPS is regarded as the potential pathway for exposure of potential receptors. Based on data published by KGS, there are no known groundwater wells used for drinking water within a 1-mile radius of the Green Landfill, thus limiting the potential receptors to the surface water, i.e., the Green River and its tributary, Groves Creek. The pathways to these receptors include seepage of water from the Green Landfill through manmade and natural hydraulic barriers.

Other potential exposure pathways (e.g., soil or vapor) are not considered complete as the CCR material is isolated in the unit. This isolation prevents direct access by individuals that might result in direct contact or ingestion. In addition, the inherent non-volatile nature of the unit-specific COCs eliminates the potential for a complete vapor pathway (i.e., vapor intrusion to indoor air). Therefore, soil and vapor pathways will not be considered within the context of this ACM.

3.0 CORRECTIVE ACTION OBJECTIVE (CAO)

For CCR units, 40 CFR Parts 257.90 through 257.98 outlines the groundwater monitoring programs (Detection and Assessment) and the corrective action evaluation process, which provide the basis for the development of the site-specific CAO. Detection and Assessment groundwater monitoring are complete at the Landfill, and the COC Li has been identified based on exceedance of the GWPS.

Section 257.96(c) requires this assessment to include an analysis of the effectiveness of potential corrective measures to meet the objectives for remedies identified under Section 257.97(b), by addressing at least the following:

- (1) The performance, reliability, ease of implementation, and potential impacts of appropriate potential remedies, including safety impacts, cross-media impacts, and control of exposure to any residual contamination:
- (2) The time required to begin and complete the remedy;
- (3) The institutional requirements, such as state or local permit requirements or other environmental or public health requirements that may substantially affect implementation of the remedy(s).

The subsequent remedy selection process will evaluate the following objectives for remedies, as required under Section 257.97(b):

- Protect human health and the environment;
- Attain the COC-specific GWPSs as specified pursuant to Section 257.95(h);
- Control the source(s) of releases so as to reduce or eliminate, to the maximum extent feasible, further releases of Appendix IV constituents into the environment;
- Remove from the environment as much of the contaminated material that was released from the CCR unit as is feasible, taking into account factors such as avoiding inappropriate disturbance of sensitive ecosystems (applicable to material releases only); and
- Comply with standards for management of wastes as specified in Section 257.98(d).

Together, these requirements comprise the site-specific CAO that will be used during the remedy selection process.

4.0 TECHNOLOGY IDENTIFICATION AND SCREENING

As required under Section 257.97(b), source control is one element of the CAO that is intended to prevent further releases from the source, i.e., the Green Landfill. In adherence with the BREC's permit conditions, the Site will continue to operate as a solid waste disposal facility through its life cycle and will be closed in accordance with the requirements of the permit. Source control through landfill closure will include installation of final cover that will prevent infiltration and contribute to groundwater quality restoration. Control of non-groundwater sources associated with the Green Landfill are also planned and are described separately.

The identification and screening of potentially applicable corrective measures technologies for groundwater downgradient of the Green Landfill is presented in **Appendix A** to this report. The findings of that screening are summarized in the table below.

Table 3 - Potential Corrective Measures Options Technology Description/Overview

Potentially Applicable Technology	Status	Description/Overview
No Action	Not retained as standalone technology, but carried forward for baseline comparisons	This technology has been included in the preliminary evaluation/screening but is not retained because it will not meet the established CAOs.
Institutional Controls (ICs)	Retained as supplement to corrective measures alternatives	The use of ICs (i.e., Environmental Covenant, groundwater use restrictions, etc.) is retained as a useful technology. However, it is noted the ICs are not anticipated to be used as a stand-alone technology. Environmental Covenants, groundwater use restrictions, etc., are expected to be combined with other applicable technologies as part of corrective measures alternatives.
Groundwater Monitoring (Assessment and Detection mode)	Retained as supplement to corrective measures alternatives	The use of groundwater monitoring (Assessment and/or Detection modes as appropriate) when combined with other applicable technologies as part of any proposed corrective measures alternative is retained to address the CAO and to track the effectiveness of the overall remedy. However, it is not retained as a standalone technology.
Hydraulic Containment	Retained	The use of hydraulic containment is retained because it is an effective means of preventing offsite migration of soluble contaminants. Hydraulic containment requires management and potential ex-situ treatment of extracted groundwater, so it is not a stand-alone technology. The CSM will guide the design of any groundwater extraction system to optimize the total discharge of groundwater needed to provide hydraulic containment.
Physical Containment	Retained	The use of physical containment is retained because it can be an effective means of managing groundwater flow. Physical containment often requires pairing with hydraulic containment and/or in-situ treatment (funnel and gate style) to manage the flux of groundwater flow into the system. The CSM will guide the design of any physical barrier system, but technology limitations increase implementation difficulty with scale.

Potentially Applicable Technology	Status	Description/Overview
Ex-situ Physical/Chemical/Biological Treatment	Retained	Ex-situ treatment technologies are retained as a way of removing contaminants from extracted groundwater from a hydraulic containment system. Ex-situ treatment may be paired with wastewater treatment, non-groundwater release treatment systems, or with permitted discharge to manage groundwater contamination. The CSM and data gaps investigations will guide the design of any ex-situ treatment
Closure in Place (CiP) (of the regulated unit)	Retained	The use of CiP as a source control technology and is amenable with respect to CAO attainment.
Closure by Removal (CbR) (of the regulated unit)	Retained	The use of CbR as a source control technology is amenable with respect to CAO attainment.
Other Source Control Technologies	Retained	Control of source area non-groundwater related releases. For the purposes of this groundwater ACM, management of non-groundwater releases are not included in the alternatives evaluation. Engineering measures, including leachate collection, lining of trenches and/or ponds, and other isolation methods are regarded as part of closure technologies selected by other means.

References: Technology descriptions referenced from 1) FRTR: Federal Remediation Technologies Roundtable, CLU-IN, and/or AECOM reference materials.

5.0 CORRECTIVE ACTION ALTERNATIVES ASSEMBLY

Applicable corrective measures technologies identified in Section 4.0 above were assembled into corrective measures alternatives for evaluation (see **Appendix A** and Section 6.0). Each corrective measures alternative consists of one or more corrective measures technologies assembled into a strategy for the groundwater remedy. Six corrective measures alternatives for the Green Landfill were assembled and are described below.

- Alternative #1 No Action and Groundwater Monitoring
- Alternative #2a Closure in Place (CiP), Institutional Controls (ICs), and Groundwater Monitoring
- Alternative #2b Closure by Removal (CbR), ICs, and Groundwater Monitoring
- Alternative #3 CiP, Hydraulic Containment, Other Source Control, Ex-Situ Treatment, ICs, and Groundwater Monitoring
- Alternative #4 CiP, Physical Containment, Ex-Situ Treatment, ICs, and Groundwater Monitoring
- Alternative #5 CiP, Other Source Control, ICs, and Groundwater Monitoring

5.1 Assumptions for Corrective Measure Alternatives Development

In developing the corrective measures alternatives, a number of assumptions have been made based on the data available to AECOM at the time of this report and operational plans as reported by the owner/operator. The specific assumptions include:

- The currently observed dissolved phase groundwater impacts are limited to the area between and adjacent to monitoring well locations MW-3A, MW-4, MW-5, and MW-6 along the south and east edges of the landfill.
- Groundwater impacts are limited to the saturated zone between the observed water table at approximate elevation 370 feet mean sea level (ft., msl) and the base of the aquifer at approximately 320 ft-msl.
- Ex-situ treatment of groundwater may involve physical/chemical methods and/or discharge to a permitted National Pollution Discharge and Elimination System (NPDES) outfall.
- Groundwater corrective measures will be conducted until the CAOs are met. The objectives may
 be met at an earlier date, but the alternatives analysis is based on the conservative assumption
 that corrective measures and the associated monitoring of groundwater conditions will be
 required for up to 30 years following the initiation of the corrective measures.
- CiP and Other Source Control are part of planned plant operations.

5.2 Groundwater Corrective Measures Alternatives Overview

The developed groundwater corrective measures alternatives, outlined above, are detailed in the following sections.

5.2.1 Alternative #1 - No Action and Groundwater Monitoring

Alternative #1 consists of taking no action to remedy the CCR impact observed in the Green Landfill groundwater monitoring system. Under the No Action alternative, no corrective measures would be

implemented to remove, control, mitigate, or minimize exposure to impacted groundwater. Groundwater monitoring (Assessment) is required by the CCR rule during the nominal performance period of 30 years to track the effectiveness of the alternative and to identify conditions that allow the return to Detection monitoring. The No Action alternative establishes a baseline, or reference point against which each of the developed corrective measures alternatives may be compared.

5.2.2 Alternative #2a - CiP, ICs, and Groundwater Monitoring

Alternative #2a employs a combination of three of the retained corrective measures technologies:

- CiP source control, which consists of two elements: routine cover management during landfill operation, and planned closure activities to be conducted at the end of the landfill's operational life cycle;
- Implementation of ICs designed to restrict the property to industrial use and to prohibit groundwater use for potable purposes; and
- Groundwater Monitoring (Assessment) to track the effectiveness of the corrective measures and to identify conditions that allow the return to Detection monitoring and ultimately to cessation of corrective measures.

CiP was selected as the source control technology because the unit is a state-permitted solid waste facility subject to operational and closure controls designed to limit the potential for impact to human health and the environment.

Implementation of ICs is employed to help maintain the CiP and associated corrective measures by limiting the accessibility of the unit to unauthorized users and restricting future use of the property to those activities that may result in exposure potentials. ICs for the landfill are specifically addressed by the facility's solid waste permit, which restricts the use of the property and associated resources (groundwater).

Groundwater monitoring of the unit is required by 40 CFR 257.90 through .98. The unit triggered Assessment mode monitoring by the detection of indicator parameters (Appendix III of 40 CFR 257) in downgradient monitoring wells at concentrations representing a SSI over background. Continued groundwater monitoring is required under 40 CFR 257.95 until the CAOs are met. The CAOs are anticipated to be met as the effect of source control technologies are realized and as natural attenuation mechanisms (advection, dilution and dispersion) take effect.

5.2.3 Alternative #2b – CbR, ICs, and Groundwater Monitoring

Alternative #2b is similar to Alternative #2a except that CiP is replaced by CbR, which consists of excavation and removal of the Green Landfill, implementation of ICs and an Environmental Covenant intended to restrict the unit to industrial use and prohibit groundwater use for potable purposes. The excavation of impacted CCR material would typically be completed using standard construction equipment (e.g., backhoe, excavator, wheel loader, dump trucks). The excavated materials are then placed directly into dump trucks for transport/disposal or beneficial use. Excavation limits would typically be verified with confirmation sampling to demonstrate that the underlying soil is not impacted above applicable standards.

Groundwater monitoring of the unit is required by 40 CFR 257.90 through .98. The unit triggered Assessment mode monitoring by the detection of indicator parameters (Appendix III of 40 CFR 257) in downgradient monitoring wells at concentrations representing a SSI over background. Continued groundwater monitoring is required under 40 CFR 257.95 until the CAOs are met. The CAOs are

anticipated to be met as the effect of source control technologies are realized and as natural attenuation mechanisms (advection, dilution and dispersion) take effect.

5.2.4 Alternative #3 – CiP, Hydraulic Containment, Other Source Control, Ex-Situ Treatment, ICs, and Groundwater Monitoring

Alternative #3 builds on Alternative #2a to also include the addition of Hydraulic Containment, Other Source Control, and Ex-Situ Treatment of groundwater:

- CiP source control, which consists of two elements: routine cover management during landfill operation, and planned closure activities to be conducted at the end of the landfill's operational life cycle;
- Hydraulic Containment using one or more vertical wells designed to prevent the movement of impacted groundwater past the limits of the unit to the downgradient groundwater environment and potential points of exposure;
- Other Source Control in the form of draining and lining the south Leachate Pond, which helps eliminate the potential for additional contaminant migration from the landfill, and managing existing non-groundwater seepages;
- Ex-Situ Treatment of groundwater extracted for hydraulic containment, which involves aboveground physical/chemical treatment methods and/or permitted discharge for until the CAOs are achieved;
- Implementation of ICs designed to restrict the property to industrial use and to prohibit groundwater use for potable purposes; and
- Groundwater Monitoring (Assessment mode) to track the effectiveness of the corrective measures and to identify conditions that allow the return to Detection mode monitoring and ultimately to cessation of corrective measures.

Vertical groundwater recovery wells for Hydraulic Containment would be installed near the downgradient limit of the unit. It is noted that Pre-Design Studies will be needed to identify the appropriate number, design, and spacing of the extraction well system, but for the purposes of this ACM, preliminary specifications are as follows:

- Five vertical groundwater extraction wells;
- The extraction wells would be installed along the south side and the southeast corner of the landfill, equally spaced between MW-6 and MW-3A;
- Well installed to a depth of approximately 50-75 ft-bgs;
- Estimated total groundwater extraction rate of 200 gallons per minute (gpm).

Alternative #3 incorporates treatment of extracted groundwater before it can be discharged to an outfall. Treatment will consist of piping the extracted groundwater to an existing surface water impoundment at the Sebree Station, which will allow for compliance with discharge permits through an established NPDES outfall.

Other Source Control would consist of re-design of the pond located south of Green Landfill by dividing the pond into thirds. The east and west sections of the pond will be designed to collect non-groundwater seepage from around the toe of the unit so that it can be isolated and pumped to a central location for treatment. The middle section of the pond will continue to be used for stormwater collection.

The COC concentrations downgradient of the hydraulic containment would also be expected to decrease over time through natural attenuation mechanisms including advection, dilution, and dispersion. As such, groundwater monitoring would be modified to include system performance monitoring, which may require installation of wells at new locations to evaluate the efficacy of hydraulic containment and to identify when CAOs have been achieved.

5.2.5 Alternative #4 - CiP, Physical Containment, Ex-Situ Treatment, ICs, and Groundwater Monitoring

Alternative #4 is similar to Alternative #2a except for the addition of a Physical Containment barrier such as a slurry wall or grout curtain along the affected downgradient boundary of the unit to contain groundwater flow. Impacted groundwater would be contained by grout curtain constructed in a funnel-and-gate arrangement that directs the flow of groundwater to an extraction point at the gate, from which groundwater is pumped and conveyed to ex-situ treatment. Design of a Physical Containment system is largely driven by the depth and character of the groundwater bearing zone, and the length barrier needed to effect containment. In this case, the aquifer ranges to depths on the order of 75 feet below ground surface near the downgradient limit of the unit. The projected length of a physical barrier is 4,000 feet. Similar to Alternative #3, Treatment will consist of piping the extracted groundwater to an existing surface water impoundment at the Sebree Station, which will allow for compliance with discharge permits through an established NPDES outfall.

5.2.6 Alternative #5 - CiP, Other Source Control, ICs, and Groundwater Monitoring

Alternative #5 builds on Alternative #2a to also include the addition of Other Source Control for non-groundwater releases. Other Source Control would consist of draining and lining the pond located south of Green Landfill with geomembrane, and dividing the pond into sections. The east and west sections of the pond will collect the seepage, where it will be pumped to a central location for treatment. The middle section of the pond will continue to be used for stormwater collection.

6.0 ALTERNATIVE EVALUATION

The formal remedy selection process, in accordance with the CCR Rule 40 CFR Section 257.97, will begin following submission of the ACM Report. The subsequent remedy selection process will evaluate the following objectives for remedies, as required under Section 257.97(b):

- Protect human health and the environment;
- Attain the COC-specific GWPSs as specified pursuant to Section 257.95(h);
- Control the source(s) of releases so as to reduce or eliminate, to the maximum extent feasible, further releases of Appendix IV constituents into the environment;
- Remove from the environment as much of the contaminated material that was released from the CCR unit as is feasible, taking into account factors such as avoiding inappropriate disturbance of sensitive ecosystems (applicable to material releases only); and
- Comply with standards for management of wastes as specified in Section 257.98(d).

6.1 Potential Data Gaps

No data gaps investigation is projected at this time.

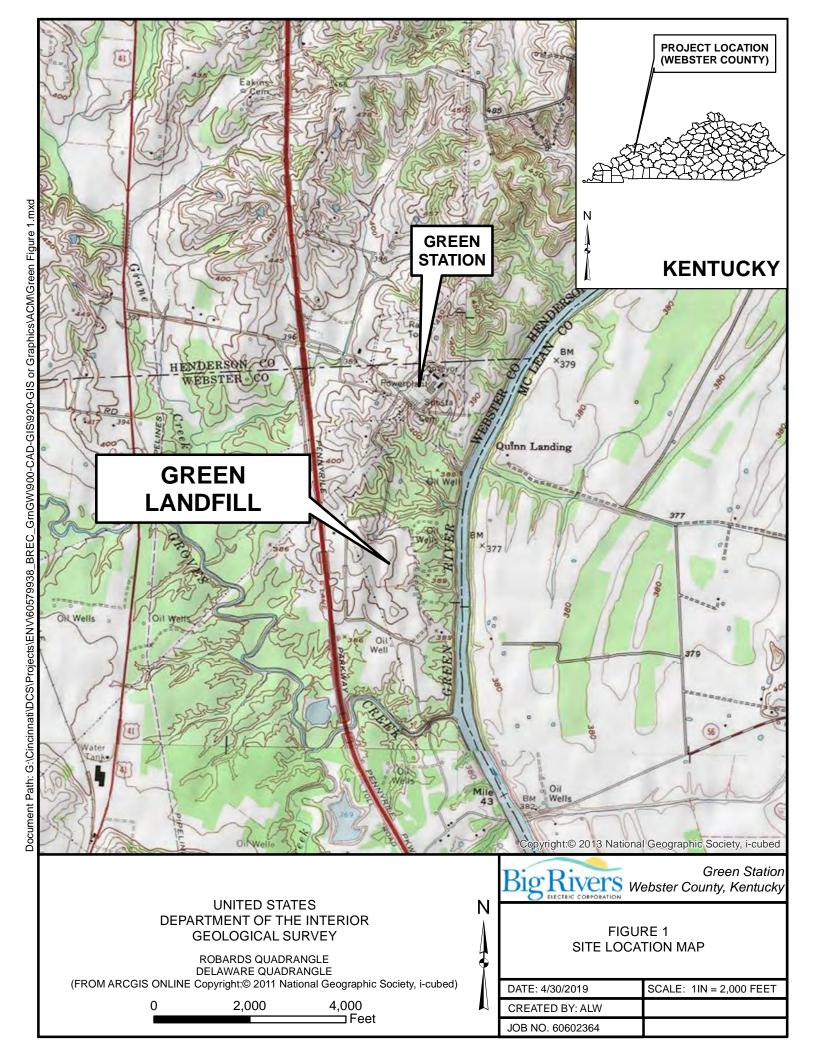
Depending on which alternative is selected, a data gap investigation may be needed to further refine the targeted areas for corrective measures. Potential data gaps may include the following:

- Supplemental Groundwater Investigation This investigation may consist of additional monitoring well installation and sampling to refine the existing CSM as well as to provide data related to the hydraulic characteristics of the subsurface.
- 2) Physical Containment Profile Prior to committing to a physical barrier design, it may be necessary to probe the subsurface along the proposed alignment to:
 - Establish the character of the materials through which the barrier would be installed,
 - The depth to confinement where the barrier would terminate.

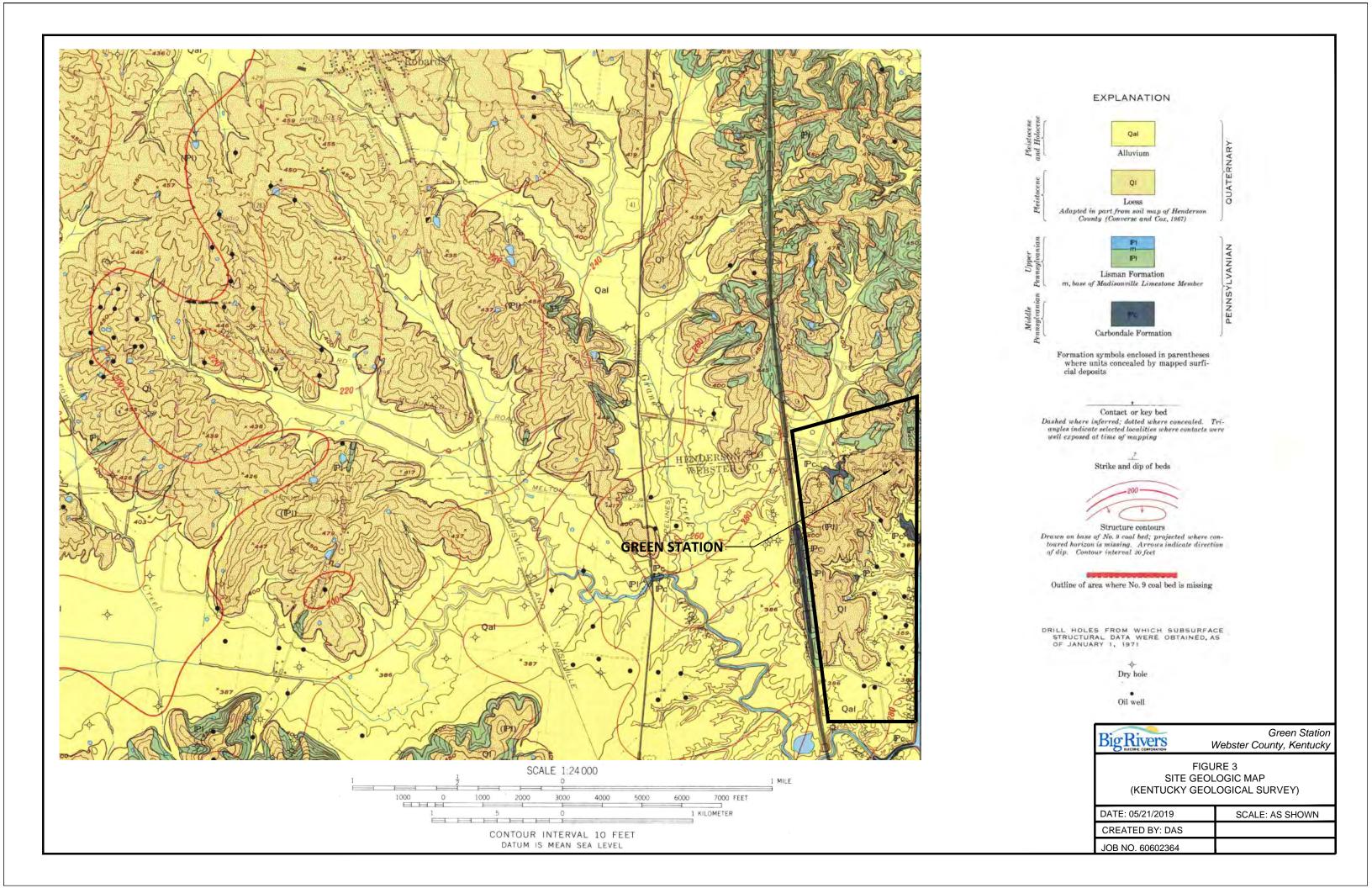
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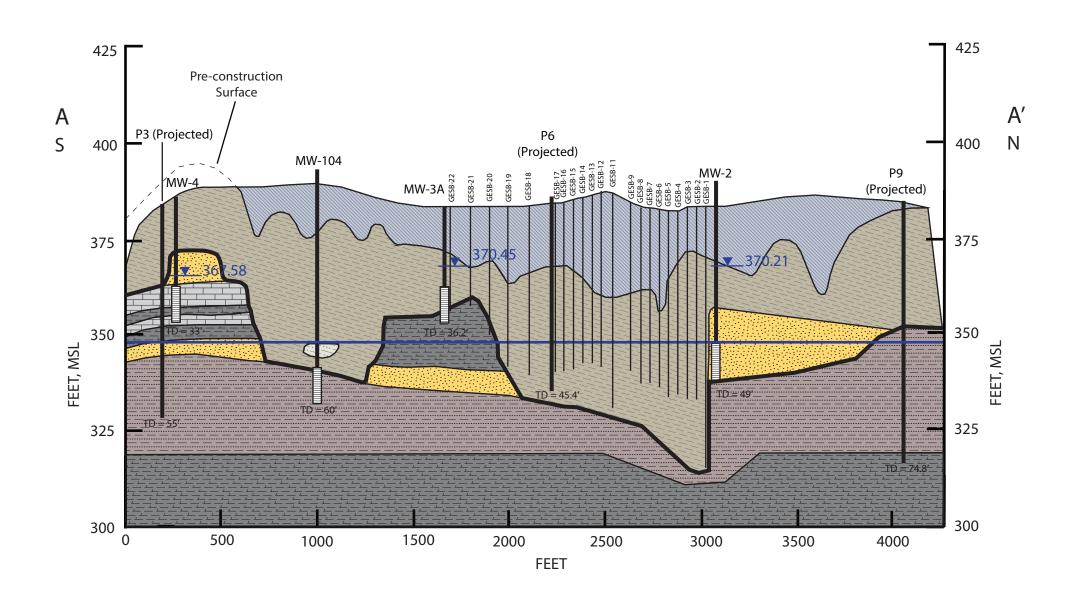
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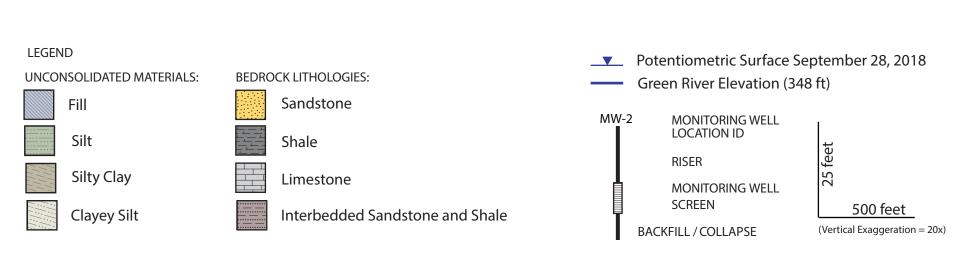






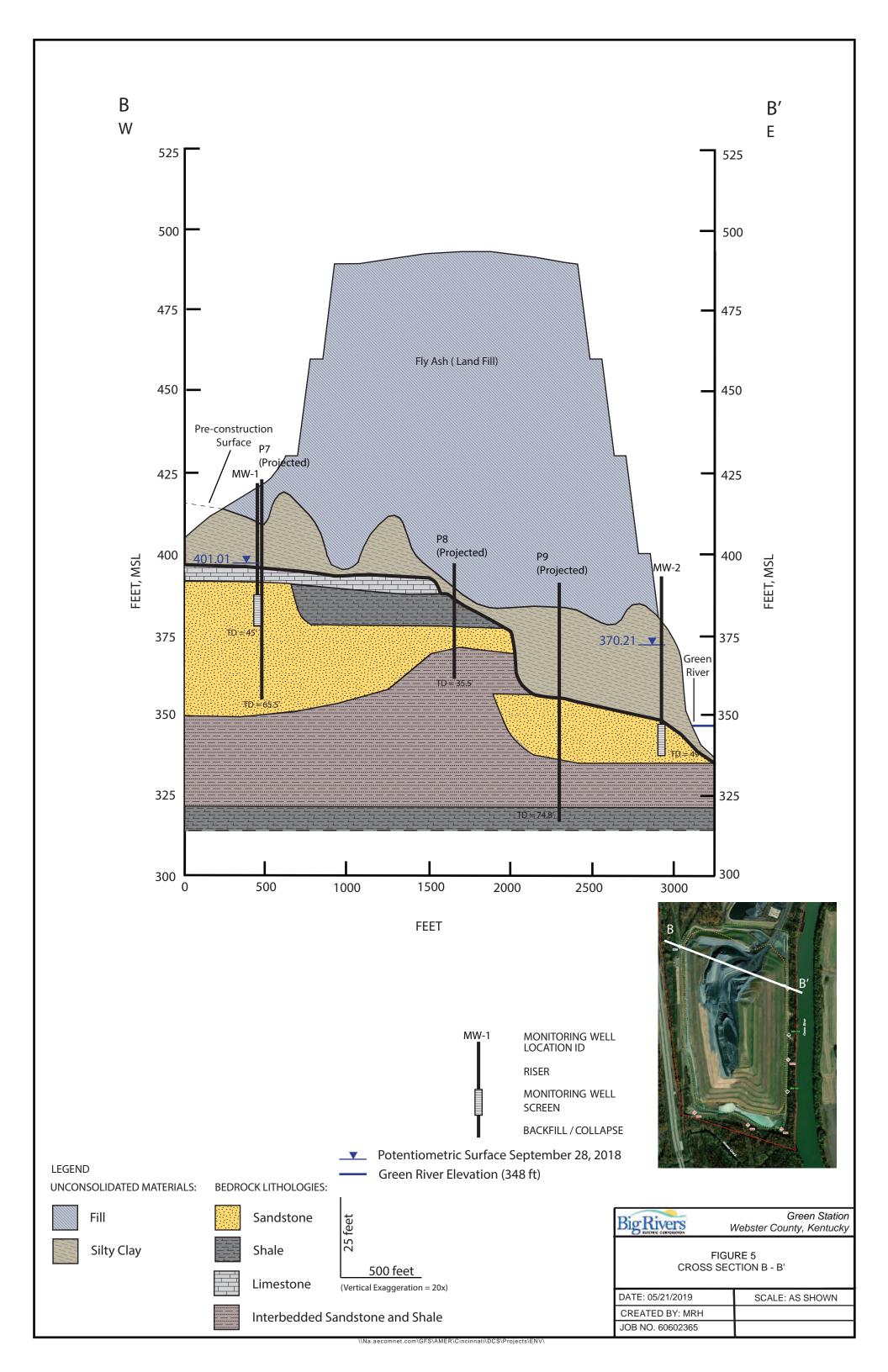


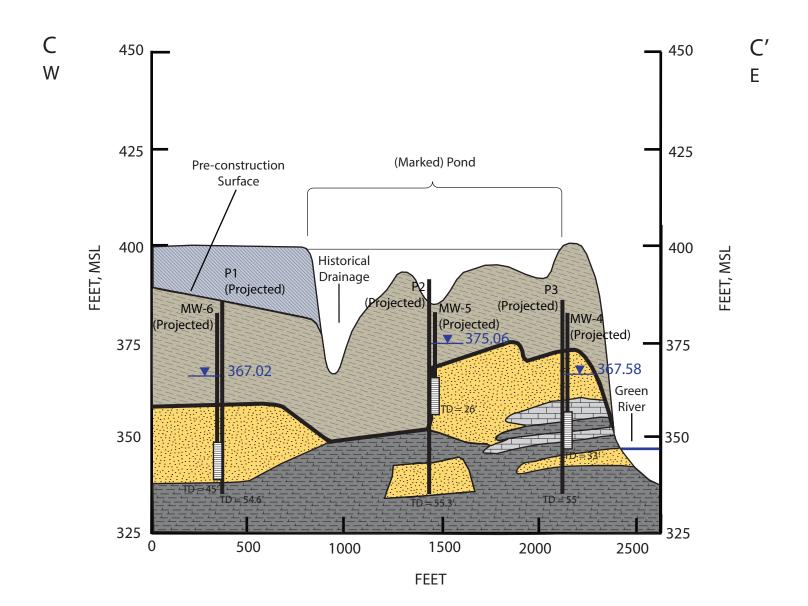




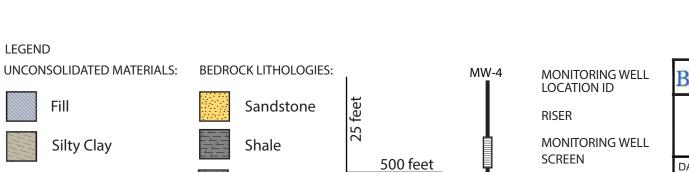


Big Rivers	Green Station Webster County, Kentucky
FIGURE 4 CROSS SECTION A - A'	
DATE: 05/21/2019	SCALE: AS SHOWN
CREATED BY: MRH	
JOB NO. 60602365	







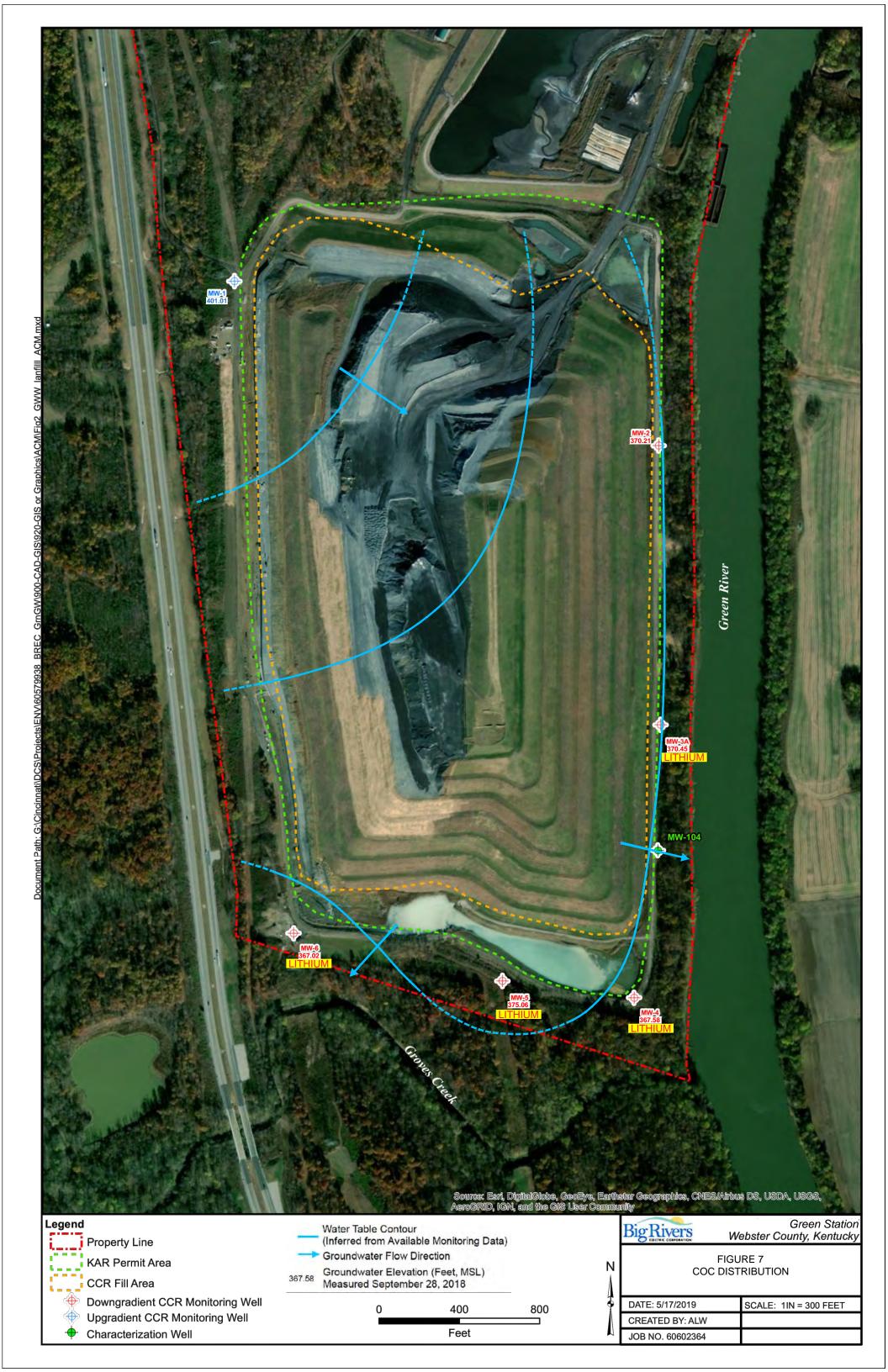


Limestone

BigRivers	Green Station Webster County, Kentucky	
FIGURE 6 CROSS SECTION C - C'		
DATE: 05/21/2019	SCALE: AS SHOWN	
CREATED BY: MRH		
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BACKFILL / COLLAPSE

 $(Vertical\ Exaggeration = 20x)$



Appendix A

Corrective Measures Technologies and Alternatives Evaluation Process

Appendix A
Corrective Measures Technologies and
Alternatives Screening Process

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A1.0 CORRECTIVE MEASURES EVALUATION PROCESS

This appendix describes the overall process used in the selection and screening of corrective measures technologies that are considered potentially applicable to Coal Combustion Residuals (CCR) groundwater impacts at the subject Site. This appendix also describes the process for assembling preliminary corrective measures alternatives from one or more applicable technologies and evaluating these alternatives.

A1.1 Potential Remedial Technologies

Section 257.96(c) requires this assessment to include an analysis of the effectiveness of potential corrective measures to meet the objectives for remedies under Section 257.97(b), addressing at least the following:

- (1) The performance, reliability, ease of implementation, and potential impacts of appropriate potential remedies, including safety impacts, cross-media impacts, and control of exposure to any residual contamination:
- (2) The time required to begin and complete the remedy;
- (3) The institutional requirements, such as state or local permit requirements or other environmental or public health requirements that may substantially affect implementation of the remedy(s).

The following corrective measures technologies are regarded as potentially applicable to corrective measures for CCR groundwater impact:

- No Action (Included as a baseline case)
- Institutional Controls (ICs)
- Groundwater Monitoring
- Hydraulic Containment
- Physical Containment
- Ex-situ Physical/Chemical/Biological Treatment
- In-situ Physical/Chemical/Biological Treatment
- Permeable Reactive Barrier (PRB)
- Closure in Place (CiP) (of the regulated unit)
- Closure by Removal (CbR) (of the regulated unit)

A brief overview of these technologies is provided below in **Table A1**.

Table A1 – Potential Remedial Technologies

Potential Technology	Description/Overview				
No Action	Default baseline approach against which other options are evaluated. No corrective action would be taken to remove, control, mitigate or minimize exposure to impacted media.				
Non-engineering measures, such as administrative and/or legal controls help to minimize the potential for human exposure to contamination, and/o protect the integrity of a remedy by limiting land or resource use (United State Environmental Protection Agency [USEPA), Institutional Control Data Stand EX000015.1, January 6, 2006).					
Groundwater Monitoring	Groundwater monitoring (Assessment and/or Detection modes) to assess effectiveness of corrective measures performance, as well as natural subsurface processes such as dilution, adsorption, and chemical reactions that together serve to reduce inorganic constituents of concern (COC) concentrations to acceptable levels.				
Hydraulic Containment	Hydraulic containment is a common method for remediating groundwater impacted with metals and other inorganics. Groundwater is pumped from wells or collection trenches to aboveground discharge point or to a treatment system that removes the contaminants. The extraction network would be designed to provide hydraulic containment of the impacted groundwater, preventing it from flowing downgradient towards surface water or other receptors.				
Physical Containment	Physical barriers are walls constructed below the ground surface to control or restrict the flow of groundwater. They are constructed by injection grouting or by the use of excavator or deep trenching equipment to insert and thoroughly mix a selected amendment to create a homogenized impermeable wall that prevents impacted groundwater from flowing downgradient. The bottom of the physical containment structure is typically keyed into a low-permeability soil or bedrock (confining layer) to keep groundwater from seeping beneath the wall. To provide hydraulic control of the impacted groundwater behind (upgradient of) the physical barrier and to prevent impacted water from flowing around the edges of the wall, extraction wells would be installed behind the vertical barrier (VB) and the extracted groundwater processed through a treatment system.				
Ex-situ Physical/Chemical/Biological Treatment	Ex-situ treatment requires pumping of groundwater and engineering for equipment, possible permitting, and material handling. Physical/chemical treatment uses the physical properties of the contaminants or the contaminated medium to destroy (i.e., chemically convert), separate, or contain the contamination. Physical/chemical treatment can be completed in short time periods (in comparison with biological treatment). Equipment is readily available. Treatment residuals from separation techniques will require treatment or disposal.				

Potential Technology	Description/Overview		
In-situ Physical/Chemical Treatment	With in-situ treatment, groundwater is treated without being brought to the surface. In-situ processes, however, generally require longer time periods. Physical/chemical treatment uses the physical properties of the contaminants or the contaminated medium to destroy (i.e., chemically convert), or separate the contamination.		
Permeable Reactive Barriers (PRB)	A PRB is a constructed subsurface barrier designed to intercept groundwater flow and react with the entrained COCs. PRBs can be established through trench injection or direct-push injection (on closely spaced grids) of reactive material. PRBs are typically installed to the depth of impacted groundwater (often the bottom of the shallow aquifer) and along the length of the impacted zone. The amendment used to generate the PRB is generally permeable as or more permeable than the surrounding material, encouraging impacted groundwater to flow through the reactive material. The reactive material then causes chemical reactions to occur, resulting in adsorption, precipitation, or degradation of the COC. PRBs are commonly used to control organic contamination in groundwater and have been successfully used to remediate metals.		
Closure in Place (CiP) (of the regulated unit)	Landfill caps can be installed to minimize generation of leachate and to minimize infiltration into underlying waste. Landfill caps also may be applied to waste masses that are so large that other treatment is impractical. By providing a suitable base for the establishment of vegetation. In conjunction with water diversion and detention structures, landfill caps may be designed to route surface water away from the waste area while minimizing erosion		
Closure by Removal (CbR) (of the regulated unit)	Removal of contaminated media for disposal in off-site facility or alternate on-site facility. Media would likely require characterization for proper disposal. Pretreatment may be necessary to meet land disposal restrictions (LDRs). Once excavated, confirmatory samples would be collected to verify clean-up criteria have been met; the excavation would then be backfilled and covered.		

References: Technology descriptions referenced from 1) FRTR: Federal Remediation Technologies Roundtable, CLU-IN, and/or AECOM reference materials.

A1.2 Other Source Control Technologies

In addition to the groundwater corrective measures technologies summarized above, CCR impacts are also mitigated through a variety of engineering measures, including leachate collection, lining of trenches and/or ponds, and other isolation methods for source control.

A1.3 No Action

No Action is included in the evaluation as a baseline against which other technologies are evaluated. With this option, no corrective action would be taken to remove, control, mitigate or minimize exposure to impacted media. In the event that the other identified alternatives do not offer substantial benefits, No Action is the default baseline approach.

Under this alternative, existing impacted media (i.e., CCR materials and impacted soil/groundwater along the exposure pathway) would remain. No capital costs would be incurred, and no cleanup standards would be considered.

No Action does not meet the performance requirement of attaining the established Corrective Action Objective (CAO). Although implementation would be very easy, the required state approval for "No Action" would likely not occur. Safety impacts, cross-media impacts, and residual CCR exposure control

would be no different from current conditions. Therefore, No Action is not an appropriate standalone technology. However, it is retained for use as a baseline against which other technologies and alternatives are evaluated.

A1.4 Institutional Controls (ICs)

The potential use of ICs is considered the least aggressive corrective action technology for CCR impacts.

ICs would not change the concentration or mobility of COCs and therefore would not meet the performance requirement of attaining the established CAO as a standalone technology unless it can be demonstrated that impacted groundwater is not leaving the facility. ICs would be used in combination with other corrective measures to limit human exposures and would be easy to implement, consisting of preparation and recording of Environmental Restrictive Covenants [ERC(s)]. Safety impacts and cross-media impacts would be identical to current conditions. Because ICs would control exposure and thus enhance protection of human health and the environment, the use of ICs can be a component of corrective measures alternatives. The use of ICs as a standalone technology will not be considered.

A1.5 Groundwater Monitoring

The use of groundwater monitoring is only applicable for dissolved-phase groundwater impacts, and it will take place in Assessment and/or Detection modes as appropriate for the current phase of CCR activity. Groundwater monitoring is not a standalone technology, but instead will be combined with other remedial technologies in order to track progress of the overall remedy, which also incorporates natural attenuation processes.

The use of groundwater monitoring as a stand-alone remedial technology will not be considered; instead the incorporation of groundwater monitoring in conjunction with other technologies will be used to monitor effectiveness of a given corrective measures alternative to attain the CAO at points immediately downgradient over an extended period of time. Data reliability is controlled by adherence to the site's groundwater monitoring plan. Implementation of the existing groundwater monitoring plan is easy because it is currently underway. Safety impacts are minimized by use of the existing Health and Safety Plan and there are no construction activities required. There are no cross-media impacts or institutional requirements, nor is there any residual CCR exposure control.

A1.6 Hydraulic Containment

The use of hydraulic containment as a potential remedial technology is considered. The use of groundwater extraction can be effective at hydraulically controlling long-term downgradient dissolved phase impacts.

Hydraulic containment through groundwater extraction and subsequent treatment has historically been a common method for management of groundwater impacted with metals and other inorganics. Groundwater is pumped from wells (vertical or horizontal) or collection trenches to a discharge point (e.g., a permitted outfall) or to an aboveground treatment system. The extraction network would be designed, constructed, and operated to provide a hydraulic barrier between the impacted groundwater and the migration pathway to potential receptors.

This technology attains the established CAO because hydraulic containment rapidly eliminates the offsite migration of impacted groundwater, thereby eliminating the exposure pathway. Performance and reliability would be controlled by adherence to the operations and maintenance plan prepared for the extraction and treatment systems. Implementation would be difficult because of areas of limited access for drilling equipment and uneven groundwater flow in the uppermost aquifer materials that consist of interbedded sandstone and shale having hydraulic conductivity values spanning several orders of

magnitude. Potential safety impacts during construction, operation, and maintenance of the system would be mitigated by health and safety plans prepared for these tasks. There would be no cross-media impacts. Hydraulic containment will reduce mobility due to COCs capture provided by the groundwater extraction system and treatment to remove COCs from the environment. The time period for CAO attainment may be relatively short, but system operation will need to continue until CCR source loading of COCs to groundwater ceases. For institutional requirements, treated discharge would occur under existing or modified National Pollution Discharge Elimination System (NPDES) permit.

Based on the preliminary screening, hydraulic containment is a potentially viable remedial technology and will be retained for further consideration.

A1.7 Physical Containment

The use of physical containment to isolate the impacted materials associated with a CCR unit is considered. Physical containment typically consists of a barrier or wall (i.e., slurry wall, sheet pile wall, or injection grouting) constructed below the ground surface to control or restrict the flow of groundwater. The barrier is typically constructed by excavators and/or deep trenching equipment that thoroughly mix bentonite/cement slurry to create a homogenized impermeable wall, or by driving sheet pile. The construction of the barrier would prevent impacted groundwater from flowing downgradient. Where possible, the bottom of the barrier would be keyed into the low-permeability soil or bedrock (confining layer) at the bottom of the aquifer, keeping groundwater from seeping beneath it. To provide hydraulic control of the impacted groundwater behind the barrier and prevent impacted water from flowing around the edges, a hydraulic containment system would be installed behind the wall. Extracted groundwater would then be discharged or processed through a groundwater treatment system, as needed. Extraction flow rates for this option will generally be lower than in a standalone hydraulic containment option, because the pumping rates will only need to accommodate natural groundwater flow rates, rather than providing a hydraulic barrier. However, pumping would need to be performed indefinitely to maintain water levels behind the barrier. It is also noted that physical barriers can also be utilized in a funnel-andgate arrangement to direct the flow of groundwater to a small, more permeable area (i.e., the gate) where reactive material can be used to treat the metals in-situ. The "gate" can also be configured as a single extraction point for impacted groundwater directed to it by the "funnel."

This technology attains the established CAO after combined physical and hydraulic containment eliminates the offsite migration of impacted groundwater, thereby eliminating the exposure pathway. In the long term, this technology will maintain compliance with the established CAO after final cover construction at the Green Landfill, which will end the source loading to the groundwater, and groundwater flushes through the aquifer. Performance and reliability would be controlled by adherence to the operations and maintenance plan prepared for the extraction and treatment systems. The technology would pose substantial challenges to the installation and operation of the physical barrier such as areas of limited access and highly variable depths to bedrock. Potential safety impacts during construction, operation, and maintenance of the system would be mitigated by health and safety plans prepared for these tasks. Cross-media impacts include the potential for airborne fugitive dust issues during construction, which would be mitigated by construction contingency planning. The time period for attainment is based on construction of the barrier. For institutional requirements, treated discharge would occur under existing or modified NPDES permit.

Based on the preliminary screening, physical containment is potentially viable as a potential corrective measures alternative component when combined with supplemental groundwater extraction and treatment. However, physical containment does not appear to add value to a stand-alone hydraulic containment approach.

A1.8 Ex-Situ Physical/Chemical/Biological Treatment

Ex-situ treatment requires the use of groundwater extraction with related engineering, equipment, permitting, and material handling necessary to convey the waste stream to above-ground treatment. Treatment technologies would be designed to remove the specific constituents from groundwater to meet regulatory discharge requirements; treatment options for the varied constituents may include pH adjustment, filtration, coagulation/chemical precipitation, membrane filtration, ion exchange, carbon adsorption, reverse osmosis, chemical reduction, and other potential treatment technologies. Multiple treatment technologies would potentially be needed to effectively remove the different types of contaminants. If this technology is incorporated into a corrective action alternative, further detailed evaluation and/or bench- and pilot-scale studies would be necessary to identify technically effective treatment technologies given the inorganic COCs.

This is not a standalone technology, but would be used in combination with hydraulic containment. System reliability would be controlled by adherence to an operation and maintenance plan prepared for the system. Implementation is expected to be straightforward based on well-established water treatment principles and experience. Potential safety impacts during construction, operation, and maintenance of the system would be mitigated by health and safety plans prepared for these tasks. There would be no cross-media impacts, nor would there be exposure to residual CCR materials. The time period for attainment is based on performance of the overall corrective measure, of which ex-situ treatment would be a component. For institutional requirements, treated discharge would occur under existing or modified NPDES permit.

Based on the preliminary screening, ex-situ treatment is a potentially viable remedial technology and will be retained for further consideration.

A1.9 In-Situ Physical/Chemical/Biological Treatment

For the inorganic COCs at CCR sites, in-situ treatment involves enhancement of natural attenuation processes such as dilution, adsorption, and chemical reactions to reduce concentrations to acceptable levels. This technology is appropriate for sites in which groundwater flow volumes are low, source controls are effective, and impacted groundwater is not expected to be long-lived.

Lithium (Li) is the sole COC for the Assessment of Corrective Measures (ACM) at the Green Landfill, and in-situ treatment methods are ineffective for Li. Therefore, this technology will not meet the performance requirement, and it will not be retained for further consideration.

A1.10 Permeable Reactive Barriers (PRB)

A PRB is an in-situ treatment method consisting of subsurface trench filled with reactive material installed to intercept and react with impacted groundwater. PRBs can be established through direct-push injection (on closely spaced grids) or emplaced as a continuous trench of reactive material. PRBs are typically installed to the depth of impacted groundwater (often the bottom of the shallow aquifer) and are oriented perpendicular to the flow of impacted groundwater. The amendment used to generate the PRB is generally as permeable as or more permeable than the surrounding material, encouraging impacted groundwater to flow through the reactive material. The reactive material then causes chemical reactions to occur within the PRB, resulting in adsorption, precipitation, or degradation.

PRBs are commonly used to control organic contamination in groundwater, and have been successfully used to remediate some metals. However, because Li is the sole COC for the ACM at the Green Landfill,

and in-situ methods are ineffective for Li, PRB will not meet the performance requirement, and it will not be retained for further consideration.

A1.11 Closure-in-Place (CiP) [of the regulated unit]

CiP would entail capping and restoration of the unit that contains the CCR material. Capping would minimize infiltration into the CCR material, thereby minimizing the potential for leachate to impact underlying soil and shallow groundwater. Capping would reduce potential exposure pathways and thus enhance protection of human health and the environment.

CiP will help attain the established CAO after final cover construction ends the source loading to the groundwater, and impacted groundwater flushes through the aquifer. This technology is easily implemented, as CiP is required by conditions of the solid waste permit and re-design of the southern storm water pond requires nominal engineering and construction efforts. Potential safety impacts during construction, operation, and maintenance of the final cover are governed by conditions of the solid waste permit and are mitigated by health and safety plans prepared for these tasks. There are no cross-media impacts associated with CiP, and it will provide for significant reduction in mobility of COCs upon implementation of the CiP source control. Final cover for the Green Landfill is anticipated as part of facility operations. Institutional requirements will consist of solid waste permit renewal(s) and state and community acceptance of the final remedy.

Based on the preliminary screening, CiP is retained for further consideration.

A1.12 Closure by Removal (CbR) [of the regulated unit]

CbR is a proven remedy that can effectively remove the source of contamination. The excavation of impacted CCR material would typically be completed using standard construction equipment (e.g., backhoe, excavator, wheel loader, dump trucks). The excavated materials are then placed directly into dump trucks for transport/disposal or beneficial use. Excavation limits would typically be verified with confirmation sampling to demonstrate that the underlying soil is not impacted above applicable standards.

This technology would help attain the established CAO after CCR removal ends and the source loading to groundwater is eliminated. This technology would be difficult to implement, because of the large-scale construction effort required and resulting disruption to station operations and community impact. Potential safety impacts during excavation and backfilling would be mitigated by health and safety planning. However, the volume of truck traffic for waste and fill hauling would be a significant community safety issue. Potential airborne fugitive dust issues during excavation and hauling would be significant, but would be mitigated by construction contingency planning. CbR will eliminate exposure through removal of the CCR. CbR would begin following state and community approvals, and duration of excavation activities is anticipated to be many years. In addition to state and community acceptance of the proposed remedy, excavation and backfilling may require local building permits and local municipality input and approval. Excavation dewatering discharge would occur under existing or modified NPDES permit.

Based on the preliminary screening, CbR is retained for further consideration.

A1.13 Screened Corrective Measures Technologies Summary

A summary of the results of the corrective measures technologies screening is presented below in **Table A2**. The design and specific application of the retained technologies, either as stand-alone or part of a treatment train, will be crucial in the success of the corrective action.

Table A2 – Screened Corrective Measures Technologies

Potentially Applicable Technology	Status	Description/Overview		
No Action	Not retained as standalone technology, but carried forward for baseline comparisons	This technology has been included in the preliminary evaluation/screening but is not retained because it will not meet the established CAOs.		
Institutional Controls (ICs)	Retained as supplement to corrective measures alternatives	The use of ICs (i.e., Environmental Covenant, groundwater use restrictions, etc.) is retained as a useful technology. However, it is noted the ICs are not anticipated to be used as a stand-alone technology. Environmental Covenants, groundwater use restrictions, etc., are expected to be combined with other applicable technologies as part of corrective measures alternatives.		
Groundwater Monitoring (Assessment and Detection mode)	Retained as supplement to corrective measures alternatives	The use of groundwater monitoring (Assessment and/or Detection modes as appropriate) when combined with other applicable technologies as part of any proposed corrective measures alternative is retained to address the CAO and to track the effectiveness of the overall remedy. However, it is not retained as a standalone technology.		
Hydraulic Containment	Retained	The use of hydraulic containment is retained because it is an effective means of preventing offsite migration of soluble contaminants. Hydraulic containment requires management and potential ex-situ treatment of extracted groundwater, so it is not a stand-alone technology. The Conceptual Site Model (CSM) will guide the design of any groundwater extraction system to optimize the total discharge of groundwater needed to provide hydraulic containment.		
Physical Containment	Retained	The use of physical containment is retained because it can be an effective means of managing groundwater flow. Physical containment often requires pairing with hydraulic containment and/or in-situ treatment (funnel and gate style) to manage the flux of groundwater flow into the system. The CSM will guide the design of any physical barrier system, but technology limitations increase the difficulty with scale.		
Ex-situ Physical/Chemical/Biological Treatment	Retained	Ex-situ treatment technologies are retained as a way of removing contaminants from extracted groundwater from a hydraulic containment system. Ex-situ treatment may be paired with wastewater treatment, non-groundwater release treatment systems, or with permitted discharge to manage groundwater contamination. The CSM and data gaps investigations will guide the design of any ex-situ treatment		
In-situ Physical/Chemical Treatment	Not Retained	In-situ treatment technologies are ineffective for the Li		

Potentially Applicable Technology	Status	Description/Overview		
Permeable Reactive Barriers (PRB)	Not Retained	The use of PRBs is not retained because in-situ treatment technologies are ineffective for Li.		
Closure in Place (CiP) (of the regulated unit)	Retained	The use of CiP as a source control technology and is amenable with respect to CAO attainment.		
Closure by Removal (CbR) (of the regulated unit)	Retained	The use of CbR as a source control technology is amenable with respect to CAO attainment.		
Other Source Control Technologies	Retained	Control of source area non-groundwater related releases. For the purposes of this groundwater ACM, management of non-groundwater releases are not included in the alternatives evaluation. Engineering measures, including leachate collection, lining of trenches and/or ponds, and other isolation methods are regarded as part of closure technologies selected by other means.		

References: Technology descriptions referenced from 1) FRTR: Federal Remediation Technologies Roundtable, CLU-IN, and/or AECOM reference materials.

A2.0 CORRECTIVE MEASURES ALTERNATIVES

Corrective measures technologies from the initial screening and evaluation (see **Table A2**) were utilized to create corrective measures alternatives. Professional judgment was used to assemble technically efficient pairings of technologies for each corrective measures alternative in consideration of the range of site-specific COCs and concentrations.

The corrective measures alternatives typically incorporate the use of technologies that will require additional investigation needed to 1) finalize the alternative selection, 2) delineate the assumed corrective action areas, 3) provide for full-scale cost estimation and design, and 4) demonstrate alternative efficacy. To this end, data gaps will be identified and addressed as needed.

It should be emphasized that the technology screening and alternatives assembly employed for this ACM is qualitative in nature. The formal remedy selection process, in accordance with the CCR Rule 40 CFR Section 257.97, will begin following submission of the ACM Report. The subsequent remedy selection process will evaluate the following objectives for remedies, as required under Section 257.97(b):

- Protect human health and the environment;
- Attain the COC-specific GWPS as specified pursuant to Section 257.95(h);
- Control the source(s) of releases so as to reduce or eliminate, to the maximum extent feasible, further releases of Appendix IV constituents into the environment;
- Remove from the environment as much of the contaminated material that was released from the CCR unit as is feasible, taking into account factors such as avoiding inappropriate disturbance of sensitive ecosystems (applicable to material releases only); and
- Comply with standards for management of wastes as specified in Section 257.98(d).

Assessment of Corrective Measures Non-Groundwater Releases Under the CCR Rule

GREEN STATION CCR LANDFILL GREEN STATION WEBSTER COUNTY, KENTUCKY

June 28, 2019

Prepared For:

Big Rivers Electric Corporation Sebree Generating Station 9000 Highway 2096 Robards, Kentucky 42452

Prepared by:



AECOM Technical Services

525 Vine Street Suite 1800 Cincinnati, Ohio 45202 Phone: (513) 651-3440 Fax: (877) 660-7727

Job Number: 60602364

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ACRONYMS

ACM Assessment of Corrective Measures AECOM AECOM Technical Services, Inc.

As Arsenic

BREC Big Rivers Electric Corporation
CAO Corrective Action Objectives

CbR Closure by Removal

CCR Coal Combustion Residuals
CFR Code of Federal Regulations

CiP Closure in Place

ft. amsl Feet above mean sea level

KAR Kentucky Administrative Regulations

KDoW Kentucky Division of Water

KPDES Kentucky Pollution Discharge Elimination

mg/L Milligrams per liter

PRB Permeable Reactive Barrier
TDS Total Dissolved Solids

USEPA United States Environmental Protection Agency

EXECUTIVE SUMMARY

AECOM Technical Services, Inc. (AECOM) was retained by Big Rivers Electric Corporation (BREC) to prepare an Assessment of Corrective Measures (ACM) to identify appropriate supplemental corrective measures for non-groundwater impacts from coal combustion residuals (CCR). The subject non-groundwater impacts are associated with seeps that are impacted from CCR that has been historically managed within the Green Station CCR Landfill (Green Landfill) at the Sebree Generating Station (Sebree Station), located near Sebree, Kentucky.

Pursuant to Title 40 of the Code of Federal Regulations (CFR) parts 257.90(d) and 257.84(b)(5), BREC initiated design of containment systems intended to reduce and prevent non-groundwater releases from reaching the Green River as an interim corrective measure. Plans for these measures have been submitted to the Kentucky Energy and Environment Cabinet (Cabinet) for review and comment. The Cabinet has adopted the federal CCR Rule by reference in Title 401 of the Kentucky Administrative Regulations (KAR) Chapter 46:110. Contracting for that work is complete and construction is scheduled to commence in 2019. This ACM is considering and evaluating whether additional remedial measures, that would be supplemental to the interim measures already planned, are warranted to address non-groundwater surface seeps. This ACM is also being coordinated with the ACM for groundwater at the facility.

The United States Environmental Protection Agency (USEPA) is in the process of clarifying the extent to which the assessment of corrective measures provisions of 40 CFR 257.96 apply to surface seeps. Specifically, USEPA announced in a litigation settlement it would remand for further comment the provision in the CCR Rule requiring entities to implement the rule's corrective action requirements for non-groundwater "releases" from CCR units. USEPA has proposed, but has not finalized, amendments to the rule to clarify the type and magnitude of non-groundwater releases that would require a facility to comply with some or all of the corrective action procedures in the CCR rule. USEPA confirmed that while the rule's general obligation to respond to releases from CCR units remains in place, the settlement sends a clear message that not all non-groundwater releases are subject to the rule's corrective action provisions and that the scope of non-groundwater releases subject to the rule's corrective action requirements will be resolved in the future rulemaking.

Consistent with USEPA guidance and 40 CFR 257.90(d) and 257.84(b)(5), BREC has, as noted above, proceeded with an initial containment project consisting of collection trenches, which have been designed, with the designs submitted to the Cabinet for review. Following additional seep sampling conducted in December 2018, BREC is also preparing this supplemental ACM to outline the potentially applicable remedial technologies should the interim corrective measures be insufficient to meet the corrective action objectives. This ACM is being presented even though the CCR Rule is not clear as to whether an ACM is required in these circumstances and the reconsideration rule has not been finalized.

Two types of non-groundwater releases have been identified through inspection and investigation of the site: river seeps and perimeter seeps. The occurrence and chemistry of the seeps was evaluated through observation and sampling as reported in memoranda and analytical reports appended herein. The character of the seepage water was compared to Kentucky Warm Water Aquatic Habitat criteria for Chronic Exposure identified in 401 KAR 10:031 Section 6. The samples largely exceeded the criteria for chloride, which became the basis for further investigation and corrective measures. Interim corrective measures to eliminate these non-groundwater seeps have been planned and are under way.

Because of their positions along the water ways where access is restricted, the river seep corrective measures involve the installation of interceptor trenches to capture seepage and route it to discharge via Kentucky Pollution Discharge Elimination (KPDES) permit. The river seep areas to be captured cover the

eastern seepage area adjacent to the Green River between monitoring wells MW-2 and MW-3A, and the northwestern seepage area located adjacent to ditch discharging to the Green River. These measures will commence in 2019, and are scheduled to be completed by the end of the year.

Perimeter seeps corrective measures similarly involve the containment and routing of seepage to permitted discharge, but because they are accessible at the surface, they are amenable to simple piping and ditch lining approaches. The perimeter seeps will be routed either to the North Pond, which will then discharge to the Green Surface Impoundment (KPDES Outfall 009), or the South Pond (KPDES Outfall 012), which will also be routed to the Green Surface Impoundment. The corrective measures will include cleaning and re-design of the South Pond to remove residual CCR material and to create lined sumps on either end to manage the seepage water separately from storm water. The corrective measures for the perimeter seeps are being coordinated with corrective measures to address groundwater impacts at the facility, which are discussed under a separate ACM for groundwater impacts (AECOM, June 13, 2019).

If the interim corrective measures currently under way are not adequate to meet the corrective action objectives, then the assessment of potential technologies identified herein, which follows the requirements of 40 CFR 257.96, will be reconsidered. 40 CFR 257.96(c) requires an ACM to include an analysis of the effectiveness of potential corrective measures in meeting the objectives for remedies identified under Section 257.97(b), by addressing at least the following:

- (1) The performance, reliability, ease of implementation, and potential impacts of appropriate potential remedies, including safety impacts, cross-media impacts, and control of exposure to any residual contamination:
- (2) The time required to begin and complete the remedy;
- (3) The institutional requirements, such as state or local permit requirements or other environmental or public health requirements that may substantially affect implementation of the remedy(s).

Several potential corrective measures technologies were evaluated in order to identify which ones could be carried forward as components of corrective measures alternatives. The results of the corrective measures technology evaluation are presented below:

Potentially Applicable Technology	Status	Description/Overview		
No Action	Not retained as stand-alone technology, but carried forward for baseline comparisons	This technology has been included in the preliminary evaluation/screening but is not retained because it will not meet the established CAOs.		
Hydraulic Containment	Retained	Hydraulic containment in the form of pumping of vertical or horizontal wells would potentially be used to provide spot control of seepage if the interim corrective measures are unable to fully capture the seepage.		
Physical Containment	Retained	Physical containment in the form of a cutoff wall would potentially be used to re-direct or otherwise intercept seepage that was not adequately captured by the interim corrective measures.		

Potentially Applicable Technology	Status	Description/Overview
Ex-situ Physical/Chemical/Biological Treatment	Retained	Ex-situ treatment is retained as a potential supplement to the interim corrective measures in the event that discharge via the station's KPDES permit is not possible.
In-situ Physical/Chemical Treatment	Retained	In-situ treatment is retained in the form of spot treatment or fixation of seepage areas in the event that the interim corrective measures do not adequately address all seepage areas.
Permeable Reactive Barriers (PRB)	Retained	The use of PRBs is retained in the form of a reactive cell in the event that interim measures result in seepage concentrations that require pre-treatment in-situ prior to discharge.
Closure in Place (CiP) (of the regulated unit)	Retained	The use of CiP as a source control technology and is amenable with respect to CAO attainment.
Closure by Removal (CbR) (of the regulated unit)	Retained	The use of CbR as a source control technology is amenable with respect to CAO attainment.
Other Source Control Technologies	Retained	Control of source area non-groundwater releases is being implemented as interim corrective measures but is retained in the event that interim measures need to be evaluated for expansion.

1.0 INTRODUCTION

The following report presents the Assessment of Corrective Measures (ACM) for non-groundwater impacts identified at the Big Rivers Electric Corporation (BREC) Green Station CCR Landfill (Green Landfill) at the Sebree Generating Station (Sebree Station) located near Sebree, Kentucky. The Green Landfill is identified as a coal combustion residuals (CCR) unit under the requirements of the United States Environmental Protection Agency (USEPA) regulations in Title 40 of the Code of Federal Regulations (CFR) Part 257 (CCR rule). The subject non-groundwater impacts are from surface seeps that are impacted by CCR constituents and that are not currently controlled by the station's Kentucky Pollution Discharge Elimination System (KPDES) permit.

Pursuant to 40 CFR 257.90(d) and 257.84(b)(5), BREC initiated design of containment systems intended to reduce and prevent non-groundwater releases from reaching the Green River as an interim corrective measure. Plans for these measures have been submitted to the Kentucky Energy and Environment Cabinet (Cabinet) for review and comment. The Cabinet has adopted the federal CCR Rule by reference in Title 401 of the Kentucky Administrative Regulations (KAR) Chapter 46:110. Contracting for that work is complete and construction is scheduled to commence in 2019. This ACM is considering and evaluating whether additional remedial measures, that would be supplemental to the interim measures already planned, are warranted to address non-groundwater surface seeps. This ACM is also being coordinated with the ACM for groundwater at the facility.

The United States Environmental Protection Agency (USEPA) is in the process of clarifying the extent to which the assessment of corrective measures provisions of 40 CFR 257.96 apply to surface seeps. Specifically, USEPA announced in a litigation settlement it would remand for further comment the provision in the CCR Rule requiring entities to implement the rule's corrective action requirements for non-groundwater "releases" from CCR units. USEPA has proposed, but has not finalized, amendments to the rule to clarify the type and magnitude of non-groundwater releases that would require a facility to comply with some or all of the corrective action procedures in the CCR rule. USEPA confirmed that while the rule's general obligation to respond to releases from CCR units remains in place, the settlement sends a clear message that not all non-groundwater releases are subject to the rule's corrective action provisions and that the scope of non-groundwater releases subject to the rule's corrective action requirements will be resolved in the future rulemaking.

Consistent with USEPA guidance and 40 CFR 257.90(d) and 257.84(b)(5), BREC has, as noted above, proceeded with an initial containment project consisting of collection trenches, which have been designed, with the designs submitted to the Cabinet for review. Following additional seep sampling conducted in December 2018, BREC is also conducting this supplemental ACM to outline the potentially applicable remedial technologies should the interim corrective measures be insufficient to meet the corrective action objectives. This ACM is being presented even though the CCR Rule is not clear as to whether an ACM is required in these circumstances and the reconsideration rule has not been finalized.

As described in Section 2, the character of seeps has been identified through a series of investigations and interim corrective measures have been planned and are underway. Sections 3 provides a description of the corrective action objective (CAO), while Section 4 provide a list of potential technologies. If the interim corrective measures currently under way are not adequate to meet the corrective action objectives, then an assessment of potential technologies that follows the requirements of 40 CFR 257.96 will be performed.

2.0 DESCRIPTION OF CURRENT CONDITIONS

This section provides information related to the current use of the Site, as well as the history of activities relevant to the non-groundwater ACM for the Green Landfill at Sebree Station.

2.1 Site Background

BREC owns and operates Sebree Station, which is a coal-fired power generating facility located on the Green River northeast of Sebree, Kentucky. Sebree Station is composed of Green Station and Reid/HMPL Station. The Sebree Station is bounded by Interstate-69 to the west and the Green River to the east (**Figure 1**). Reid Unit 1 (66 Megawatts) began commercial operation in 1966 and it will be converted from coal to natural gas in the future. The Reid Combustion Turbine (72 MW) was commercialized in 1976. HMPL Station 2, Units 1 (167 MW) and 2 (168 MW) began commercial operation in 1973 and 1974, respectively. Both HMP&L units were retired as of February 1, 2019. Green Station Units 1 (242 MW) and 2 (242 MW) began commercial operation in 1979 and 1981, respectively.

The location of the Green Landfill is illustrated on **Figures 1 and 2**. The Green Station CCR Landfill (Green Landfill) is located directly south of Sebree Station, situated south of the Green Station CCR Surface Impoundment. The Green Landfill is a Kentucky permitted landfill (Permit No. SW11700007) that currently receives special wastes generated by burning coal (CCRs) from Green Station. The landfill began receiving CCR wastes in 1980. The current Green Landfill footprint is approximately 170 acres.

The original ground surface within the landfill footprint was irregular and the dominant features were small stream valleys draining towards the Green River, which is located just east of the landfill; and towards Groves Creek, which is located just south of the landfill. There was also historic oil and gas production at and in the immediate vicinity of the Green Landfill. A review of the records from the Kentucky Geological survey showed that at or immediately adjacent to the Site, there were a number of dry exploratory oil/gas exploration holes, oil production wells, one gas production well, and one secondary recovery injection well. There were also former brine ponds at the Site. Most of these wells were abandoned in accordance with applicable regulations by BREC in 1997 and 1998. The last existing well was decommissioned in 2019.

2.2 Site Investigation and Interim Measures

Two types of non-groundwater releases have been identified through inspection and investigation of the site: river seeps and perimeter seeps as discussed below.

2.2.1 River Seeps

The river seeps are those found along the Green River and its tributary streams. Seeps have been observed on the bank of the river, on the slope between the river and the landfill perimeter road, and adjacent to a tributary stream on the northwest side of the Landfill.

Green River Seeps

An investigation of the river seeps was conducted in July 2018 as reported in a technical memorandum from AECOM to BREC dated September 6, 2018 (**Appendix A**). In this investigation, the banks of the Green River were surveyed by boat for evidence of seepage. Samples of seeps having visible flow were collected and tested for CCR indicator parameters (40 CFR 257 Appendix III), CCR constituents of concern (40 CFR 257 Appendix IV), and general chemistry parameters. The data from these analyses were used to evaluate whether individual seeps were likely associated with the Landfill. Three seeps

(RS-05, RS-07, and RS-08 as illustrated on **Figure 2**) were found to be similar to the chemistry of the Landfill (see **Table 1** below). Seeps RS-05 and -07 are located near the center of the Landfill between monitoring wells MW-2 and MW-3A. This is the same area in which seeps have been observed higher on the slope between the river and the perimeter road, suggesting that they have a similar origin. Seep RS-08 is located adjacent to the South Pond and appears to be tied to that unit.

The results of river seep sample testing were compared to Kentucky Water Quality criteria for warm water aquatic habitat identified in 401 KAR 10:031 Section 6. Where there are no Kentucky Water Quality criteria for a specific constituent, the USEPA Region 4 surface water screening values are listed for comparison. The Region 4 screening values are not compliance criteria, but rather values used to determine whether further evaluation is warranted. Samples from RS-05, -07 and -08 were found to exceed the 600 milligrams per liter (mg/L) limit for chloride. RS-05 also exceeded the current criteria for cadmium (0.00029 mg/L) and lead (0.0036 mg/L), but Kentucky has introduced a new cadmium criteria that may bring RS-05 back into compliance. Follow-up sampling conducted in December 2018 by KDEP and BREC confirmed the exceedance of the chloride criteria. Accordingly, this parameter (chloride) is regarded as the primary basis for further investigation and interim action.

The analytical results for the river seep samples are summarized in **Table 1** below. Presented in parallel with the river seep results are deep instream river samples that were collected immediately adjacent to the river seeps to characterize the river water quality that is most likely to be impacted by seepage. The deep samples were collected within 1 foot of the river bed within 3 to 5 feet of the water line. None of the river sample results exceed the water quality or screening criteria.

Options for interim measures were evaluated based on the site topographic setting, the character of the seepage, jurisdictional restrictions around the waterway, and operational logistics. Interception by french drain was selected as the most feasible and effective solution.

To evaluate the logistics of french drain installation, two investigations were conducted to probe the subsurface along in the area between the landfill and the river, creating a profile of the affected subsurface materials. The results of these investigations are in the form of boring logs and a cross section presented in **Appendix B**. These data indicate that the seepage occurs along a specific horizon 3.5 to 26 feet below the perimeter road surface. Accordingly, the french drain has been designed to intercept that horizon across the area of seepage, which covers roughly 1,000 feet between MW-2 and MW-3A. Contractors capable of installing the trench and appurtenant features have been identified and are being contracted for implementation of this interim measure in 2019. The drain is designed to intercept the seepage, thereby eliminating the source of the non-groundwater release. The intercepted water in the collector pipe at the base of the gravel-filled trench will be pumped to a collection sump and conveyed by underground pipe to the Green Surface Impoundment for disposal under the station's KPDES permit.

Table 1 – July 2018 River Seep Sampling Results

	Water	Laboratory Analytical Results (mg/L or pCi/L where noted)					
Parameter	Quality/Screening Criteria (mg/L) ¹	RS05	R03B	RS07	R02B	RS08	R01B
Appendix III Con	stituents						
Boron	7.2 ^b	0.853 J	0.0235 J	1.46	0.0322 J	0.510 J	0.0252 J
Calcium	116 ^b	916	32.6	1120	35.8	801	33.2
Chloride	600 °	1670	5.59	1990	6.69	2040	4.52
Fluoride	2.7 ^b	0.0795 J	0.0954 J	0.102J	0.0979 J	0.0915 J	0.105 J
Sulfate	NE ^e	1170	28.9	1480	30.1	1440	28.3
TDS ^a	NE ^e	5140	170	6080	170	5310	161
Appendix IV Con	stituents						
Antimony	0.19 ^b	0.000366 J	0.000514 J	<0.000002	0.00106 J	0.00141 J	0.000476 J
Arsenic	0.15 ^c	0.0192	0.00131 J	0.00182 J	0.00135 J	0.000404 J	0.00137 J
Barium	0.22 ^b	0.718	0.0362 J	0.0605 J	0.0396 J	0.0443 J	0.0374 J
Beryllium	0.011 ^b	0.000545 J	<0.002	<0.000002	<0.002	<0.002	<0.002
Cadmium	0.00029 ^{d, †}	0.000563 J	<0.001	<0.000001	<0.001	<0.001	<0.001
Chromium III/VI	0.074/0.011 ^b	0.0124	0.00119 J	0.000340 J	0.00155 J	0.000560 J	0.00143 J
Cobalt	0.019 ^b	0.0327	0.0008 J	0.0218	0.000937 J	0.000691 J	0.000623 J
Fluoride	2.7 b	0.0795 J	0.0954 J	0.102 J	0.0979 J	0.0915 J	0.105 J
Lead	0.0036 ^d	0.0104	0.00166 J	0.000523 J	0.00199 J	0.000769 J	0.006
Lithium	0.44 ^b	0.340	<0.05	0.772	<0.05	1.80	<0.05
Mercury	0.00077 ^c	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002	<0.0002
Molybdenum	0.8 b	0.00442 J	0.00103 J	0.00219 J	0.00145 J	0.00296 J	0.0013 J

Note: Table continued on the following page

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Table 1 - July 2018 River Seep Sampling Results (cont.)

	Water	Laboratory Analytical Results (mg/L or pCi/L where noted)					
Parameter	Quality/Screening Criteria (mg/L) ¹	RS05	R03B	RS07	R02B	RS08	R01B
Radium 228	NE ^e	3.83 pCi/L	-0.197 pCi/L	0.831 pCi/L	0.417 pCi/L	0.983 pCi/L	-0.00993 pCi/L
Radium 226+228	NE ^e	7.64 pCi/L	0.391 pCi/L	1.4 pCi/L	0.735 pCi/L	1.31 pCi/L	0.249 pCi/L
Selenium	0.005 ^c	0.00121 J	<0.01	<0.01	0.000636 J	<0.01	<0.01
Thallium	0.006 ^b	0.000164 J	<0.001	<0.001	<0.001	<0.001	<0.001

Notes:

- 1. Where a Kentucky Water Quality Criteria has not been adopted for a specific constituent, USEPA Region 4 Surface Water Screening Values are listed for comparison.
- a. TDS = total dissolved solids
- b. USEPA Region 4 Surface Water Screening Values for freshwater chronic exposure, updated August 2015.
- c. Kentucky Warm Water Aquatic Habitat criteria for Chronic Exposure (401 KAR 10:031)
- d. Calculated Kentucky Warm Water Aquatic Habitat criteria for Chronic Exposure using a water hardness value of 110 mg/L. (401 KAR 10:031)
- e. NE = not established.
- f. The Kentucky Water Quality Criteria for cadmium under 401 KAR 10:031 have been proposed for amendment under the 2018 Triennial Review by KDEP.
- J The analytical result is less than the reporting limit but greater than the method detection limit and is an approximate value.

Shaded cells = A result above Kentucky Warm Water Aquatic Habitat criteria for Chronic Exposure

Bold Text = A results above USEPA Region 4 Surface Water Screening Values

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Northwest Seep

In April 2019, inspection of the Landfill site by the Kentucky Division of Waste Management and Kentucky Division of Water (KDoW) identified an area of seepage outside the perimeter road on the northwest side of the Landfill (See **Figure 2**). This seepage (herein identified as the NW seep) is adjacent to a ditch that flows eastward to an unnamed outfall for which a KPDES discharge permit has been applied for. The outfall was sampled by KDoW and BREC on April 2, 2019. The laboratory results from the April 2, 2019 sampling event are presented in **Appendix C** and summarized below in **Table 2**. A sample from this seep area (identified as sample 023) was collected by BREC personnel on April 11, 2019. The laboratory results from the April 11, 2019 sampling event are presented in **Appendix C** and summarized below in **Table 2**. The results indicate that the seep sample exceeded Kentucky Warm Water Aquatic Habitat criteria for Chronic Exposure for chloride and cadmium (until the proposed cadmium criteria is adopted as noted in Section 2.1 above). Therefore, the area will be subject to interim corrective measures.

The NW seep appears to be emanating from a horizon in or above a natural limestone ledge adjacent to the ditch (see photographs below on the following pages). This conclusion is based on the observation of natural springs of groundwater upstream from the seep that clearly flows from fractures in the ledge. A series of three soil borings drilled between the landfill and the NW seep area in May 2019 further suggest the seepage is controlled by this feature.

A trench drain similar to the interim measure being designed for the east side of the Green Landfill was selected as the most feasible and effective interim solution. Accordingly, the trench drain is being designed for implementation in 2019. The trench will be backfilled with gravel and constructed with a sump to pump the intercepted water for underground conveyance to the Green Surface Impoundment for discharge under the station's KPDES permit. Interception via the drain is expected to eliminate this discharge of impacted seep water.

Table 2 - April 2019 Northwest Seep Sampling Results

	Water	Laboratory Analytical Result	s (mg/L or pCi/L where noted)
Parameter	Quality/Screenin g Criteria (mg/L) ¹	023 April 11, 2019	SW-Culvert-1 April 2, 2019
Appendix III C	onstituents		
Boron	7.2 ^b	0.626 J	<1.0
Calcium	116 ^b	488	203
Chloride	600 ^c	864	344
Fluoride	2.7 ^b	0.0356 J	<0.2
Sulfate	NE ^e	548	401
TDS ¹	NE ^e	2850	Not analyzed
Appendix IV C	onstituents		
Antimony	0.19 ^b	0.0000690 J	<0.005
Arsenic	0.15 ^c	0.000759 J	<0.01
Barium	0.22 ^b	0.0557 J	0.043
Beryllium	0.011 ^b	<0.002	<0.02
Cadmium	0.00029 ^{d, f}	0.000411 J	<0.001
Chromium	0.074/0.011 ^b	0.00281 J	<0.02
Cobalt	0.019 ^b	0.000450 J	<0.04
Fluoride	2.7 ^b	0.0356 J	<0.2
Lead	0.0036 ^d	0.000140 J	<0.002
Lithium	0.44 ^b	0.766	0.11
Mercury	0.00077 ^c	<0.0002	<0.0005
Molybdenum	0.8 ^b	0.0110	<0.1
Radium 226	NE ^e	Not analyzed	Not analyzed
Radium 228	NE ^e	Not analyzed	Not analyzed
Radium 226+228	NE ^e	Not analyzed	Not analyzed
Selenium	0.005 ^c	<0.01	<0.03
Thallium	0.006 ^b	0.0000670 J	0.0001 J

Notes:

- 1. Where a Kentucky Water Quality Criteria has not been adopted for a specific constituent, USEPA Region 4 Surface Water Screening Values are listed for comparison.
- a. TDS = total dissolved solids
- b. USEPA Region 4 Surface Water Screening Values for freshwater chronic exposure, updated August 2015.
- c. Kentucky Warm Water Aquatic Habitat criteria for Chronic Exposure (401 KAR 10:031)
- d. Calculated Kentucky Warm Water Aquatic Habitat criteria for Chronic Exposure using a water hardness value of 110 mg/L.
 (401 KAR 10:031)
- e. NE = not established.
- f. The Kentucky Water Quality Criteria for cadmium under 401 KAR 10:031 have been proposed for amendment under the 2018 Triennial Review by KDEP.

J The analytical result is less than the reporting limit but greater than the method detection limit and is an approximate value. Shaded cells = A result above Kentucky Warm Water Aquatic Habitat criteria for Chronic Exposure **Bold Text** = A results above USEPA Region 4 Surface Water Screening Values



Photo 1: The NW Seep as observed on April 9, 2019.



Photo 2: Bedrock outcrop located west of the NW Seep as observed on April 9, 2019.

2.2.2 Perimeter Seeps

During the July 2018 investigation of River Seeps, the area inside the Landfill perimeter road was also inspected for seeps. Four areas of seepage were identified (see **Figure 2**): along the west side of the landfill (LS-01), the southwest corner (LS-04), the south end adjacent to the South Pond (LS03), and the east side north of MW-2 vicinity (LS02). LS-01, LS-03, LS-04 are directed to the South Pond. LS-02 is directed to the North Pond.

Samples of a select set of these perimeter seeps were collected in July 2018 and tested for the Appendix III, Appendix IV, and general chemistry parameters. The laboratory analytical results are presented in **Appendix D** and summarized below in **Table 3**. The results indicate that these samples exceed Kentucky Warm Water Aquatic Habitat criteria for Chronic Exposure for chloride, arsenic, cadmium, and selenium. These seeps do not directly discharge to surface waters, but have the potential to influence groundwater and non-groundwater releases, so they are being addressed by interim corrective measures to manage those potentials.

Table 3 - July 2018 Perimeter Seep Sampling Results

	Water	Laboratory Analytical Results (mg/L)				
Parameter	Quality/Screening Criteria (mg/L) ¹	LS01	LS02	LS03	LS04	
Appendix III Cor	nstituents					
Boron	7.2 ^b	1.15	2.92	2.49	0.799 J	
Calcium	116 ^b	1210	1030	2250	1750	
Chloride	600 ^c	2090	1710	4370	2710	
Fluoride	2.7 ^b	1.68	1.19	0.269 J	1.53	
Sulfate	NE ^e	1580	1500	2080	1490	
TDS ¹	NE ^e	8560	7080	12400	10100	
Appendix IV Cor	nstituents					
Antimony	0.19 ^b	0.00432	0.00218	0.0000610 J	0.00470	
Arsenic	0.15 ^c	0.364	0.126	0.00176 J	0.300	
Barium	0.22 ^b	0.0666 J	0.0627 J	0.140 J	0.101 J	
Beryllium	0.011 ^b	<0.002	<0.002	<0.002	<0.002	
Cadmium	0.00029 d, t	<0.001	0.000464 J	0.000279 J	0.000161 J	
Chromium	0.074/0.011 ^b	<0.003	< 0.003	< 0.003	< 0.003	
Cobalt	0.019 ^b	0.0000370 J	0.000115 J	0.000321 J	<0.005	
Fluoride	2.7 ^b	1.68	1.19	0.269 J	1.53	
Lead	0.0036 ^d	0.000239 J	0.000247 J	0.000215 J	0.0000730 J	
Lithium	0.44 ^b	3.11	2.85	7.19	4.07	
Mercury	0.00077 ^c	0.000372	0.000167 J	<0.0002	0.000539	
Molybdenum	0.8 ^b	0.0925	1.78	0.792	0.214	
Radium 226	NE ^e	0.656 pCi/L	0.658 pCi/L	1.41 pCi/L	0.897 pCi/L	
Radium 228	NE ^e	0.851 pCi/L	0.507 pCi/L	0.136 pCi/L	0.873 pCi/L	
Radium 226+228	NE ^e	1.51 pCi/L	1.16 pCi/L	1.54 pCi/L	1.77 pCi/L	
Selenium	0.005 ^c	0.00781 J	0.0103	0.00163 J	0.0103	
Thallium	0.006 ^b	<0.001	<0.001	<0.001	<0.001	

Notes:

- 1. Where a Kentucky Water Quality Criteria has not been adopted for a specific constituent, USEPA Region 4 Surface Water Screening Values are listed for comparison.
- a. TDS = total dissolved solids
- b. USEPA Region 4 Surface Water Screening Values for freshwater chronic exposure, updated August 2015.
- c. Kentucky Warm Water Aquatic Habitat criteria for Chronic Exposure (401 KAR 10:031)
- d. Calculated Kentucky Warm Water Aquatic Habitat criteria for Chronic Exposure using a water hardness value of 110 mg/L.
 (401 KAR 10:031)
- e. NE = not established.
- f. The Kentucky Water Quality Criteria for cadmium under 401 KAR 10:031 have been proposed for amendment under the 2018 Triennial Review by KDEP.
- J The analytical result is less than the reporting limit but greater than the method detection limit and is an approximate value.

Shaded cells = A result above Kentucky Warm Water Aquatic Habitat criteria for Chronic Exposure **Bold Text** = A results above USEPA Region 4 Surface Water Screening Values

Interim corrective measures for the perimeter seeps are being planned in a phased approach. The first step is to provide conveyance of the seepage to either the South Pond or to the North Pond, both of which are routed to the Green Surface Impoundment. Removing them from stormwater channels will prevent mixing with impounded stormwater. The use of the South Pond requires re-lining so that the seepage does not have the potential to infiltrate to groundwater. Partial re-lining of the South Pond is also proposed in the corrective measures planned for groundwater impact, which is the subject of a separate ACM. The re-design of the South Pond involves removal of any sludge and creation of two lined sump areas, one on the east end to collect the South and East perimeter seeps and one on the west end to collect Southwest corner perimeter seeps.

3.0 CORRECTIVE ACTION OBJECTIVE (CAO)

As noted in Section 2, non-groundwater releases have been identified, characterized, and interim corrective measures are being planned and implemented. The site-specific Corrective Action Objective (CAO) for non-groundwater releases is to meet the following objectives under the CCR Rule:

- Protect human health and the environment:
- Control the source(s) of releases so as to reduce or eliminate, to the maximum extent feasible, further releases of Appendix III and IV constituents into the environment;
- Remove from the environment as much of the contaminated material that was released from the CCR unit as is feasible, taking into account factors such as avoiding inappropriate disturbance of sensitive ecosystems (applicable to material releases only); and
- Comply with standards for management of wastes.

Together, these requirements comprise the site-specific CAO. The interim corrective measures described in Section 2 are expected to meet these objectives. Should any further measures be required, these same objectives will be applied.

3.1 Assessment of Interim Corrective Measure Ability to meet CAO

The Interim Corrective Measure being implemented in 2019 is designed to capture river seepage and divert it to KPDES outfalls, eliminating any potential exposure to public health or the environment. It is anticipated that the Interim Corrective Measure will meet the CAOs by effectively eliminating any future river seepage through source control, and as a result, no supplemental remedies are warranted at this time. Performance monitoring will be performed after the Interim Corrective Measure is constructed to demonstrate source control and evaluate the ability of the measure to meet the CAO. If warranted based on performance monitoring results, additional evaluation of supplemental corrective measures will be performed consistent with 40 CFR 257.98(b).

4.0 TECHNOLOGY IDENTIFICATION

As required under the CCR Rule, source control is a first line of corrective measures. In adherence with the BREC's permit conditions, the Site will continue to operate as a solid waste disposal facility through its life cycle and will be closed in accordance with the requirements of the permit. Source control through landfill closure will include installation of final cover that will prevent infiltration and contribute to groundwater quality restoration. Control of groundwater impacts associated with the Green Landfill is also planned and is described in a separate, concurrent ACM.

The identification of potentially applicable supplemental corrective measures technologies for the subject seeps impacted by CCR at the Green Landfill is presented in **Table 4** below.

Table 4 - Potential Corrective Measures Options Technology Description/Overview

Potentially Applicable Technology	Status	Description/Overview
No Action	Not retained as stand-alone technology, but carried forward for baseline comparisons	This technology has been included in the preliminary evaluation/screening but is not retained because by itself, it will not meet the established CAOs.
Hydraulic Containment	Retained	Hydraulic containment in the form of pumping of vertical or horizontal wells would potentially be used to provide spot control of seepage if the interim corrective measures are unable to fully capture the seepage.
Physical Containment	Retained	Physical containment in the form of a cutoff wall would potentially be used to re-direct or otherwise intercept seepage that was not adequately captured by the interim corrective measures.
Ex-situ Physical/Chemical/Biological Treatment	Retained	Ex-situ treatment is retained as a potential supplement to the interim corrective measures in the event that discharge via the station's KPDES permit is not possible.
In-situ Physical/Chemical Treatment	Retained	In-situ treatment is retained in the form of spot treatment or fixation of seepage areas in the event that the interim corrective measures do not adequately address all seepage areas.
Permeable Reactive Barriers (PRB)	Retained	The use of PRBs is retained in the form of a reactive cell in the event that interim measures result in seepage concentrations that require pre-treatment in-situ prior to discharge.
Closure in Place (CiP) (of the regulated unit)	Retained	The use of CiP as a source control technology and is amenable with respect to CAO attainment.
Closure by Removal (CbR) (of the regulated unit)	Retained	The use of CbR as a source control technology is amenable with respect to CAO attainment.

Potentially Applicable Technology	Status	Description/Overview
Other Source Control Technologies	Retained	Control of source area non-groundwater releases is being implemented as interim corrective measures but is retained in the event that interim measures need to be evaluated for expansion.

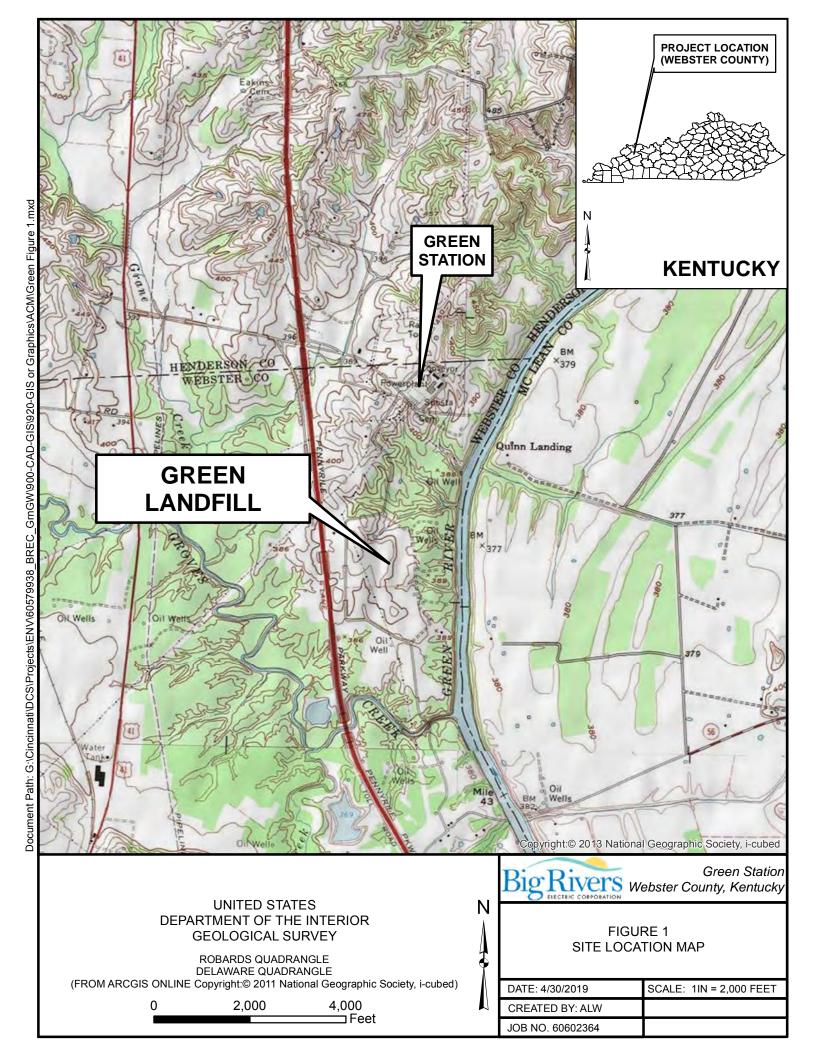
If the interim corrective measures currently under way are not adequate to meet the corrective action objectives, then an assessment of additional potential technologies that follows the requirements of 40 CFR 257.96 will be revisited.

- 40 CFR 257.96(c) requires an ACM (if/when performed) to include an analysis of the effectiveness of potential corrective measures in meeting the objectives for remedies identified under Section 257.97(b), by addressing at least the following:
- (1) The performance, reliability, ease of implementation, and potential impacts of appropriate potential remedies, including safety impacts, cross-media impacts, and control of exposure to any residual contamination;
- (2) The time required to begin and complete the remedy;
- (3) The institutional requirements, such as state or local permit requirements or other environmental or public health requirements that may substantially affect implementation of the remedy(s).

5.0 REFERENCES

- AECOM, 2018. Annual Groundwater Monitoring and Corrective Action Report, 2016-2017; Green Station CCR Landfill, Webster County, Kentucky.
- AECOM, 2019. Annual Groundwater Monitoring and Corrective Action Report, 2018; Green Station CCR Landfill, Webster County, Kentucky.
- EPA, 40 CFR Part 257. [EPA-HQ-RCRA-2015-0331; FRL-9928-44-OSWER]. RIN-2050-AE81. Technical Amendments to the Hazardous and Solid Waste Management System; Disposal of Coal Combustion Residuals From Electric Utilities—Correction of the Effective Date. Federal Register / Vol. 80, No. 127 / Thursday, July 2, 2015 / Rules and Regulations.
- EPA, 40 CFR Part 257. [EPA-HQ-OLEM-2017-0286; FRL-9973-31-OLEM]. RIN-2050-AG88. Hazardous and Solid Waste Management System; Disposal of Coal Combustion Residuals From Electric Utilities; Amendments to the National Minimum Criteria (Phase One); Proposed Rule. Federal Register / Vol. 83, No. 51 / Thursday, March 15, 2018 / Proposed Rules.







Appendix A

Technical Memorandum – River and Seep Sampling and Analysis, September 6, 2018



Technical Memorandum

Date: September 6, 2018

Mr. Tom Shaw, Ph.D., Big Rivers Electric Corporation

To: Managing Director Environmental

From: Dennis Connair, Principal Geologist, AECOM

Subject: River and Seep Sampling and Analysis

Green Landfill Sebree Station

Big Rivers Electric Corporation

Purpose

On behalf of Big Rivers Electric Corporation, AECOM prepared the following technical memorandum to document the activities and results of water sampling conducted along the Green River near the Big Rivers Electric Corporation (BREC) Sebree Station in Webster County, Kentucky. Sampling and analysis was conducted to identify the character of water quality of the river and of water seeping from the river bank in the vicinity of the station's coal combustion residuals (CCR) Green landfill.

ACTIVITIES AND OBSERVATIONS

Water samples were collected on July 12 and July 13, 2018 by AECOM staff Chris Davis and Dennis Connair. Sampling locations were accessed using a johnboat provided by BREC and piloted by BREC staff. Weather conditions at the time of sampling were hot and sunny with little wind. The Green River was near its pool stage at an approximate elevation of 350 feet mean sea level (msl) based on observations on site and data available from the USGS stream gauging station on the Green River at Lock #1 near Spottsville, Kentucky. The river stage had peaked close to 358 feet msl on June 27, 2018 and had steadily declined to July 12, 2018, exposing the river bank and the sampled seepage points.

River Sampling

River samples were collected on July 12, 2018 at four locations identified on Figure 1. Coordinates for each point (Table 1) were measured using a hand-held global positioning system (GPS) unit with submeter accuracy.

- Sample R01 was collected near the west bank of the river upstream of Groves Creek. This location was selected as being outside the potential influence of the landfill.
- Sample R02 was collected near the west bank of the river adjacent to seep number RS07, which is elsewhere referred to as the "Area 6" seep.
- Sample R03 was collected near the west bank of the river adjacent to seep number RS05, which is elsewhere referred to as the "Area 8" seep.

- Sample R04 was collected near the west bank of the river adjacent to the downstream end of the landfill footprint (no adjacent seep).

At each of the four locations, river samples were collected three to five feet from the water line at two depths.

- A shallow sample was collected by dipping a laboratory-supplied clean container and filling the requisite (pre-preserved or unpreserved) sample bottles (see photo #1, Attachment 1).
- A deeper sample was collected from within 12 inches of the river bottom using a "Van Dorn" style sampling device (see photo #2, Attachment 1) and decanting the aliquot to the requisite (pre-preserved or unpreserved) sample bottles.

Field measurements of temperature, pH, specific conductance, and oxidation reduction potential (ORP) were collected from the shallow sample locations and recorded in field notes as reported on Table 1. Field data sheets for the river samples are provided as Attachment 2.

All filled sample containers were appropriately labeled and placed in ice-filled coolers and notes regarding sample time, staff, and conditions were recorded. The samples were later repackaged for shipment and the chain-of-custody form completed prior to shipment by overnight service to the analytical laboratory (TestAmerica in Nashville, Tennessee). All samples were tested for the Appendix III and IV parameters under the federal CCR rule in addition to select ionic constituents used for general chemical characterization (alkalinity, magnesium, potassium, and sodium).

Seep Sampling

River bank seeps were identified at sixteen discrete locations in the vicinity of the station as indicated by the "RS" symbols on Figure 1. Coordinates for each point (Table 1) were measured using a handheld global positioning system (GPS) unit with sub-meter accuracy. Characterization and sampling of the seeps was conducted on July 12 and July 13, 2018. Field data sheets for the river bank seep locations are provided as Attachment 3.

Seeps were recorded at locations on both the east and west banks of the river over two miles upstream of the landfill footprint and over 1.5 miles downstream of the landfill footprint. Some seeps appeared to potentially be associated with a surface water drainage feature, such as RS11 where there appears to be a beaver pond beyond the river bank, but most emanated from otherwise nondescript sections of river bank.

The observed seeps can generally be described as soft, wet areas of river bank sediment between the river water line and three to six feet higher. The seeps occupy between approximately 5 and 150 feet of bank at each location. Some of the seeps had visibly flowing water, but most had a slow enough flow that, if there was free water visible at the surface, the water was not moving. Most of the seeps had some measure of orange-colored iron bacteria growth and some had a green growth. Photographs of the seeps are included as Attachment 1.

The volume of water seeping at each location ranged from imperceptible up to one or two gallons per minute cumulatively. Seep samples were collected using a transfer container (new plastic cup) to fill the laboratory bottles and to collect field measurements of temperature, pH, specific conductance, and ORP. Where sufficient flow was available, the sample was directly dipped from the seep stream. Where flow was insufficient, a shallow trench (1-3 inches deep) in the sediment was excavated to allow water to accumulate so that it could be dipped over a period estimated to be up to 15 minutes.

All filled sample containers were appropriately labeled and placed in ice-filled coolers and notes regarding sample time, staff, and conditions were recorded. The samples were later repackaged for

shipment and the chain-of-custody form completed prior to shipment by overnight service to the analytical laboratory (TestAmerica in Nashville, Tennessee). All samples were tested for the Appendix III and IV parameters under the federal CCR rule in addition to select ionic constituents used for general chemical characterization (alkalinity, magnesium, potassium, and sodium). Laboratory reports are provided as Attachment 4.

FINDINGS

Analytical results for the river and seep sample field and laboratory analyses are summarized on Table 1. The results are organized from upstream to downstream (left to right columns). A chart illustrating the distribution of key Appendix III and Appendix IV concentrations, also organized from upstream to downstream, is presented on Figure 2.

The river samples were all moderately turbid and some of the seep samples were highly turbid due to their collection from the soft sediments, but all laboratory results appear to conform to applicable quality assurance guidelines.

TABLE 1

CCR ANALYTICAL SUMMARY RIVER SEEP AND RIVER SAMPLE EVALUATION

JULY 2018

BIG RIVERS ELECTRIC CORPORATION GREEN STATION LANDFILL WEBSTER COUNTY, KENTUCKY

			Water Qua	ality Criteria ((mg/L)	River Seep-14-	River Seep-12-	RiverSeep-16-	River 01A	River 01B	RiverSeep-08-	RiverSeep-07-	River 02A	River 02B	RiverSeep-05-	River 03A	River 03B	River 04A	River 04B	River-Seep-04-
	PRIMARY MCL	Human H	Health	Warm Wa	ater Aquatic Habitat	71318	71318	71318	71218	71218	71318	71218	71218	71218	71218	71218	71218	71218	71218	71218
Field Parameters	and CCR LIMITS	Domestic Water Supply Source	Fish	Acute	Chronic	Lat 37.661126 Long -87.4894	Lat 37.61732 Long -87.4936	Lat 37.62167 Long -87.4967	Lat 37.64610 Long -87.5059	Lat 37.64610 Long -87.5059	Lat 37.62860 Long -87.5003	Lat 37.63299 Long -87.5003	Lat 37.63303 Long -87.5002	Lat 37.63303 Long -87.5002	Lat 37.63433 Long -87.5003	Lat 37.63433 Long -87.5002	Lat 37.63433 Long -87.5002	Lat 37.63789 Long -87.5004	Lat 37.63789 Long -87.5004	Lat 37.64122 Long -87.4997
pH (Field Measurement) SU	NA					7.54	7.37	7.46	7.94	7.94	7.09	7.27	7.91	7.91	6.92	7.94	7.94	7.86	7.86	5.13
pH (Lab Measurement) SU	NA					8.14	8.00	8.40	7.64	7.62	8.16	8.01	7.45	7.50	7.95	7.50	7.51	7.52	7.53	5.26
Conductivity (µmhos/cm)	NA					1207	226.2	654	268	268	7674	7715	267.7	267.7	6174	262.2	262.2	265.1	265.1	2545
Temperature (°F)	NA					88.34	84.0	91.58	82.9	82.9	70.52	79.7	84.2	84.2	94.28	84.2	84.2	82.6	82.6	71.6
Oxidation-Reduction Potential	I (m NA					-92	-98	-48	131	131	29	-123	98	98	-137	133	133	133	133	125
APPENDIX III CONSTITUENT	rs																			
Boron	NA					0.0694	J 0.0379 J	0.0321	0.0281	J 0.0252 J	0.510 J	1.46	0.0323	J 0.0322 J	0.853 J	0.0251 J	0.0235	J 0.0229	J 0.0234 J	2.19
Calcium	NA					171	21.1	93.8	31.8	33.2	801	1120	32.8	35.8	916	34.8	32.6	32.9	34.5	460
Chloride	NA	250	-	1200	600	22.7	32.7	23.2	4.58	B 4.52 B	2040	1990	6.75 E	6.69 B	1670	5.33 B	5.59	B 4.83	B 4.75 B	189
Fluoride	4 mg/L	4	-	-	-	0.144	J 0.0803 J	0.177	0.111	J 0.105 J	0.0915 J	0.102 J	0.0958	J 0.0979 J	0.0795 J	0.100 J	0.0954	J 0.0948	J 0.0945 J	0.239 J F1
Sulfate	NA	250	-	-	-	159	B 16.1 B	26.5 E	3 28.5	28.3	1440 B	1480 B	30.6	30.1	1170 B	28.8	28.9	28.6	28.6	1310 B
Total Dissolved Solids	NA	250	-	-	-	790	157	504	169	161	5310	6080	173	170	5140	175	170	174	156	2130
APPENDIX IV CONSTITUENT	rs																			
Antimony	0.006 mg/L	0.0056	0.64	-	-	0.000312	J 0.000499 J	0.000270	0.000591	JB 0.000476 JB	0.00141 J	ND	0.00276 E	0.00106 JE	0.000366 J	0.000571 JB	0.000514	JB 0.000504	JB 0.000360 JB	0.000200 J
Arsenic	0.01 mg/L	0.01	-	0.340	0.150	0.0173	0.00467 J	0.0247	0.00124	J 0.00137 J	0.000404 J	0.00182 J	0.00131	J 0.00135 J	0.0192	0.00126 J	0.00131	J 0.00118	J 0.00109 J	0.00188 J
Barium	2 mg/L	1	-	-	-	0.242	0.0757 J	0.190	0.0330	J 0.0374 J	0.0443 J	0.0605 J	0.0350	J 0.0396 J	0.718	0.0366 J	0.0362	J 0.0382	J 0.0402 J	0.0384 J
Beryllium	0.004 mg/L	0.004	-	-	-	0.000497	J 0.000145 J	0.000211	J ND	ND	ND	ND	ND	ND	0.000545 J	ND	ND	ND	ND	0.00372
Cadmium	0.005 mg/L	0.005	-	0.00235	0.00029	0.000312	J 0.000183 J	0.000196	J ND	ND	ND	ND	ND	ND	0.000563 J	ND	ND	ND	ND	0.00307
Chromium	0.1 mg/L	0.1	-	-	-	0.00969	0.00200 J	0.00383	0.000676	J 0.00143 J	0.000560 J	0.000340 J	0.00111	J 0.00155 J	0.0124	0.00112 J	0.00119	J 0.00134	J 0.00105 J	0.00386
Cobalt	0.006 mg/L					0.0125	0.00581	0.00613	0.000401	J 0.000623 J	0.000691 J	0.0218	0.000730	J 0.000937 J	0.0327	0.000934 J	0.000800	J 0.000841	J 0.000738 J	0.0447
Fluoride	4 mg/L	4	-	-	-	0.144	J 0.0803 J	0.177	0.111	J 0.105 J	0.0915 J	0.102 J	0.0958	J 0.0979 J	0.0795 J	0.100 J	0.0954	J 0.0948	J 0.0945 J	0.239 J F1
Lead	0.015 mg/L	0.015	-	0.092	0.0036	0.0109	0.00221 J	0.00521	0.000994	JB 0.00600 B	0.000769 J	0.000523 J	0.00125 J	B 0.00199 JE	0.0104	0.00115 JB	0.00166	JB 0.00141	JB 0.00147 JB	0.00507
Lithium	0.040 mg/L					0.0126	J ND	ND	ND	ND	1.80	0.772	ND	ND	0.340	ND	ND	ND	ND	0.0209 J
Mercury	0.002 mg/L	0.002	0.000051	0.0014	0.00077	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Molybdenum	0.1 mg/L					0.00550	J 0.000948 J	0.00878	0.00217	J 0.00130 J	0.00296 J	0.00219 J	0.00222	J 0.00145 J	0.00442 J	0.00105 J	0.00103	J 0.00101	J 0.000981 J	ND
Radium 226	5 pCi/L	5 pCi/L				NS	1.17	NS	0.417	0.249 U	1.31	1.4	0.554	0.735	7.64	0.404 U	0.391	U 0.544	0.423 U	1 48
Radium 228	o post	0 po#E				110	1.17	140	0.411	0.240	1.01	1	0.004	0.700	7.04	0.404 0	0.001	0.044	0.420 0	1.40
Selenium	0.05 mg/L	0.17	4.2	-	0.005	0.000582	J ND	0.000906	J ND	ND F2	ND	ND	0.000423	J 0.000636 J	0.00121 J	ND	ND	0.000402	J ND	0.00216 J
Thallium	0.002 mg/L	0.00024	0.00047	-	-	0.000126	J ND	ND	0.0000500	J ND	ND	ND	ND	ND	0.000164 J	ND	ND	ND	ND	ND
IONIC CONSTITUENTS																				
Total Alkalinity	NA					443	38.2	393	85.6	85.6	174	87.7	85.7	85.8	229	86.1	86.4	80.9	85.8	ND
Hardness (as mg/L of CaCO3))** NA					578	74	318	106	110	3198	3010	108	117	2608	115	108	109	114	1411
Magnesium	NA					36.6	5.20	20.3	6.41	6.62	291	51.8	6.32	6.76	77.8	6.87	6.41	6.45	6.73	63.6
Potassium	NA					4.96	2.37	4.85	2.68	2.91	125	262	3.01	3.65	285	3.06	2.87	2.85	2.95	9.51
Sodium	NA					18.5	5.52	26.7	3.79	3.95	274	277	3.98	4.63	285	4.64	4.01	3.87	4.02	42.1

*All results listed in milligrams per liter (mg/L) unless otherwise noted by the Maximum Contaminant Level (MCL)

Na = Not available
pCi/L = picoCuries per Liter
SU = Standards units
purbos/cm = microSiems per centimeter
"F = Degrees Fahrenheit
m/ = millivolts
ND = Not detected above the Method Detection Limit
J = Result is less than the Reporting Limit but greater than or equal to the Method Detection Limit and the concentration is an approximate value.
B = Compound was found in the blank and sample.
F1 = MS and/or MSD Recovery is outside acceptance limits.
NM = Not measured

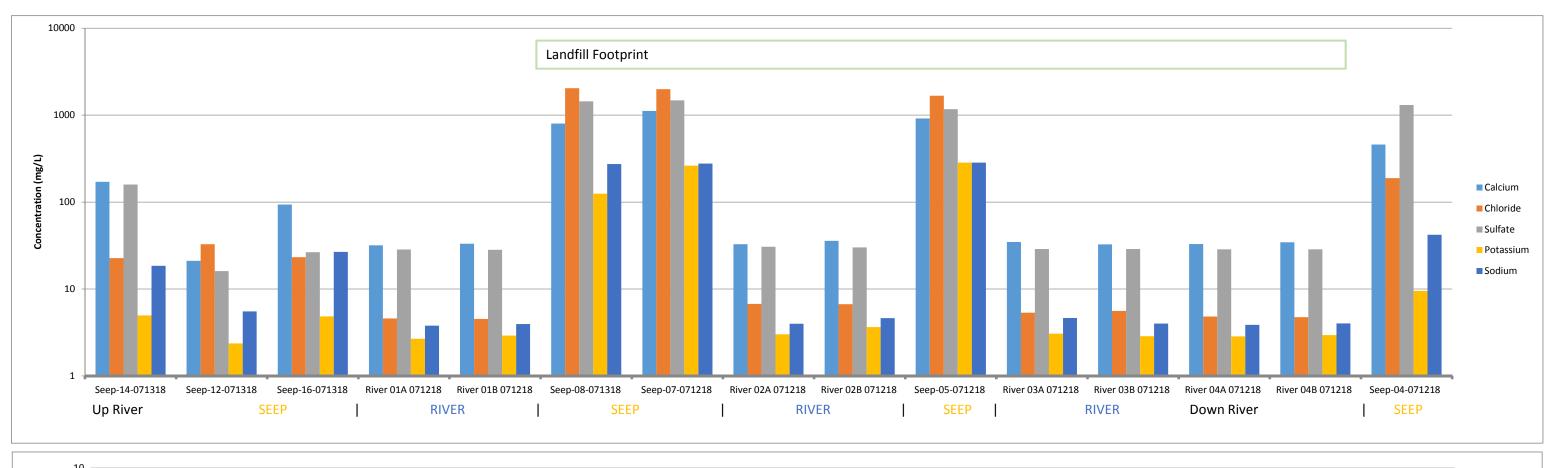
NM = Not measured
U = Result is less than the sample detection limit

Note: River "A" samples collected from surface River "B" samples collected <1 foot above river bed

** The water hardness is using American degree equivalent to mg/L. Water hardness(mg/L)=Ca(mg/L)×2.497 + Mg(mg/L)×4.118

		Hardness (mg/L CaCO ₃)	Hardness** (mg/L CaCO ₃)	
Constituent	KY Acute Warm Water Habitat Equation	50	110	
		Criterion	Criterion	
		(ug/L)	(ug/L)	
Cadmium	Criterion = e(1.0166 (In Hard*)-3.924)	1.05	2.35	
Lead	Criterion = e(1.273 (In Hard*)-1.460)	34	92	
		Handassa		
		Hardness	Hardness**	
Canatituant	KY Chronic Warm Water Habitat	(mg/L CaCO ₃)	(mg/L CaCO ₃)	
Constituent	KY Chronic Warm Water Habitat Equation	(mg/L CaCO ₃) 50	(mg/L CaCO ₃) 110	
Constituent		(mg/L CaCO ₃) 50 Criterion	(mg/L CaCO ₃) 110 Criterion	
	Equation	(mg/L CaCO ₃) 50 Criterion (ug/L)	(mg/L CaCO ₃) 110 Criterion (ug/L)	
		(mg/L CaCO ₃) 50 Criterion	(mg/L CaCO ₃) 110 Criterion	
Constituent Cadmium Lead	Equation	(mg/L CaCO ₃) 50 Criterion (ug/L)	(mg/L CaCO ₃) 110 Criterion (ug/L)	





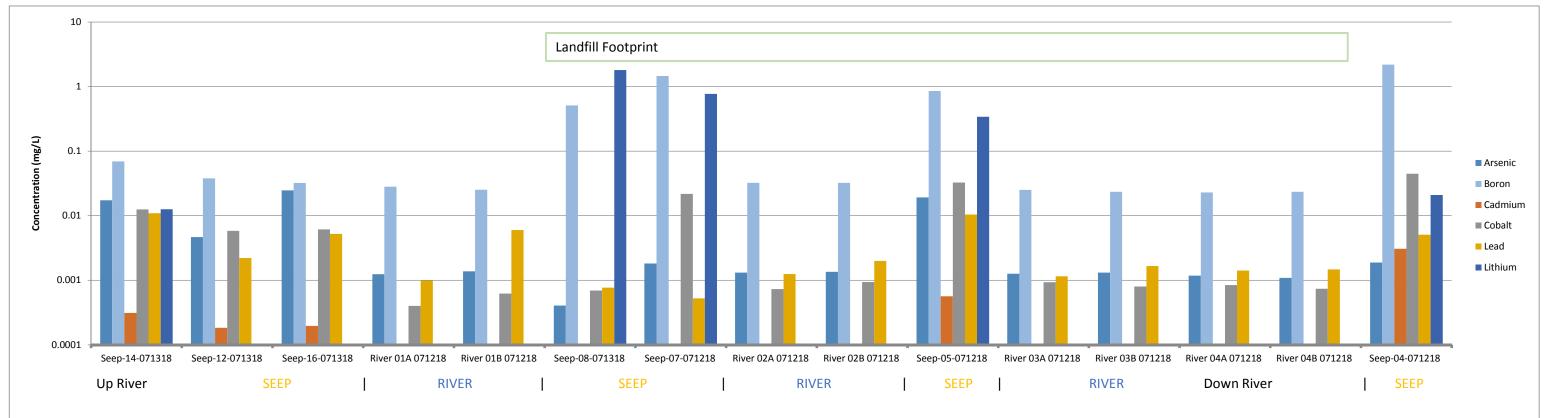


FIGURE 2 CCR ANALYTICAL SUMMARY - GREEN STATION LANDFILL RIVER SEEP AND RIVER SAMPLE EVALUATION, JULY 2018



Facility Name: Big Rivers - Sebree Station

Site Sampling Location:

Green River, between river marker 41 and 43

Project No. 60579938

Photo No. 1

Date: 07/12/18

Direction Photo

Taken:

West

Description:

R02 location – River surface water sample.



Photo No.

Date: 07/12/18

Direction Photo

Taken:

West

Description:

R01 location – "Van Dom" style sampling device





Facility Name: Big Rivers - Sebree Station

Site Sampling Location:

Green River, between river marker 41 and 43

Project No. 60579938

Photo No. 3

Date: 07/12/18

Direction Photo

Taken:

Southeast

Description:

RS01 - River Seep 01

No sample collected due to insufficient volume



Photo No. 4

Date:

07/12/18

Direction Photo Taken:

Description:

RS02 - River Seep 02

No sample collected due to insufficient volume





Facility Name:

Big Rivers - Sebree Station

Site Sampling Location:

Green River, between river marker 41 and 43

Project No. 60579938

Photo No.

J. | ____

Date: 07/12/18

Direction Photo

Taken:

Southeast

Description:

RS03 - River Seep 03

No sample collected due to insufficient volume

Field parameters collected



Photo No.

No. Date: 07/12/18

Direction Photo

Taken:

West

Description:

RS04 - River Seep 04





Facility Name: Big Rivers - Sebree Station

Site Sampling Location:

Green River, between river marker 41 and 43

Project No. 60579938

Photo No. 7

Date: 07/12/18

Direction Photo

Taken:

West

Description:

RS05 - River Seep 05

Sample collected



Photo No.

8

Date: 07/12/18

Direction Photo

Taken:

West

Description:

RS06 - River Seep 06

No sample collected due to insufficient volume





Facility Name: Big Rivers - Sebree Station

Site Sampling Location:

Green River, between river marker 41 and 43

Project No. 60579938

Photo No. 9

Date:

07/12/18

Direction Photo

Taken:

West

Description:

RS07 - River Seep 07

Sample collected



Photo No.

10

Date: 07/13/18

Direction Photo

Taken:

North

Description:

RS08 - River Seep 08





Facility Name:

Big Rivers - Sebree Station

Site Sampling Location:

Green River, between river marker 41 and 43

Project No. 60579938

Photo No.

Date: 07/13/18

Direction Photo

Taken:

South

Description:

RS09 - River Seep 09

No sample collected due to insufficient volume



Photo No.

Date:

12

07/13/18

Direction Photo

Taken:

West, Southwest

Description:

RS-10 - River Seep 10

No sample collected due to insufficient volume





Facility Name:

Big Rivers - Sebree Station

Site Sampling Location:

Green River, between river marker 41 and 43

Project No. 60579938

Photo No.

13

Date: 07/13/18

Direction Photo Taken:

West, Southwest

Description:

RS11 - River Seep 11

No sample collected due to insufficient volume

Field parameters collected



Photo No.

Date:

07/13/18

Direction Photo Taken:

West, Southwest

Description:

RS12 - River Seep 12





Facility Name: Big Rivers - Sebree Station

Site Sampling Location:

Green River, between river marker 41 and 43

Project No. 60579938

Photo No. 15

Date: 07/13/18

Direction Photo

Taken:

West, Southwest

Description:

RS13 - River Seep 13

No sample collected due to insufficient volume

Field parameters collected



Photo No. 16

Date: 07/13/18

Direction Photo Taken:

West, Southwest

Description:

RS14 - River Seep 14





Facility Name: Big Rivers - Sebree Station

Site Sampling Location:

Green River, between river marker 41 and 43

Project No. 60579938

Photo No. **17**

Date: 08/07/18

Direction Photo

Taken:

East, Northeast

Description:

RS15 - River Seep 15

No sample collected due to insufficient volume



Photo No.

Date: 07/13/18 18

Direction Photo

Taken:

Northwest

Description:

RS16 - River Seep 16



Attachment 2

Field Data Sheets – River Sample Locations

Surface SPRING/SEEP WATER DATA SHEET

Job Name:	BRK - Green	Location: Sebree ky
Sample Identification:	River-OIA, OIB	Sampling Order:
SAMPLE DATA		Date/Time: 7/12/18 1110 Measured By: COD, DPC
Calibration of pH meter	r in Field J 4p11 J	7pH 10pH not done
Field pH (units)	7,94	
Field Conductivity (µm	thos/cm) 268	
Field Temperature (°F)	83.9	
ORP (mV)	131	
Dissolved Oxygen (mg	/L)	
Turbidity (NTU)		
Sample Odor	None	
Sample Color	SH dovdy	
Sample Sediment Cont	ent low to mad	
Weather Conditions	Sun 805	
Sampling Splits or Dup	olicates No.	
Samples Shipped To	TA - Nushville	Date Samples were shipped 7/12/18
Method of Shipment	Fedex	Hand Delivered Other
Parameters Collected	Apill, IV, Anions	
COMMENTS River	OIA at surfuce	
River.	- OIB I-floot ubo	re bottom, 2A deep
PART 01	192	4

Surface Spring/seep water data sheet

Job Name:	BREC	Gen	Locatio	n: Sebre	e, ky
Sample Identification:	River	-OAA, OZB	Samplir	ng Order:	a
SAMPLE DATA			Date/Time	7/12/18	1150
			Measured B	CD,	DPC
Calibration of pH mete	r in Field		7pH - /	10p11	not done
Field pH (units)	•	7.91			
Field Conductivity (µm	nhos/cm)	267,7			
Field Temperature (*F)		84,2			
ORP (mV)		98			
Dissolved Oxygen (mg	/L.)	-			
Turbidity (NTU)	-		_		
Sample Odor	None				
Sample Color	SH bro	m			
Sample Sediment Cont	ent	lon to mod			
Weather Conditions	_	80s 5 un			
Sampling Splits or Dup	olicates	No			
Samples Shipped To	TA-No	shville	Date Sa	imples were sh	1/12/18
Method of Shipment	Fedex		Hand Delivered		Other
Parameters Collected _	App III	IV, Anione	-		
COMMENTS	•	potect at sur A of bottom			
River O	ab i	A off bottom	, 10" from	gwArve n	

Surfice SPRING/SEEP WATER DATA SHEET

Job Name:	BREC-Green	Location: Sebtee K1
Sample Identification:	River-03A, 03B	Sampling Order: 3
SAMPLE DATA		Date/Time: <u>HANS</u> 1315 Measured By: <u>CDD, DRC</u>
Calibration of pH meter	in Field 4pH 4	7pHnot done
Field pII (units)	7,94	
Field Conductivity (µmh	ios/cm) 263.2	
Field Temperature (°l²)	84.2	
ORP (mV)	(33	
Dissolved Oxygen (mg/l)	
Turbidity (NTU)		
Sample Odor	1 broom none	
Sample Color	sit brown	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Sample Sediment Conte	low to med	
Weather Conditions	5m 80s	
Sampling Splits or Dupl	icates No	
Samples Shipped To	Fodes TA Nuchrille	Date Samples were shipped 7/12/18
Method of Shipment	Fedox	Hand Delivered Other
Parameters Collected	App MI, IV	
COMMENTS River 03A River 03B	at surfuce = 5A - 1ft frambottom	t dip depth

Surface SPRING/SEEP WATER DATA SHEET

Sample Identification: Rigg - O4A O4B Sampling Order: 4 SAMPLE DATA Date Time: 7/12/19 12/40 Measured By: CDD Df(C Calibration of pH meter in Field	e
Measured By: CON DEC Calibration of pH meter in Field	e
Calibration of pH meter in Field	e
Field pH (units) 7.36 Field Conductivity (µmhos/cm) Field Temperature (°F) 83.6 ORP (mV) 133 Dissolved Oxygen (mg/L) Turbidity (NTU) Sample Odor Sample Color Sample Sediment Content Weather Conditions Sample Sediment Content Weather Conditions Sampling Splits or Duplicates No Samples Shipped To TA Nusbrille Date Samples were shipped 716 Method of Shipment Hand Delivered Other	e
Field Conductivity (µmhos/cm) Field Temperature (°F) 83.6 ORP (mV) 133 Dissolved Oxygen (mg/L) Turbidity (NTU) Sample Odor Sample Color Sample Sediment Content Weather Conditions Sample Sediment Content Weather Conditions Sampling Splits or Duplicates No Samples Shipped To TA Nushville Date Samples were shipped Method of Shipment Lodex Hand Delivered Other	
Field Temperature (°F)	
ORP (mV) 133 Dissolved Oxygen (mg/L) Turbidity (NTU) Sample Odor Sample Color Sample Sediment Content Weather Conditions Sampling Splits or Duplicates Samples Shipped To Method of Shipment Land Delivered Other Hand Delivered Other Other Tables Hand Delivered Other Other Date Samples were shipped Other Other Date Samples Other Other .	
Dissolved Oxygen (mg/L) Turbidity (NTU) Sample Odor Sample Color Sample Sediment Content Weather Conditions Sampling Splits or Duplicates No Samples Shipped To TA Nusbrills Date Samples were shipped Method of Shipment Lodex Hand Delivered Other	
Turbidity (NTU) Sample Odor Sample Color Sample Sediment Content Weather Conditions Sampling Splits or Duplicates Samples Shipped To TA Nusbrills Date Samples were shipped Method of Shipment Lodex Hand Delivered Other	
Sample Odor Sample Color Sample Sediment Content Weather Conditions Sampling Splits or Duplicates Samples Shipped To TA Nusbrills Date Samples were shipped Method of Shipment Lodex Hand Delivered Other	
Sample Color Sample Sediment Content Weather Conditions Sampling Splits or Duplicates Samples Shipped To TA Nusbrills Method of Shipment Lodex Hand Delivered Other	
Sample Sediment Content Weather Conditions Sampling Splits or Duplicates No Samples Shipped To TA Nushville Method of Shipment Lodex Hand Delivered Other	
Weather Conditions Sampling Splits or Duplicates No Samples Shipped To TA Nusbrillo Date Samples were shipped 7/12 Method of Shipment Lodex Hand Delivered Other	
Sampling Splits or Duplicates No Samples Shipped To TA Nushvillo Date Samples were shipped 712 Method of Shipment Lodex Hand Delivered Other	
Samples Shipped To TA Nushville Date Samples were shipped 7/12 Method of Shipment Lodex Hand Delivered Other	
Method of Shipment Lodex Hand Delivered Other	
	1118
Personators Collected Ass III IV A. 2006	-
rarameters concered The Management of the Manage	
COMMENTS A Sec 194A - collected & A sec	
River 04A - collected at surface River 04B- 2ft bolow surface, 1ft above bottom	^
	-1

Attachment 3

Field Data Sheets – River Bank Seep Locations

Job Name: _	BREC Green	Location: Series Ky
Sample Identification:	Airer Soup-01	
SAMPLE DATA		Date/Time: 7/12/18 311
Calibration of pH meter		Measured By:not done
Field pH (units)	No para	neters due to insufficient advan
Field Conductivity (µm		
Field 1 emperature (*I-)		
ORP (mV)		
Dissolved Oxygen (mg/	(L)	
Lurbidity (NTU)		
Sample Odor	MA	
Sample Color	AVA	
Sample Sediment Conto	ent #A	
Weather Conditions	Sun 805	
Sampling Splits or Dup	licates NO	
Samples Shipped To	MA	Date Samples were shipped MA
Method of Shipment _	NA	Hand Delivered Other
Parameters Collected	None	
COMMENTS ,	inh , orange sto	10(

Job Name:		Location: Sobtee, hy
Sample Identification:	Rier 500p - 02	Sampling Order: 6
SAMPLE DATA		Date/Time: 7/10/19 1317
		Measured By: COD, DC
Calibration of pH meter	in Field	7pH 10pHnot done
Field pH (units)	insufficient	volume
Field Conductivity (µml	hos/cm)	
Field Temperature (*F)		50000
ORP (mV)		
Dissolved Oxygen (mg/	L)	
Turbidity (NTU)		
Sample Odor		
Sample Color	-	
Sample Sediment Conte	nt	
Weather Conditions	_	
Sampling Splits or Dup	licates	
Samples Shipped To	AM	Date Samples were shipped
Method of Shipment _	· ·	Hand Delivered Other
Parameters Collected _	None	
COMMENTS Eust Ga	nk; lon flow	n staining
=: = :		

Job Name: BR	EC-Groon	Location: Sebtoo, Ky
Sample Identification:	iver Seep 03	Sampling Order: 7
SAMPLE DATA		Date/Time: 7/12/18 1331
		Measured By: CDD, DIK
Calibration of pH meter in Fie	ld4pH	7pHnot done
Field pH (units)	7.14	
Field Conductivity (µmhos/cn	804.35	
Field Temperature (°F)	77.18	
ORP (mV)	. 73	
Dissolved Oxygen (mg/L)	-	
Turbidity (NTU)		
Sample Odor	~	
Sample Color		
Sample Sediment Content		
Weather Conditions	5un 86s	
Sampling Splits or Duplicates		
Samples Shipped Γο		Date Samples were shipped
Method of Shipment		Hand Delivered Other
Parameters Collected	Ne	
COMMENTS [Asofficion	t flow to su	angle, East bank, orange stains

Job Name: KREC-L	Location: Sebtee ky
Sample Identification: River	See 04 Sampling Order:
SAMPLE DATA	Measured By: CON DPC
Calibration of pH meter in Field	4pH7pH10pHnot done
Field pH (units)	5:13
Field Conductivity (µmhos/cm)	2545
Field I emperature (*F)	71.6
ORP (mV)	125
Dissolved Oxygen (mg/L)	<u></u>
Turbidity (NTU)	
Sample Odor	one.
Sample Color	n orange staining
Sample Sediment Content	on the second se
Weather Conditions	fin ©s
Sampling Splits or Duplicates	00
Samples Shipped To	Date Samples were shipped 7/13/18
Method of Shipment Feder	Hand Delivered Other
Parameters Collected 100 Mg Mg	IV, Anions
comments	- pond O11, 1-2 GAM cumulative

Job Name: _	BREC-Glean	Location: Sobree, ky
Sample Identification:	Rier Seep-05	Sampling Order:
SAMPLE DATA		Date/Time: <u>Y/12/18</u> 1425
		Measured By: CUD, DIC
Calibration of pH meter	r in Field4p11	√ 7pH _
Field pH (units)	692	
Field Conductivity (µm	hos/cm) 6174	
Field Temperature (°F)	94,28	
ORP (mV)	-137	
Dissolved Oxygen (mg/	(1)	
Turbidity (NTU)	4-	
Sample Odor	hone	
Sample Color	brown	
Sample Sediment Conto	ent hish	
Weather Conditions	5m 80s	
Sampling Splits or Dup	licates No	
Samples Shipped To	7A Nashville	Date Samples were shipped 7(13(18
Method of Shipment	Feder	Hand Delivered Other
Parameters Collected	App ID, IV , Among	,
COMMENTS Flow	algem, no	Arp "Aron 8"

Job Name:	BREC-GIDON	Location: Sobtee, Ky
Sample Identification:	River Seep - Ob	Sampling Order:
SAMPLE DATA		Date/Time: 7/12/18 K439
		Measured By: CSO, SPC
Calibration of pH mete	r in Field4pH	J 7pHnot done
Field pH (units)	MM - Ins	ufficient flow
Field Conductivity (µm	nhos/cm)	
Field Temperature ("F)		
ORP (mV)		
Dissolved Oxygen (mg	/I)	
Turbidity (NTU)		
Sample Odor		
Sample Color		
Sample Sediment Cont	ent	
Weather Conditions	4	Sun 80s
Sampling Splits or Dup	olicates MA	
Samples Shipped To	M	Date Samples were shipped MA
Method of Shipment	NB	Hand Delivered Other
Parameters Collected	none collected	
COMMENTS	Host Dan 5 3	od wide insufficent flow
Cista	(10)	THE TRANSPORT OF THE PARTY OF T
manusky mande (P. S. C.		
1.217		

Job Name:	BREC - Grea	2 √	Location	ı: <u>Sabı</u>	20, 12,
Sample Identification:	River Sopp-	07	Samplin	g Order: _	<u> </u>
SAMPLE DATA			Date/Time	7/12/18	1450
			Measured By	: 00,	SPC
Calibration of pH mete	r in Field	4pH	7pH 🗸	l0pH	not done
Field pH (units)	5/15	7			
Field Conductivity (µm	nhos/em)	715			
Field Temperature (°F)	79	1.7			
ORP (mV)	- 12	3			
Dissolved Oxygen (mg	/L,)				
Furbidity (NTU)					
Sample Odor	+ clear 40	st cloud	7		
Sample Color	None				
Sample Sediment Cont	ent lon to	hom			
Weather Conditions	Sun &	805			
Sampling Splits or Dup	olicates 100				
Samples Shipped To	TA - Nashville		Date Sa	mples were sh	ipped 7/13/18
Method of Shipment	the state of the s		land Delivered		Other
Parameters Collected	A, Ut. KEPA	Miens			
COMMENTS					
Flow 1-2	ofm sprea	icl over	100, - ple	hon ba	nt oven

Job Name:	BREC -	Green	Location: 5e	broa
Sample Identification.	River	See 08	Sampling Order:	_p
SAMPLE DATA			Date/Fime: 7/13/1	2.4
			Measured By:	
Calibration of pH meter	in Field	4p11 _	√ 7p11 √ 10p11 _	not done
		D 5000	NSOED	
l'ield pH (units)		709	7.0%	
Field Conductivity (µm	hos/em)	7674	7800	
Field Temperature (°F)		70,57	65.3	
ORP (mV)		29	53	
Dissolved Oxygen (mg/	l.)	-	-	
Furbidity (NTU)		-	_	
Sample Odor	dans	Non		
Sample Color	cl	200		
Sample Sediment Conte	ent	o~		
Weather Conditions	5.	un 605		
Sampling Splits or Dup	licates N)		
Samples Shipped To	TA Now	bulls	Date Samples were	shipped 7/13/18
Method of Shipment	Fedex		Hand Delivered	Other
Parameters Collected	II, III 99 A	I Anons		
COMMENTS				
	ond are	dock ,	of 55 bedrock A	0/v1
flow LI	ann at	alonoie	Bint.	734
Nasta ₹	There are	- Albury	~ • ^ • 4 · · • •	V-1-1

Job Name: _	BREC-Green	Location: 5-5100	Ky
Sample Identification:	River Seeo og		3
SAMPLE DATA		Date/Time; 7/13/18	0832
		Measured By: Cab , Q	96
Calibration of pH meter	rin Field V 4pH V	7p1110p11	not done
Field pH (units)	D Insuffici	unt volume to pas	aneters
Field Conductivity (µm	A.		
Field Temperature (°F)			
ORP (mV)			
Dissolved Oxygen (mg	(L)		
Turbidity (NTU)			
Sample Odor			
Sample Color	V		
Sample Sediment Conto	ent		
Weather Conditions	3m 40s		
Sampling Splits or Dup	licates MA		
Samples Shipped To	W	Date Samples were ship	ped MA
Method of Shipment	NA	Hand Delivered	Other
Parameters Collected	None		
COMMENTS	Life and the	ge storing , no vis	_^1

Job Name	BREC-Groen	Location: Sebree, Ky
Sample Identification:	Riger Seep 10	Sampling Order: 14
SAMPLE DATA		Date/Time:
Calibration of pH meter	in Field4pH	/7pH
Field pH (units)	Insuapic	ient Volume
Field Conductivity (µml	hos/cm)	
Field Temperature (*F)		
ORP (mV)		
Dissolved Oxygen (mg/	L)	
Turbidity (NTU)		
Sample Odor		
Sample Color		
Sample Sediment Conte	nt	V
Weather Conditions	Sun 80	5
Sampling Splits or Dupl	licates N	
Samples Shipped To _	M	Date Samples were shipped
Method of Shipment	IVA	Hand Delivered Other
Parameters Collected	WA	
COMMENTS	erage worange	string

Job Name: BREC	-Gieen	Location: Sobree, Ky
Sample Identification: Ries	- Suep II	Sampling Order: 15
SAMPLE DATA		Date/Time: 7/13/18 0857 Measured By: CDD DPC
Calibration of pH meter in Field	1 ∕ 4pH	7pH 10pH not done
Field pH (units)	7,35	
Field Conductivity (µmhos/cm)	364	
Field Temperature (°F)	NM	
ORP (mV)	-85	
Dissolved Oxygen (mg/L)	~	
Turbidity (NTU)	_	
Sample Odor	_	
Sample Color	-	
Sample Sediment Content	_	
Weather Conditions	5m 80c	
Sampling Splits or Duplicates	N	
Samples Shipped To MA		Date Samples were shipped
Method of Shipment		Hand Delivered Other
Parameters Collected Nove		
COMMENTS Pond wen abo Not Simpled	re, flow	from high on bunk

ampling Order:
ured By:
S FOR A
Date Samples were shipped 7/13/18
veredOther

Job Name: BREC - Green	Location: Sebtee, Ky
Sample Identification: River Seep 13	Sampling Order: 17
SAMPLE DATA	Date/Time: 7/13/18 043C
Calibration of pH meter in Field4pH	Measured By
Field pH (units)	CO How 7.0
Field Conductivity (µmhos/cm)	7019
Field Temperature (°F)	84.0
ORP (mV)	-152
Dissolved Oxygen (mg/L)	_
Turbidity (NTU)	
Sample Odor	-
Sample Color	-
Sample Sediment Content	
Weather Conditions 5 6	Ds
Sampling Splits or Duplicates	
Samples Shipped To PA	Date Samples were shipped NA
Method of Shipment NA	Hand Delivered Other
Parameters Collected Nine	
COMMENTS Just ACCIENT flow to so	ngle

SPRING/SEEP WATER DATA SHEET

Job Name.	BREC-Green	Location: Soblep, K.
Sample Identification:	River Soop 14	Sampling Order:
SAMPLE DATA		Date/Time: 7/13/18 1010
		Measured By: COS, DC
Calibration of pH meter	in Field <u>V</u> 4pH <u>√</u>	7pH
Field pH (units)	7.54	
Field Conductivity (µmh	nos/cm) 1207	
Field Temperature (°F)	88,34	
ORP (mV)	-92	
Dissolved Oxygen (mg/l	L)	
Turbidity (NTU)	-	
Sample Odor	_	
Sample Color	clear	
Sample Sediment Conte	nt low	
Weather Conditions	5un 805	
Sampling Splits or Dupl	icates ~	
Samples Shipped To _	TA Nushville	Date Samples were shipped 7/13/18
Method of Shipment	Fedex	Hand Delivered Other
Parameters Collected	Appill, IV, Anions	- No Radium
COMMENTS		
orange	story, pooled	on soft bank ledge
collected	I trom pool duy	m tool

SPRING/SEEP WATER DATA SHEET

Job Name:	BREC-Green	Location: Se	bie, ky
Sample Identification:	Alver Soep 15	Sampling Order:	19
SAMPLE DATA		Date/Time: 7/1314	• -
		Measured By:	
Calibration of pH meter	in Field4pH	/7pH - / 10pH	not done
Field pH (units)	Ins. Pficen	+ Volum	
Field Conductivity (µm	hos/cm)		
Field Temperature (*F)			
ORP (mV)			
Dissolved Oxygen (mg/	(1.)	100196000	
Furbidity (NTU)			
Sample Odor			
Sample Color			
Sample Sediment Conte	ent J		
Weather Conditions	<u>sin 865</u>		
Sampling Splits or Dup	licates P		
Samples Shipped To		Date Samples were	shipped M
Method of Shipment		Hand Delivered	Other
Parameters Collected _	No Sample		
COMMENTS End (onale upstream,	some orange &	itainny 1 no flow

SPRING/SEEP WATER DATA SHEET

REC - Green	Location: Seore, Ku
her Seep 16	Sampling Order: 20
	Date/Time: 7/13/18
	Measured By: COW DPC
eld <u>~</u> 4pH <u>√</u>	7p11not done
7146	
m) 654	
91,58	
- 48	
- Company	
~	
Tom of mot	erch
5m 665	
s	
Nushville	Date Samples were shipped 7/13/18
dex	Hand Delivered Other
IT IV, Anions	No Redium
	~ flow 0.1 Japan, collected
	THE THE THE THE THE THE THE THE

Attachment 4

LABORATORY REPORTS



THE LEADER IN ENVIRONMENTAL TESTING

ANALYTICAL REPORT

TestAmerica Laboratories, Inc.

TestAmerica Nashville 2960 Foster Creighton Drive Nashville, TN 37204 Tel: (615)726-0177

TestAmerica Job ID: 490-155625-1 Client Project/Site: Green Landfill

For:

Big Rivers Electric Corporation PO BOX 24 Henderson, Kentucky 42419

Attn: Greg Dick

Roxanne Cisneros

Authorized for release by: 8/16/2018 3:18:48 PM

Roxanne Cisneros, Senior Project Manager (615)301-5761

roxanne.cisneros@testamericainc.com

-----LINKS -----

Review your project results through Total Access

Have a Question?



Visit us at:

www.testamericainc.com

The test results in this report meet all 2003 NELAC and 2009 TNI requirements for accredited parameters, exceptions are noted in this report. This report may not be reproduced except in full, and with written approval from the laboratory. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

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Sample Summary

Client: Big Rivers Electric Corporation Project/Site: Green Landfill

TestAmerica Job ID: 490-155625-1

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
490-155625-1	River 01A 071218	Water	07/12/18 11:10	07/13/18 10:10
490-155625-2	River 01B 071218	Water	07/12/18 11:30	07/13/18 10:10
490-155625-3	River 02A 071218	Water	07/12/18 11:50	07/13/18 10:10
490-155625-4	River 02B 071218	Water	07/12/18 12:00	07/13/18 10:10
490-155625-5	River 03A 071218	Water	07/12/18 12:15	07/13/18 10:10
490-155625-6	River 03B 071218	Water	07/12/18 12:20	07/13/18 10:10
490-155625-7	River 04A 071218	Water	07/12/18 12:45	07/13/18 10:10
490-155625-8	River 04B 071218	Water	07/12/18 12:55	07/13/18 10:10

Case Narrative

Client: Big Rivers Electric Corporation

Project/Site: Green Landfill

TestAmerica Job ID: 490-155625-1

Job ID: 490-155625-1

Laboratory: TestAmerica Nashville

Narrative

Job Narrative 490-155625-1

Comments

Revised Report 8/07/2018 to add Potassium and Total Alkalinity per request.

Receipt

The samples were received on 7/13/2018 10:10 AM; the samples arrived in good condition, properly preserved and, where required, on ice. The temperatures of the 2 coolers at receipt time were 0.5° C and 1.3° C.

HPLC/IC

Method(s) 9056A: The method blank for analytical batch 490-529755 contained Chloride above the method detection limit. This target analyte concentration was less than half the reporting limit (1/2RL); therefore, re-extraction and re-analysis of samples was not performed.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

Metals

Method(s) 6020A: The matrix spike / matrix spike duplicate / sample duplicate (MS/MSD/DUP) precision for 250895 was outside control limits for selenium. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample / laboratory control sample duplicate (LCS/LCSD) precision was within acceptance limits.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

General Chemistry

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

Organic Prep

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

Narrative

Job Narrative 490-155625-2

Comments

No additional comments.

Receipt

The samples were received on 7/13/2018 10:10 AM; the samples arrived in good condition, properly preserved and, where required, on ice. The temperatures of the 2 coolers at receipt time were 0.5° C and 1.3° C.

RAD

Method(s) PrecSep_0: Radium 228 Prep Batch 160-376424: Sample aliquots reduced due to potential matrix interference. Samples were yellow, murky, and contained heavy amounts of sediment: River 01A 071218 (490-155625-1), River 01B 071218 (490-155625-2), River 02A 071218 (490-155625-3), River 02B 071218 (490-155625-4), River 03A 071218 (490-155625-5), River 03B 071218 (490-155625-6), River 04A 071218 (490-155625-7) and River 04B 071218 (490-155625-8)

Method(s) PrecSep-21: Radium 226 Prep Batch 160-376411: Sample aliquots reduced due to potential matrix interference. Samples were yellow, murky, and contained heavy amounts of sediment: River 01A 071218 (490-155625-1), River 01B 071218 (490-155625-2), River 02A 071218 (490-155625-3), River 02B 071218 (490-155625-4), River 03A 071218 (490-155625-5), River 03B 071218 (490-155625-6), River 04A 071218 (490-155625-7) and River 04B 071218 (490-155625-8)

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

TestAmerica Nashville 8/16/2018 2

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Definitions/Glossary

Client: Big Rivers Electric Corporation

Project/Site: Green Landfill

TestAmerica Job ID: 490-155625-1

Qualifiers

HPLC/IC

Qualifier	Qualifier Description
В	Compound was found in the blank and sample.
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.
Metals	

Qualifier	Qualifier Description
В	Compound was found in the blank and sample.
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.
F2	MS/MSD RPD exceeds control limits
Rad	
Qualifier	Qualifier Description
Ū	Result is less than the sample detection limit.

Glossary

Ciossaiy	
Abbreviation	These commonly used abbreviations may or may not be present in this report.
a	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)

MDL Method Detection Limit MLMinimum Level (Dioxin) NC Not Calculated

ND Not Detected at the reporting limit (or MDL or EDL if shown)

PQL Practical Quantitation Limit

QC **Quality Control**

RER Relative Error Ratio (Radiochemistry)

Reporting Limit or Requested Limit (Radiochemistry) RL

RPD Relative Percent Difference, a measure of the relative difference between two points

TEF Toxicity Equivalent Factor (Dioxin) **TEQ** Toxicity Equivalent Quotient (Dioxin)

TestAmerica Nashville

Page 5 of 46

Client: Big Rivers Electric Corporation

Client Sample ID: River 01A 071218

Project/Site: Green Landfill

Magnesium

Potassium

Selenium

Sodium

Thallium

Molybdenum

Date Collected: 07/12/18 11:10

Date Received: 07/13/18 10:10

TestAmerica Job ID: 490-155625-1

Lab Sample ID: 490-155625-1

07/18/18 12:33 07/24/18 20:31

07/18/18 12:33 07/24/18 20:31

07/18/18 12:33 07/24/18 20:31

07/18/18 12:33 07/24/18 20:31

07/18/18 12:33 07/24/18 20:31

07/18/18 12:33 07/24/18 20:31

Matrix: Water

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	4.58	В	3.00	0.200	mg/L			07/19/18 02:20	1
Fluoride	0.111	J	1.00	0.0100	mg/L			07/19/18 02:20	1
Sulfate	28.5		5.00	0.0300	mg/L			07/19/18 02:20	1
Method: 6010C - Meta	als (ICP) - Total Reco	overable							
Analyte		Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lithium	ND		0.0500	0.00959	mg/L		07/18/18 12:28	07/24/18 14:09	1
Method: 6020A - Meta Analyte	Result	Qualifier	RL	MDL		D	Prepared	Analyzed	Dil Fac
Method: 6020A - Meta	als (ICP/MS) - Total F	Recoverable	е						
Analyte	Result	Qualifier	RL			D			Dil Fac
Analyte Antimony	Result 0.000591	Qualifier J B	RL 0.00200	0.0000213	mg/L	D	07/18/18 12:33	07/24/18 20:31	Dil Fac
Analyte Antimony Arsenic	Result 0.000591 0.00124	Qualifier J B J	0.00200 0.00500	0.0000213 0.000118	mg/L mg/L	<u>D</u>	07/18/18 12:33 07/18/18 12:33	07/24/18 20:31 07/24/18 20:31	Dil Fac
Analyte Antimony	Result 0.000591	Qualifier J B J	RL 0.00200	0.0000213	mg/L mg/L	<u>D</u>	07/18/18 12:33	07/24/18 20:31 07/24/18 20:31	Dil Fac 1 1 1
Analyte Antimony Arsenic	Result 0.000591 0.00124	Qualifier J B J	0.00200 0.00500	0.0000213 0.000118	mg/L mg/L mg/L	D	07/18/18 12:33 07/18/18 12:33 07/18/18 12:33	07/24/18 20:31 07/24/18 20:31	Dil Fac 1 1 1
Analyte Antimony Arsenic Barium	Result 0.000591 0.00124 0.0330	Qualifier J B J	0.00200 0.00500 0.200	0.0000213 0.000118 0.000270	mg/L mg/L mg/L mg/L	<u>D</u>	07/18/18 12:33 07/18/18 12:33 07/18/18 12:33 07/18/18 12:33	07/24/18 20:31 07/24/18 20:31 07/24/18 20:31	Dil Fac 1 1 1 1 1 1
Analyte Antimony Arsenic Barium Beryllium	Result 0.000591 0.00124 0.0330 ND	Qualifier J B J	RL 0.00200 0.00500 0.200 0.00200	0.0000213 0.000118 0.000270 0.000102	mg/L mg/L mg/L mg/L mg/L	<u>D</u>	07/18/18 12:33 07/18/18 12:33 07/18/18 12:33 07/18/18 12:33 07/18/18 12:33	07/24/18 20:31 07/24/18 20:31 07/24/18 20:31 07/24/18 20:31	Dil Fac 1 1 1 1 1 1
Analyte Antimony Arsenic Barium Beryllium Boron	Result 0.000591 0.00124 0.0330 ND 0.0281	Qualifier J B J	RL 0.00200 0.00500 0.200 0.00200 1.00	0.0000213 0.000118 0.000270 0.000102 0.00339	mg/L mg/L mg/L mg/L mg/L mg/L	<u>D</u>	07/18/18 12:33 07/18/18 12:33 07/18/18 12:33 07/18/18 12:33 07/18/18 12:33 07/18/18 12:33	07/24/18 20:31 07/24/18 20:31 07/24/18 20:31 07/24/18 20:31 07/24/18 20:31	Dil Fac 1 1 1 1 1 1 1 1 1 1 1
Analyte Antimony Arsenic Barium Beryllium Boron Cadmium	Result 0.000591 0.00124 0.0330 ND 0.0281 ND	Qualifier J B J J	RL 0.00200 0.00500 0.200 0.00200 1.00 0.00100	0.0000213 0.000118 0.000270 0.000102 0.00339 0.000152	mg/L mg/L mg/L mg/L mg/L mg/L	<u>D</u>	07/18/18 12:33 07/18/18 12:33 07/18/18 12:33 07/18/18 12:33 07/18/18 12:33 07/18/18 12:33 07/18/18 12:33	07/24/18 20:31 07/24/18 20:31 07/24/18 20:31 07/24/18 20:31 07/24/18 20:31 07/24/18 20:31	Dil Fac 1 1 1 1 1 1 1 1 1 1 1 1 1
Analyte Antimony Arsenic Barium Beryllium Boron Cadmium Calcium	Result 0.000591 0.00124 0.0330 ND 0.0281 ND 31.8	Qualifier JB J J	RL 0.00200 0.00500 0.200 0.00200 1.00 0.00100 1.00	0.0000213 0.000118 0.000270 0.000102 0.00339 0.000152 0.0412	mg/L mg/L mg/L mg/L mg/L mg/L mg/L	<u>D</u>	07/18/18 12:33 07/18/18 12:33 07/18/18 12:33 07/18/18 12:33 07/18/18 12:33 07/18/18 12:33 07/18/18 12:33	07/24/18 20:31 07/24/18 20:31 07/24/18 20:31 07/24/18 20:31 07/24/18 20:31 07/24/18 20:31 07/24/18 20:31 07/24/18 20:31	Dil Fac 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1

Method: EPA 7470A - Mercury	(CVAA)								
Analyte	Result (Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	ND		0.200	0.0653	ug/L		07/19/18 07:20	07/20/18 10:03	1

1.00

1.00

1.00

0.0100

0.0100

0.00100

6.41

0.00217 J

2.68

ND

3.79

0.0000500 J

0.0152 mg/L

0.136 mg/L

0.251 mg/L

0.000873 mg/L

0.000348 mg/L

0.0000360 mg/L

General Chemistry Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
pH	7.64		0.100	0.100	SU			07/18/18 10:03	1
Temperature	19.1		0.100	0.100	Degrees C			07/18/18 10:03	1
Alkalinity	85.6		10.0	5.00	mg/L			07/24/18 12:48	1
Total Dissolved Solids	169		10.0	7.00	mg/L			07/13/18 21:20	1

Method: 903.0 -	Radium-226	(GFPC)								
		(- /	Count Uncert.	Total Uncert.						
Analyte	Result	Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.392		0.137	0.142	1.00	0.119	pCi/L	07/18/18 09:53	08/09/18 06:09	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	90.9		40 - 110					07/18/18 09:53	08/09/18 06:09	1

8/16/2018

Client: Big Rivers Electric Corporation

Client Sample ID: River 01A 071218

Project/Site: Green Landfill

Date Collected: 07/12/18 11:10

Date Received: 07/13/18 10:10

TestAmerica Job ID: 490-155625-1

Lab Sample ID: 490-155625-1

Matrix: Water

adium-228	(GFPC)								
		Count	Total						
		Officert.	Officert.						
Result	Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
0.0258	U	0.229	0.229	1.00	0.411	pCi/L	07/18/18 10:47	08/01/18 16:50	1
%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
90.9		40 - 110					07/18/18 10:47	08/01/18 16:50	1
90.1		40 - 110					07/18/18 10:47	08/01/18 16:50	1
	Result		Count Uncert.	Count Uncert. Uncert. Uncert. (2σ+/-) (2σ+/-) (Count Uncert. Uncert.	Count Uncert. Uncert. Variety Variety	Count Uncert. Uncert. Variety Variety	Count Uncert. Uncert. Uncert. Result Qualifier (2σ+/-) (2σ+/-) RL MDC Unit Prepared 0.0258 U 0.229 0.229 1.00 0.411 pCi/L 07/18/18 10:47	Count Uncert. Uncert. Variety Variety

Method: Ra226_Ra	228 - Con	nbined Ra	dium-226 a	nd Radium	1-228					
_			Count	Total						
			Uncert.	Uncert.						
Analyte	Result	Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	0.417		0.267	0.269	5.00	0.411	pCi/L		08/16/18 13:40	1

Client: Big Rivers Electric Corporation

Project/Site: Green Landfill

TestAmerica Job ID: 490-155625-1

Lab Sample ID: 490-155625-2

Matrix: Water

Client Sample	id: Kiver	UIB	1/1210
Data Callageada A	7/40/40 44-4	20	

Date Collected: 07/12/18 11:30 Date Received: 07/13/18 10:10

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	4.52	В	3.00	0.200	mg/L			07/19/18 03:15	1
Fluoride	0.105	J	1.00	0.0100	mg/L			07/19/18 03:15	1
Sulfate	28.3		5.00	0.0300	mg/L			07/19/18 03:15	1
Method: 6010C - Me	tals (ICP) - Total Reco	overable							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Allulyto									

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	0.000476	JB	0.00200	0.0000213	mg/L		07/18/18 12:33	07/24/18 20:35	1
Arsenic	0.00137	J	0.00500	0.000118	mg/L		07/18/18 12:33	07/24/18 20:35	1
Barium	0.0374	J	0.200	0.000270	mg/L		07/18/18 12:33	07/24/18 20:35	1
Beryllium	ND		0.00200	0.000102	mg/L		07/18/18 12:33	07/24/18 20:35	1
Boron	0.0252	J	1.00	0.00339	mg/L		07/18/18 12:33	07/24/18 20:35	1
Cadmium	ND		0.00100	0.000152	mg/L		07/18/18 12:33	07/24/18 20:35	1
Calcium	33.2		1.00	0.0412	mg/L		07/18/18 12:33	07/24/18 20:35	1
Chromium	0.00143	J	0.00300	0.000339	mg/L		07/18/18 12:33	07/24/18 20:35	1
Cobalt	0.000623	J	0.00500	0.0000218	mg/L		07/18/18 12:33	07/24/18 20:35	1
Lead	0.00600	В	0.00500	0.0000675	mg/L		07/18/18 12:33	07/24/18 20:35	1
Magnesium	6.62		1.00	0.0152	mg/L		07/18/18 12:33	07/24/18 20:35	1
Molybdenum	0.00130	J	0.0100	0.000873	mg/L		07/18/18 12:33	07/24/18 20:35	1
Potassium	2.91		1.00	0.136	mg/L		07/18/18 12:33	07/24/18 20:35	1
Selenium	ND	F2	0.0100	0.000348	mg/L		07/18/18 12:33	07/24/18 20:35	1
Sodium	3.95		1.00	0.251	mg/L		07/18/18 12:33	07/24/18 20:35	1
Thallium	ND		0.00100	0.0000360	mg/L		07/18/18 12:33	07/24/18 20:35	1

Method: EPA 7470A - Mercury	(CVAA)							
Analyte	Result Qualifier	RL	MDL (Unit	D	Prepared	Analyzed	Dil Fac
Mercury	ND	0.200	0.0653	ua/l		07/19/18 07:20	07/20/18 10:04	

General Chemistry Analyte	Result (Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
pH	7.62		0.100	0.100	SU			07/18/18 10:03	1
Temperature	19.1		0.100	0.100	Degrees C			07/18/18 10:03	1
Alkalinity	85.6		10.0	5.00	mg/L			07/24/18 12:55	1
Total Dissolved Solids	161		10.0	7.00	mg/L			07/13/18 21:20	1

Method: 903.0 -	Radium-226	(GFPC)								
		(22.2.2)	Count Uncert.	Total Uncert.						
Analyte	Result	Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.249		0.112	0.114	1.00	0.115	pCi/L	07/18/18 09:53	08/09/18 06:10	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	94.7		40 - 110					07/18/18 09:53	08/09/18 06:10	1

Client: Big Rivers Electric Corporation

Project/Site: Green Landfill

TestAmerica Job ID: 490-155625-1

Lab Sample ID: 490-155625-2

Client Sample ID: River 01B 071218 Date Collected: 07/12/18 11:30 Matrix: Water

Date Received: 07/13/18 10:10

Method: 904.0 -	Radium-228	(GFPC)	•							
			Count Uncert.	Total Uncert.						
Analyte	Result	Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	-0.00993	U	0.274	0.274	1.00	0.489	pCi/L	07/18/18 10:47	08/01/18 16:50	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	94.7		40 - 110					07/18/18 10:47	08/01/18 16:50	1
Y Carrier	90.1		40 - 110					07/18/18 10:47	08/01/18 16:50	1

Method: Ra226_Ra	228 - Con	nbined Ra	ıdium-226 a	nd Radiun	n-228					
_			Count	Total						
			Uncert.	Uncert.						
Analyte	Result	Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226	0.249	U	0.296	0.297	5.00	0.489	pCi/L		08/16/18 13:40	1

+ 228

Client: Big Rivers Electric Corporation

Client Sample ID: River 02A 071218

Project/Site: Green Landfill

TestAmerica Job ID: 490-155625-1

Lab Sample ID: 490-155625-3

Matrix: Water

Date Collected: 07/12/18 11:50 Date Received: 07/13/18 10:10

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	6.75	В	3.00	0.200	mg/L			07/19/18 03:33	1
Fluoride	0.0958	J	1.00	0.0100	mg/L			07/19/18 03:33	1
Sulfate	30.6		5.00	0.0300	mg/L			07/19/18 03:33	1
Method: 6010C - Metals (ICP)	- Total Reco	overable							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lithium	ND		0.0500	0.00959	mg/L		07/18/18 12:28	07/24/18 14:35	1
Method: 6020A - Metals (ICP/	MS) - Total F	Recoverable	e						
Analyte		Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	0.00276	В	0.00200	0.0000213	mg/L		07/18/18 12:33	07/24/18 20:58	1
Arsenic	0.00131	J	0.00500	0.000118	mg/L		07/18/18 12:33	07/24/18 20:58	1
Barium	0.0350	J	0.200	0.000270	mg/L		07/18/18 12:33	07/24/18 20:58	1
Beryllium	ND		0.00200	0.000102	mg/L		07/18/18 12:33	07/24/18 20:58	1
Boron	0.0323	J	1.00	0.00339	mg/L		07/18/18 12:33	07/24/18 20:58	1
Cadmium	ND		0.00100	0.000152	mg/L		07/18/18 12:33	07/24/18 20:58	1
Calcium	32.8		1.00	0.0412	mg/L		07/18/18 12:33	07/24/18 20:58	1
Chromium	0.00111	J	0.00300	0.000339	mg/L		07/18/18 12:33	07/24/18 20:58	1
Cobalt	0.000730	J	0.00500	0.0000218	mg/L		07/18/18 12:33	07/24/18 20:58	1
Lead	0.00125	JB	0.00500	0.0000675	mg/L		07/18/18 12:33	07/24/18 20:58	1
Magnesium	6.32		1.00	0.0152	mg/L		07/18/18 12:33	07/24/18 20:58	1
Molybdenum	0.00222	J	0.0100	0.000873	mg/L		07/18/18 12:33	07/24/18 20:58	1
Potassium	3.01		1.00	0.136	mg/L		07/18/18 12:33	07/24/18 20:58	1
Selenium	0.000423	J	0.0100	0.000348	mg/L		07/18/18 12:33	07/24/18 20:58	1
Sodium	3.98		1.00	0.251	mg/L		07/18/18 12:33	07/24/18 20:58	1
Thallium	ND		0.00100	0.0000360	mg/L		07/18/18 12:33	07/24/18 20:58	1
Method: EPA 7470A - Mercur	v (CVAA)								
Analyte		Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	ND		0.200	0.0653	ug/L		07/19/18 07:20	07/20/18 10:05	1
General Chemistry									
Analyte	Result	Qualifier	RL	MDL		D	Prepared	Analyzed	Dil Fac
pH	7.45		0.100	0.100	SU			07/18/18 10:21	1
Temperature	19.8		0.100	0.100	Degrees C			07/18/18 10:21	1
Alkalinity	85.7		10.0	5.00	mg/L			07/24/18 13:02	1
Total Dissolved Solids	173		10.0	7.00	mg/L			07/13/18 21:20	1

Method: 903.0 - F	Radium-226	(GFPC)								
		(- /	Count Uncert.	Total Uncert.						
Analyte	Result	Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.336		0.133	0.136	1.00	0.128	pCi/L	07/18/18 09:53	08/09/18 06:10	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	87.3		40 - 110					07/18/18 09:53	08/09/18 06:10	1

Client: Big Rivers Electric Corporation

Project/Site: Green Landfill

Date Received: 07/13/18 10:10

TestAmerica Job ID: 490-155625-1

Lab Sample ID: 490-155625-3

Client Sample ID: River 02A 071218 Date Collected: 07/12/18 11:50

Matrix: Water

Method: 904.0 - R	Radium-228	(GFPC)	Count	Total						
Amalusta	Danulé	O. alifian	Uncert.	Uncert.	DI.	MDO	11:4	Duamanad	A a b a d	D:: F
Analyte	Result	Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.218	U	0.288	0.289	1.00	0.480	pCi/L	07/18/18 10:47	08/01/18 16:51	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	87.3		40 - 110					07/18/18 10:47	08/01/18 16:51	1
Y Carrier	90.1		40 - 110					07/18/18 10:47	08/01/18 16:51	1

Method: Ra226_Ra	228 - Con	ibined Rac	dium-226 a	nd Radium	1-228					
			Count	Total						
			Uncert.	Uncert.						
Analyte	Result	Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium	0.554		0.317	0.319	5.00	0.480	pCi/L		08/16/18 13:40	1
226 + 228										

TestAmerica Nashville

Client: Big Rivers Electric Corporation

Client Sample ID: River 02B 071218

Method: 9056A - Anions, Ion Chromatography

Project/Site: Green Landfill

Thallium

Date Collected: 07/12/18 12:00

Date Received: 07/13/18 10:10

TestAmerica Job ID: 490-155625-1

Lab Sample ID: 490-155625-4

07/18/18 12:33 07/24/18 21:03

Matrix: Water

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	6.69	В	3.00	0.200	mg/L			07/19/18 03:51	1
Fluoride	0.0979	J	1.00	0.0100	mg/L			07/19/18 03:51	1
Sulfate	30.1		5.00	0.0300	mg/L			07/19/18 03:51	1
Method: 6010C - Metals (ICP) - Total Reco	overable							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lithium	ND		0.0500	0.00959	mg/L		07/18/18 12:28	07/24/18 14:41	1
Method: 6020A - Metals (ICP/MS) - Total F	Recoverabl	е						
Analyte		Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	0.00106	JB	0.00200	0.0000213	mg/L		07/18/18 12:33	07/24/18 21:03	1
Arsenic	0.00135	J	0.00500	0.000118	mg/L		07/18/18 12:33	07/24/18 21:03	1
Barium	0.0396	J	0.200	0.000270	mg/L		07/18/18 12:33	07/24/18 21:03	1
Beryllium	ND		0.00200	0.000102	mg/L		07/18/18 12:33	07/24/18 21:03	1
Boron	0.0322	J	1.00	0.00339	mg/L		07/18/18 12:33	07/24/18 21:03	1
Cadmium	ND		0.00100	0.000152	mg/L		07/18/18 12:33	07/24/18 21:03	1
Calcium	35.8		1.00	0.0412	mg/L		07/18/18 12:33	07/24/18 21:03	1
Chromium	0.00155	J	0.00300	0.000339	mg/L		07/18/18 12:33	07/24/18 21:03	1
Cobalt	0.000937	J	0.00500	0.0000218	mg/L		07/18/18 12:33	07/24/18 21:03	1
Lead	0.00199	JB	0.00500	0.0000675	mg/L		07/18/18 12:33	07/24/18 21:03	1
Magnesium	6.76		1.00	0.0152	mg/L		07/18/18 12:33	07/24/18 21:03	1
Molybdenum	0.00145	J	0.0100	0.000873	mg/L		07/18/18 12:33	07/24/18 21:03	1
Potassium	3.65		1.00	0.136	mg/L		07/18/18 12:33	07/24/18 21:03	1
Selenium	0.000636	J	0.0100	0.000348	mg/L		07/18/18 12:33	07/24/18 21:03	1

Method: EPA 7470A - Mercury (C	CVAA)								
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	ND		0.200	0.0653	ug/L		07/19/18 07:20	07/20/18 10:06	1
General Chemistry	Popult	Ovelifier	DI	MDI	Unit		Droporod	Analyzad	Dil Ess

0.00100 0.0000360 mg/L

ND

General Chemistry Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
pH	7.50		0.100	0.100	SU			07/18/18 10:21	1
Temperature	19.5		0.100	0.100	Degrees C			07/18/18 10:21	1
Alkalinity	85.8		10.0	5.00	mg/L			07/24/18 13:09	1
Total Dissolved Solids	170		10.0	7.00	mg/L			07/13/18 21:20	1

Method: 903.0 -	Radium-226	(GFPC)								
		` ,	Count Uncert.	Total Uncert.						
Analyte	Result	Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.318		0.123	0.126	1.00	0.115	pCi/L	07/18/18 09:53	08/09/18 06:11	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	94.7		40 - 110					07/18/18 09:53	08/09/18 06:11	1

Client: Big Rivers Electric Corporation

Project/Site: Green Landfill

Date Received: 07/13/18 10:10

TestAmerica Job ID: 490-155625-1

Lab Sample ID: 490-155625-4

Matrix: Water

Client Sample ID: River 02B 071218 Date Collected: 07/12/18 12:00

Method: 904.0 - R	adium-228	(GFPC)								
		` ,	Count	Total						
			Uncert.	Uncert.						
Analyte	Result	Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.417		0.268	0.271	1.00	0.409	pCi/L	07/18/18 10:47	08/01/18 16:51	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	94.7		40 - 110					07/18/18 10:47	08/01/18 16:51	1
Y Carrier	90.1		40 - 110					07/18/18 10:47	08/01/18 16:51	1

Method: Ra226 Ra	228 - Con	nbined Rad	dium-226 a	nd Radium	1-228					
_			Count Uncert.	Total Uncert.						
Analyte	Result	Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	0.735		0.295	0.299	5.00	0.409	pCi/L		08/16/18 13:40	1

Client: Big Rivers Electric Corporation

Client Sample ID: River 03A 071218

Project/Site: Green Landfill

TestAmerica Job ID: 490-155625-1

Lab Sample ID: 490-155625-5

Matrix: Water

Date Collected: 07/12/18 12:15 Date Received: 07/13/18 10:10

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	5.33	В	3.00	0.200	mg/L			07/19/18 04:09	1
Fluoride	0.100	J	1.00	0.0100	mg/L			07/19/18 04:09	1
Sulfate	28.8		5.00	0.0300	mg/L			07/19/18 04:09	1
Method: 6010C - Me	tals (ICP) - Total Reco	overable							
Analyte		Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lithium	ND		0.0500	0.00959	ma/L		07/18/18 12:28	07/24/18 14:56	1

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	0.000571	JB	0.00200	0.0000213	mg/L		07/18/18 12:33	07/24/18 21:21	1
Arsenic	0.00126	J	0.00500	0.000118	mg/L		07/18/18 12:33	07/24/18 21:21	1
Barium	0.0366	J	0.200	0.000270	mg/L		07/18/18 12:33	07/24/18 21:21	1
Beryllium	ND		0.00200	0.000102	mg/L		07/18/18 12:33	07/24/18 21:21	1
Boron	0.0251	J	1.00	0.00339	mg/L		07/18/18 12:33	07/24/18 21:21	1
Cadmium	ND		0.00100	0.000152	mg/L		07/18/18 12:33	07/24/18 21:21	1
Calcium	34.8		1.00	0.0412	mg/L		07/18/18 12:33	07/24/18 21:21	1
Chromium	0.00112	J	0.00300	0.000339	mg/L		07/18/18 12:33	07/24/18 21:21	1
Cobalt	0.000934	J	0.00500	0.0000218	mg/L		07/18/18 12:33	07/24/18 21:21	1
Lead	0.00115	JB	0.00500	0.0000675	mg/L		07/18/18 12:33	07/24/18 21:21	1
Magnesium	6.87		1.00	0.0152	mg/L		07/18/18 12:33	07/24/18 21:21	1
Molybdenum	0.00105	J	0.0100	0.000873	mg/L		07/18/18 12:33	07/24/18 21:21	1
Potassium	3.06		1.00	0.136	mg/L		07/18/18 12:33	07/24/18 21:21	1
Selenium	ND		0.0100	0.000348	mg/L		07/18/18 12:33	07/24/18 21:21	1
Sodium	4.64		1.00	0.251	mg/L		07/18/18 12:33	07/24/18 21:21	1
Thallium	ND		0.00100	0.0000360	mg/L		07/18/18 12:33	07/24/18 21:21	1

Method: EPA 7470A - Mercur Analyte	Result Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	ND	0.200	0.0653	ug/L		07/19/18 07:20	07/20/18 10:07	1
General Chemistry								

General Chemistry Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
pH	7.50		0.100	0.100	SU			07/18/18 10:21	1
Temperature	19.3		0.100	0.100	Degrees C			07/18/18 10:21	1
Alkalinity	86.1		10.0	5.00	mg/L			07/24/18 13:16	1
Total Dissolved Solids	175		10.0	7.00	mg/L			07/13/18 23:45	1

Method: 903.0 -	Radium-226	(GFPC)								
		` '	Count Uncert.	Total Uncert.						
Analyte	Result	Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.338		0.126	0.130	1.00	0.110	pCi/L	07/18/18 09:53	08/09/18 06:11	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	91.4		40 - 110					07/18/18 09:53	08/09/18 06:11	1

Client: Big Rivers Electric Corporation

Project/Site: Green Landfill

Date Received: 07/13/18 10:10

TestAmerica Job ID: 490-155625-1

Lab Sample ID: 490-155625-5

Matrix: Water

Client Sample ID: River 03A 071218 Date Collected: 07/12/18 12:15

Method: 904.0 - F	Radium-228	(GFPC)								
			Count Uncert.	Total Uncert.						
Analyte	Result	Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.0661	U .	0.244	0.245	1.00	0.429	pCi/L	07/18/18 10:47	08/01/18 16:51	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	91.4		40 - 110					07/18/18 10:47	08/01/18 16:51	1
Y Carrier	90.8		40 - 110					07/18/18 10:47	08/01/18 16:51	1

Method: Ra226_Ra2	228 - Con	nbined Rad	dium-226 a	nd Radium	-228					
_			Count	Total						
			Uncert.	Uncert.						
Analyte	Result	Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	0.404	Ū	0.275	0.277	5.00	0.429	pCi/L		08/16/18 13:40	1

Client: Big Rivers Electric Corporation

Project/Site: Green Landfill

TestAmerica Job ID: 490-155625-1

Lab Sample ID: 490-155625-6

Matrix: Water

Client Sample ID: River 03B 071218 Date Collected: 07/12/18 12:20

Date Received: 07/13/18 10:10

Method: 9056A - Ani	ions, Ion Chromatogr	aphy							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	5.59	В	3.00	0.200	mg/L			07/19/18 04:27	1
Fluoride	0.0954	J	1.00	0.0100	mg/L			07/19/18 04:27	1
Sulfate	28.9		5.00	0.0300	mg/L			07/19/18 04:27	1
Method: 6010C - Met	tals (ICP) - Total Reco	overable							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lithium	ND		0.0500	0.00959	mg/L		07/18/18 12:28	07/24/18 15:02	1

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	0.000514	JB	0.00200	0.0000213	mg/L		07/18/18 12:33	07/24/18 21:25	1
Arsenic	0.00131	J	0.00500	0.000118	mg/L		07/18/18 12:33	07/24/18 21:25	1
Barium	0.0362	J	0.200	0.000270	mg/L		07/18/18 12:33	07/24/18 21:25	1
Beryllium	ND		0.00200	0.000102	mg/L		07/18/18 12:33	07/24/18 21:25	1
Boron	0.0235	J	1.00	0.00339	mg/L		07/18/18 12:33	07/24/18 21:25	1
Cadmium	ND		0.00100	0.000152	mg/L		07/18/18 12:33	07/24/18 21:25	1
Calcium	32.6		1.00	0.0412	mg/L		07/18/18 12:33	07/24/18 21:25	1
Chromium	0.00119	J	0.00300	0.000339	mg/L		07/18/18 12:33	07/24/18 21:25	1
Cobalt	0.000800	J	0.00500	0.0000218	mg/L		07/18/18 12:33	07/24/18 21:25	1
Lead	0.00166	JB	0.00500	0.0000675	mg/L		07/18/18 12:33	07/24/18 21:25	1
Magnesium	6.41		1.00	0.0152	mg/L		07/18/18 12:33	07/24/18 21:25	1
Molybdenum	0.00103	J	0.0100	0.000873	mg/L		07/18/18 12:33	07/24/18 21:25	1
Potassium	2.87		1.00	0.136	mg/L		07/18/18 12:33	07/24/18 21:25	1
Selenium	ND		0.0100	0.000348	mg/L		07/18/18 12:33	07/24/18 21:25	1
Sodium	4.01		1.00	0.251	mg/L		07/18/18 12:33	07/24/18 21:25	1
Thallium	ND		0.00100	0.0000360	mg/L		07/18/18 12:33	07/24/18 21:25	1

Method: EPA 7470A - Mercu Analyte Mercury	Result Qualifier ND	RL 0.200	MDL 0.0653 u	Jnit ug/L	D	Prepared 07/19/18 07:20	Analyzed 07/20/18 10:08	Dil Fac
General Chemistry	Result Qualifier	RL	MDL U	Jnit	D	Prepared	Analyzed	Dil Fac

General Chemistry Analyte	Result Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
pH	7.51	0.100	0.100	SU			07/18/18 10:21	1
Temperature	19.4	0.100	0.100	Degrees C			07/18/18 10:21	1
Alkalinity	86.4	10.0	5.00	mg/L			07/24/18 13:29	1
Total Dissolved Solids	170	10.0	7.00	mg/L			07/13/18 23:45	1

Method: 903.0 -	Radium-226	(GFPC)								
		(- /	Count Uncert.	Total Uncert.						
Analyte	Result	Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.391		0.146	0.150	1.00	0.123	pCi/L	07/18/18 09:53	08/09/18 06:11	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	92.9		40 - 110					07/18/18 09:53	08/09/18 06:11	1

Client: Big Rivers Electric Corporation

Project/Site: Green Landfill

Date Received: 07/13/18 10:10

TestAmerica Job ID: 490-155625-1

Lab Sample ID: 490-155625-6

Client Sample ID: River 03B 071218 Date Collected: 07/12/18 12:20

Matrix: Water

Method: 904.0 -	Radium-228	(GFPC)	Count	Tatal						
			Count Uncert.	Total Uncert.						
Analyte	Result	Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	-0.197		0.229	0.230	1.00	0.449		07/18/18 10:47	08/01/18 16:51	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	92.9		40 - 110					07/18/18 10:47	08/01/18 16:51	1
Y Carrier	90.8		40 - 110					07/18/18 10:47	08/01/18 16:51	1

	228 - Con	bined Ra	dium-226 a	nd Radiun	n-228					
_			Count	Total						
			Uncert.	Uncert.						
Analyte	Result	Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226	0.391	U	0.272	0.275	5.00	0.449	pCi/L		08/16/18 13:40	1

+ 228

Client: Big Rivers Electric Corporation

Client Sample ID: River 04A 071218

Project/Site: Green Landfill

TestAmerica Job ID: 490-155625-1

Lab Sample ID: 490-155625-7

Matrix: Water

Date Collecte		18 12:45
Date Receive	d: <mark>07/13</mark> /	18 10:10

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	4.83	В	3.00	0.200	mg/L			07/19/18 04:45	1
Fluoride	0.0948	J	1.00	0.0100	mg/L			07/19/18 04:45	1
Sulfate	28.6		5.00	0.0300	mg/L			07/19/18 04:45	1
Method: 6010C - Me	tals (ICP) - Total Reco	overable							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lithium	ND		0.0500	0.00959	mg/L		07/18/18 12:28	07/24/18 15:07	1

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	0.000504	JB	0.00200	0.0000213	mg/L		07/18/18 12:33	07/24/18 21:30	1
Arsenic	0.00118	J	0.00500	0.000118	mg/L		07/18/18 12:33	07/24/18 21:30	1
Barium	0.0382	J	0.200	0.000270	mg/L		07/18/18 12:33	07/24/18 21:30	1
Beryllium	ND		0.00200	0.000102	mg/L		07/18/18 12:33	07/24/18 21:30	1
Boron	0.0229	J	1.00	0.00339	mg/L		07/18/18 12:33	07/24/18 21:30	1
Cadmium	ND		0.00100	0.000152	mg/L		07/18/18 12:33	07/24/18 21:30	1
Calcium	32.9		1.00	0.0412	mg/L		07/18/18 12:33	07/24/18 21:30	1
Chromium	0.00134	J	0.00300	0.000339	mg/L		07/18/18 12:33	07/24/18 21:30	1
Cobalt	0.000841	J	0.00500	0.0000218	mg/L		07/18/18 12:33	07/24/18 21:30	1
Lead	0.00141	JB	0.00500	0.0000675	mg/L		07/18/18 12:33	07/24/18 21:30	1
Magnesium	6.45		1.00	0.0152	mg/L		07/18/18 12:33	07/24/18 21:30	1
Molybdenum	0.00101	J	0.0100	0.000873	mg/L		07/18/18 12:33	07/24/18 21:30	1
Potassium	2.85		1.00	0.136	mg/L		07/18/18 12:33	07/24/18 21:30	1
Selenium	0.000402	J	0.0100	0.000348	mg/L		07/18/18 12:33	07/24/18 21:30	1
Sodium	3.87		1.00	0.251	mg/L		07/18/18 12:33	07/24/18 21:30	1
Thallium	ND		0.00100	0.0000360	mg/L		07/18/18 12:33	07/24/18 21:30	1

Method: EPA 7470A - Mercury	(CVAA)								
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	ND		0.200	0.0653	ug/L		07/19/18 07:20	07/20/18 10:09	1

General Chemistry Analyte	Result Q	ualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
pH	7.52	0	.100	0.100	SU			07/18/18 10:21	1
Temperature	19.4	0	.100	0.100	Degrees C			07/18/18 10:21	1
Alkalinity	80.9		10.0	5.00	mg/L			07/24/18 13:36	1
Total Dissolved Solids	174		10.0	7.00	mg/L			07/13/18 23:45	1

Method: 903.0 -	Radium-226	(GFPC)								
		(223 -)	Count Uncert.	Total Uncert.						
Analyte	Result	Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.309		0.117	0.120	1.00	0.0978	pCi/L	07/18/18 09:53	08/09/18 06:11	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	95.3		40 - 110					07/18/18 09:53	08/09/18 06:11	1

TestAmerica Nashville

Client: Big Rivers Electric Corporation

Project/Site: Green Landfill

226 + 228

Date Received: 07/13/18 10:10

TestAmerica Job ID: 490-155625-1

Lab Sample ID: 490-155625-7

Client Sample ID: River 04A 071218 Date Collected: 07/12/18 12:45

Matrix: Water

Method: 904.0 - F	Radium-228	(GFPC)								
			Count Uncert.	Total Uncert.						
Analyte	Posult	Qualifier	(2σ+/-)	(2σ+/-)	RL	мрс	Unit	Prepared	Analyzed	Dil Fac
										Dil Fac
Radium-228	0.236	U	0.276	0.277	1.00	0.456	pCi/L	07/18/18 10:47	08/01/18 16:51	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	95.3		40 - 110					07/18/18 10:47	08/01/18 16:51	1
Y Carrier	86.7		40 - 110					07/18/18 10:47	08/01/18 16:51	1

Method: Ra226 Ra	228 - Con	nbined Rad	dium-226 a	nd Radiur	n-228					
_			Count	Total						
			Uncert.	Uncert.						
Analyte	Result	Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium	0.544		0.300	0.302	5.00	0.456	pCi/L		08/16/18 13:40	1

Client: Big Rivers Electric Corporation

Project/Site: Green Landfill

TestAmerica Job ID: 490-155625-1

Lab Sample ID: 490-155625-8

Matrix: Water

Date Collected: 07/12/18 12:55 Date Received: 07/13/18 10:10

Client Sample ID: River 04B 071218

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	4.75	В	3.00	0.200	mg/L			07/19/18 05:03	1
Fluoride	0.0945	J	1.00	0.0100	mg/L			07/19/18 05:03	1
Sulfate	28.6		5.00	0.0300	mg/L			07/19/18 05:03	1
Method: 6010C - Met	tals (ICP) - Total Reco	verable							
Analyte	• •	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lithium	ND		0.0500	0.00959	ma/L		07/18/18 12:28	07/24/18 15:12	1

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	0.000360	JB	0.00200	0.0000213	mg/L		07/18/18 12:33	07/24/18 21:35	1
Arsenic	0.00109	J	0.00500	0.000118	mg/L		07/18/18 12:33	07/24/18 21:35	1
Barium	0.0402	J	0.200	0.000270	mg/L		07/18/18 12:33	07/24/18 21:35	1
Beryllium	ND		0.00200	0.000102	mg/L		07/18/18 12:33	07/24/18 21:35	1
Boron	0.0234	J	1.00	0.00339	mg/L		07/18/18 12:33	07/24/18 21:35	1
Cadmium	ND		0.00100	0.000152	mg/L		07/18/18 12:33	07/24/18 21:35	1
Calcium	34.5		1.00	0.0412	mg/L		07/18/18 12:33	07/24/18 21:35	1
Chromium	0.00105	J	0.00300	0.000339	mg/L		07/18/18 12:33	07/24/18 21:35	1
Cobalt	0.000738	J	0.00500	0.0000218	mg/L		07/18/18 12:33	07/24/18 21:35	1
Lead	0.00147	JB	0.00500	0.0000675	mg/L		07/18/18 12:33	07/24/18 21:35	1
Magnesium	6.73		1.00	0.0152	mg/L		07/18/18 12:33	07/24/18 21:35	1
Molybdenum	0.000981	J	0.0100	0.000873	mg/L		07/18/18 12:33	07/24/18 21:35	1
Potassium	2.95		1.00	0.136	mg/L		07/18/18 12:33	07/24/18 21:35	1
Selenium	ND		0.0100	0.000348	mg/L		07/18/18 12:33	07/24/18 21:35	1
Sodium	4.02		1.00	0.251	mg/L		07/18/18 12:33	07/24/18 21:35	1
Thallium	ND		0.00100	0.0000360	mg/L		07/18/18 12:33	07/24/18 21:35	1

Method: EPA 7470A - Mercury Analyte	,	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	ND		0.200	0.0653	ug/L		07/19/18 07:20	07/20/18 10:10	1
General Chemistry Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac

Jeneral Chemisuy									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
DH .	7.53		0.100	0.100	SU			07/18/18 10:21	1
Temperature	19.4		0.100	0.100	Degrees C			07/18/18 10:21	1
Alkalinity	85.8		10.0	5.00	mg/L			07/24/18 13:43	1
Total Dissolved Solids	156		10.0	7.00	mg/L			07/13/18 23:45	1
	Analyte oH emperature Alkalinity	Analyte Result oH 7.53 remperature 19.4 Alkalinity 85.8	Analyte Result Qualifier OH 7.53 Temperature 19.4 Alkalinity 85.8	Analyte Result of H Qualifier of Compensators RL of Compensators Semperature of Malalinity 19.4 of Compensators 0.100 of Compensators Alkalinity 85.8 of Compensators 10.0 of Compensators	Analyte Result of H Qualifier RL of H MDL of	Analyte Result of H Qualifier RL of H MDL of	Analyte Result of H Qualifier RL of H MDL of MDL of SU Unit of SU D 5H 7.53 0.100 0.100 SU SU 5emperature 19.4 0.100 0.100 Degrees C Alkalinity 85.8 10.0 5.00 mg/L	Analyte Result of H Qualifier RL of H MDL of MDL of SU D of SU Prepared of SU 5H 7.53 0.100 0.100 SU SU <td< th=""><th>Analyte Result of H Qualifier RL of H MDL of H Unit of H D of Degrees C Prepared of H Analyzed of Malyzed of Malyzed of Malyzed of SU 5H 7.53 0.100 0.100 SU 07/18/18 10:21 6emperature 19.4 0.100 0.100 Degrees C 07/18/18 10:21 Alkalinity 85.8 10.0 5.00 mg/L 07/24/18 13:43</th></td<>	Analyte Result of H Qualifier RL of H MDL of H Unit of H D of Degrees C Prepared of H Analyzed of Malyzed of Malyzed of Malyzed of SU 5H 7.53 0.100 0.100 SU 07/18/18 10:21 6emperature 19.4 0.100 0.100 Degrees C 07/18/18 10:21 Alkalinity 85.8 10.0 5.00 mg/L 07/24/18 13:43

Method: 903.0 -	Radium-226	(GFPC)								
		(- /	Count Uncert.	Total Uncert.						
Analyte	Result	Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.423		0.157	0.162	1.00	0.123	pCi/L	07/18/18 09:53	08/09/18 06:11	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	82.3		40 - 110					07/18/18 09:53	08/09/18 06:11	1

TestAmerica Nashville

Client: Big Rivers Electric Corporation

Project/Site: Green Landfill

TestAmerica Job ID: 490-155625-1

Lab Sample ID: 490-155625-8

Client Sample ID: River 04B 071218 Date Collected: 07/12/18 12:55 **Matrix: Water**

Date Received: 07/13/18 10:10

Method: 904.0 - F	Radium-228	(GFPC)	Count Uncert.	Total Uncert.						
Analyte	Result	Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	-0.277	U	0.249	0.250	1.00	0.502	pCi/L	07/18/18 10:47	08/01/18 16:51	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	82.3		40 - 110					07/18/18 10:47	08/01/18 16:51	1
Y Carrier	89.0		40 - 110					07/18/18 10:47	08/01/18 16:51	1

Method: Ra226 Ra	228 - Con	nbined Ra	dium-226 a	nd Radiur	n-228					
_			Count	Total						
			Uncert.	Uncert.						
Analyte	Result	Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226	0.423	U	0.294	0.298	5.00	0.502	pCi/L	_	08/16/18 13:40	1

+ 228

8/16/2018

Client Sample ID: Lab Control Sample

Client Sample ID: Lab Control Sample Dup

Client Sample ID: River 01A 071218

Prep Type: Total/NA

Prep Type: Total/NA

Prep Type: Total/NA

Client: Big Rivers Electric Corporation

Project/Site: Green Landfill

Method: 9056A - Anions, Ion Chromatography

Lab Sample ID: MB 490-529755/3

Matrix: Water

Analyte

Chloride

Fluoride

Sulfate

Analysis Batch: 529755

Client Sample ID: Method Blank Prep Type: Total/NA

MB MB Result Qualifier RL MDL Unit D Prepared Analyzed Dil Fac 3.00 0.200 mg/L 0.2299 J 07/19/18 01:26 ND 1.00 0.0100 mg/L 07/19/18 01:26 ND 5.00 0.0300 mg/L 07/19/18 01:26

Lab Sample ID: LCS 490-529755/4

Matrix: Water

Analysis Batch: 529755

Spike LCS LCS %Rec. Analyte Added Result Qualifier Unit D %Rec l imits Chloride 10.0 9.340 mg/L 93 80 - 120 Fluoride 1.00 0.9436 J mg/L 94 80 - 120 Sulfate 10.0 mg/L 92 80 - 120 9.177

Lab Sample ID: LCSD 490-529755/5

Matrix: Water

Analysis Batch: 529755

LCSD LCSD %Rec. **RPD** Spike Added Result Qualifier Limits **RPD Analyte** Unit D %Rec Limit Chloride 10.0 9.258 mg/L 92 80 - 120 20 Fluoride 1.00 0.9306 J mg/L 93 80 - 120 20 10.0 mg/L 80 - 120 Sulfate 9.183 92 O 20

Lab Sample ID: 490-155625-1 MS

Matrix: Water

Analysis Batch: 529755

/ manyole Datem 620766	Sample	Sample	Spike	MS	MS				%Rec.
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits
Chloride	4.58	В	10.0	15.84		mg/L		112	80 - 120
Fluoride	0.111	J	1.00	1.158		mg/L		105	80 - 120
Sulfate	28.5		10.0	39.82		mg/L		113	80 - 120

Lab Sample ID: 490-155625-1 MSD

Matrix: Water

Analysis Batch: 529755

7	Sample	Sample	Spike	MSD	MSD				%Rec.		RPD
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Chloride	4.58	В	10.0	14.00		mg/L		94	80 - 120	12	20
Fluoride	0.111	J	1.00	0.9991	J	mg/L		89	80 - 120	15	20
Sulfate	28.5		10.0	38.02		mg/L		95	80 - 120	5	20

Method: 6010C - Metals (ICP)

Lab Sample ID: MB 180-250893/1-A

Matrix: Water

Analysis Batch: 251527

MB MB Analyte Result Qualifier RL **MDL** Unit Prepared Analyzed Dil Fac Lithium $\overline{\mathsf{ND}}$ 0.0500 0.00959 mg/L 07/18/18 12:28 07/24/18 13:59

TestAmerica Nashville

Prep Batch: 250893

Client Sample ID: Method Blank

Prep Type: Total Recoverable

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Client Sample ID: River 01A 071218 Prep Type: Total/NA

Project/Site: Green Landfill

Client: Big Rivers Electric Corporation

Method: 6010C - Metals (ICP) (Continued)

Lab Sample ID: LCS 180-250893/2-A **Client Sample ID: Lab Control Sample Matrix: Water Prep Type: Total Recoverable Analysis Batch: 251527 Prep Batch: 250893**

Spike LCS LCS %Rec. Analyte Added Result Qualifier Unit D %Rec Limits 1.00 80 - 120 Lithium 1.022 mg/L 102

Lab Sample ID: 490-155625-1 MS Client Sample ID: River 01A 071218 **Matrix: Water Prep Type: Total Recoverable Analysis Batch: 251527 Prep Batch: 250893** Sample Sample Spike MS MS %Rec.

Result Qualifier Added Analyte Result Qualifier Limits Unit %Rec Lithium ND 1.00 1.007 mg/L 101 75 - 125 Lab Sample ID: 490-155625-1 MSD Client Sample ID: River 01A 071218

Matrix: Water Prep Type: Total Recoverable Analysis Batch: 251527 Prep Batch: 250893

Sample Sample Spike MSD MSD %Rec. **RPD** Result Qualifier Added Result Qualifier Limits RPD Limit Analyte Unit D %Rec Lithium ND 1.00 0.9816 mg/L 98 75 - 125 3 20

Method: 6020A - Metals (ICP/MS)

Lab Sample ID: MB 180-250895/1-A **Client Sample ID: Method Blank Matrix: Water Prep Type: Total Recoverable**

Analysis Batch: 251631

Prep Batch: 250895 MR MR Result Qualifier **MDL** Unit Prepared Analyte Analyzed Dil Fac 0.00006100 0.00200 0.0000213 mg/L 07/18/18 12:33 07/24/18 20:21 Antimony Arsenic ND 0.00500 0.000118 mg/L 07/18/18 12:33 07/24/18 20:21 Barium ND 0.200 0.000270 mg/L 07/18/18 12:33 07/24/18 20:21 0.000102 mg/L Beryllium ND 0.00200 07/18/18 12:33 07/24/18 20:21 Boron ND 0.00339 mg/L 07/18/18 12:33 07/24/18 20:21 1 00 Cadmium ND 0.00100 0.000152 mg/L 07/18/18 12:33 07/24/18 20:21 Calcium ND 1.00 0.0412 mg/L 07/18/18 12:33 07/24/18 20:21 Chromium ND 0.00300 0.000339 mg/L 07/18/18 12:33 07/24/18 20:21 Cobalt ND 0.00500 0.0000218 mg/L 07/18/18 12:33 07/24/18 20:21 0.0001510 0.00500 0.0000675 mg/L 07/18/18 12:33 07/24/18 20:21 Lead 07/18/18 12:33 07/24/18 20:21 Magnesium ND 1.00 0.0152 mg/L Molybdenum ND 0.0100 0.000873 mg/L 07/18/18 12:33 07/24/18 20:21 Potassium ND 1.00 0.136 mg/L 07/18/18 12:33 07/24/18 20:21 Selenium ND 0.0100 0.000348 mg/L 07/18/18 12:33 07/24/18 20:21 Sodium ND 1.00 0.251 mg/L 07/18/18 12:33 07/24/18 20:21 Thallium ND 0.00100 0.0000360 mg/L 07/18/18 12:33 07/24/18 20:21

Lab Sample ID: LCS 180-250895/2-A **Client Sample ID: Lab Control Sample**

Matrix: Water Analysis Batch: 251631

LCS LCS Spike %Rec. Analyte Added Result Qualifier Unit %Rec Limits 0.500 mg/L 80 - 120 **Antimony** 0.4898 98 Arsenic 0.0400 0.03842 mg/L 96 80 - 120 2.00 96 80 - 120 Barium 1 925 mg/L Beryllium 0.0500 0.04875 mg/L 98 80 - 120

TestAmerica Nashville

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Prep Type: Total Recoverable

Prep Batch: 250895

Project/Site: Green Landfill

Client: Big Rivers Electric Corporation

Method: 6020A - Metals (ICP/MS) (Continued)

Lab Sample ID: LCS 180-250895/2-A

Matrix: Water

Analysis Batch: 251631

Client Sample ID: Lab Control Sample

Prep Type: Total Recoverable

Prep Batch: 250895

LCS LCS Spike %Rec. Added Result Qualifier Analyte Unit %Rec Limits Boron 1.00 0.8867 J 89 80 - 120 mg/L Cadmium 0.0500 0.05068 mg/L 101 80 - 120 Calcium 50.0 45.32 mg/L 91 80 - 120 Chromium 0.200 0.1705 mg/L 85 80 - 120 Cobalt 0.500 0.4476 mg/L 90 80 - 120 Lead 0.0200 0.02129 mg/L 106 80 - 120 50.0 46.73 mg/L 93 80 - 120 Magnesium Molybdenum mg/L 97 80 - 120 1.00 0.9723 Potassium 50.0 46.91 mg/L 94 80 - 120 Selenium 0.0100 101 80 - 120 0.01009 mg/L Sodium 45.47 mg/L 91 80 - 120 50.0 Thallium 0.0500 0.04991 mg/L 100 80 - 120

Lab Sample ID: 490-155625-2 MS

Matrix: Water

Analysis Batch: 251631

Client Sample ID: River 01B 071218

Prep Type: Total Recoverable

Prep Batch: 250895

Sample Sample Spike MS MS %Rec. Result Qualifier Added Result Qualifier Limits Unit %Rec Analyte D Antimony 0.000476 JB 0.500 0.5115 mg/L 102 75 - 125 Arsenic 0.00137 J 0.0400 0.03802 mg/L 92 75 - 125 Barium 0.0374 J 100 75 - 125 2.00 2.033 mg/L Beryllium ND 0.0500 0.05153 mg/L 103 75 - 125 Boron 0.0252 J 1.00 0.9333 J mg/L 91 75 - 125 Cadmium ND 0.0500 0.05330 mg/L 107 75 - 125 105 75 - 125 Calcium 33.2 50.0 85.40 mg/L Chromium 0.00143 0.200 0.1788 89 75 - 125 mg/L Cobalt 0.000623 J 0.500 0.4717 mg/L 94 75 - 125 Lead 0.00600 B 0.0200 0.02673 mg/L 104 75 - 125 50.0 53.36 93 75 - 125 Magnesium 6.62 mg/L Molybdenum 0.00130 1.00 1.007 mg/L 101 75 - 125 Potassium 2.91 50.0 50.11 mg/L 94 75 - 125 Selenium ND F2 0.0100 0.01048 mg/L 105 75 - 125 Sodium 3.95 50.0 49.36 mg/L 91 75 - 125

0.0500

Lab Sample ID: 490-155625-2 MSD

ND

Matrix: Water

Thallium

Analysis Batch: 251631									Prep Ba	atch: 2	50895
	Sample	Sample	Spike	MSD	MSD				%Rec.		RPD
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Antimony	0.000476	JB	0.500	0.5014		mg/L		100	75 - 125	2	20
Arsenic	0.00137	J	0.0400	0.03845		mg/L		93	75 - 125	1	20
Barium	0.0374	J	2.00	2.037		mg/L		100	75 - 125	0	20
Beryllium	ND		0.0500	0.05205		mg/L		104	75 - 125	1	20
Boron	0.0252	J	1.00	0.9436	J	mg/L		92	75 - 125	1	20
Cadmium	ND		0.0500	0.05239		mg/L		105	75 - 125	2	20
Calcium	33.2		50.0	86.42		mg/L		107	75 - 125	1	20
Chromium	0.00143	J	0.200	0.1794		mg/L		89	75 - 125	0	20
Cobalt	0.000623	J	0.500	0.4642		mg/L		93	75 - 125	2	20

0.05030

mg/L

101

75 - 125

Prep Type: Total Recoverable

Client Sample ID: River 01B 071218

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2

4

0

10

12

13

Client: Big Rivers Electric Corporation Project/Site: Green Landfill

Method: 6020A - Metals (ICP/MS) (Continued)

Lab Sample ID: 490-155625 Matrix: Water									Client Sample ID: River 01B 0712 Prep Type: Total Recovera						
Analysis Batch: 251631	Sample	Sample	Spike	MSD	MSD				Prep Ba	atch: 2	50895 RPD				
Analyte	•	Qualifier	Added	_	Qualifier	Unit	D	%Rec	Limits	RPD	Limit				
Lead	0.00600	В	0.0200	0.02698	-	mg/L		105	75 - 125	1	20				
Magnesium	6.62		50.0	54.66		mg/L		96	75 - 125	2	20				
Molybdenum	0.00130	J	1.00	0.9933		mg/L		99	75 - 125	1	20				
Potassium	2.91		50.0	50.03		mg/L		94	75 - 125	0	20				
Selenium	ND	F2	0.0100	0.008497	J F2	mg/L		85	75 - 125	21	20				
Sodium	3.95		50.0	50.61		mg/L		93	75 - 125	3	20				
Thallium	ND		0.0500	0.04967		mg/L		99	75 - 125	1	20				

Method: EPA 7470A - Mercury (CVAA)

Lab Sample ID: MB 180-250921 Matrix: Water Analysis Batch: 251171							İ	ole ID: Method Prep Type: To Prep Batch:	otal/NA
	MB					_			
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	ND		0.200	0.0653	ug/L		07/19/18 07:20	07/20/18 09:44	1

Lab Sample ID: LCS 180-250921/2-A Matrix: Water				Clie	nt Saı	mple ID	: Lab Control Sample Prep Type: Total/NA
Analysis Batch: 251171	Spike	LCS	LCS				Prep Batch: 250921 %Rec.
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits
Mercury	2.50	2.427		ug/L		97	80 - 120

Lab Sample ID: 180-79763-	-F-6-C IVIS						CI	ient Sa	ו :עו mpie	Matrix Spike
Matrix: Water									Prep Type	e: Dissolved
Analysis Batch: 251171									Prep Ba	atch: 250921
-	Sample	Sample	Spike	MS	MS				%Rec.	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Mercury	ND		1.00	0.8990		ug/L		90	75 - 125	

Lab Sample ID: 180-79763-F-6-D MSD Matrix: Water Analysis Batch: 251171							Samp		Matrix Spil	e: Diss	olved
Analysis Batch: 251171	Sample	Sample	Spike	MSD	MSD				Prep Ba %Rec.	iten: 28	RPD
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Mercury	ND		1.00	0.9260		ug/L		93	75 - 125	3	20

Met	ام ما	ı. n	040	<u></u>	
IVIET	noo	1 9	11411	L -	пп

Lab Sample ID: LCS 490-529671/1 Matrix: Water Analysis Batch: 529671				Clie	nt Sar	nple ID	: Lab Control Sample Prep Type: Total/NA
•	Spike	LCS					%Rec.
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits
pH	7.00	6.970		SU		100	98 - 103

TestAmerica Nashville

Client: Big Rivers Electric Corporation

Project/Site: Green Landfill

Client Sample ID: Lab Control Sample

Client Sample ID: River 02A 071218

Client Sample ID: Method Blank

Prep Type: Total/NA

Method: 9040C - pH (Continued)

Lab Sample ID: 490-155638-D-10 DU **Client Sample ID: Duplicate Matrix: Water** Prep Type: Total/NA

Analysis Batch: 529671

randigote Batom 62001 :	Sample	Sample	DU	DU				RPD
Analyte	Result	Qualifier	Result	Qualifier	Unit	D	RPD	Limit
pH	5.78		 5.750		SU	_	 0.5	20
Temperature	18.9		18.50		Degrees C		2	20

Lab Sample ID: LCS 490-529685/1

Matrix: Water

Analysis Batch: 529685

LCS LCS Spike %Rec. Analyte Added Result Qualifier Unit %Rec Limits SU pН 7.00 6.970 100 98 - 103

Lab Sample ID: 490-155625-3 DU

Matrix: Water Prep Type: Total/NA **Analysis Batch: 529685** DU DU RPD Sample Sample

Analyte Result Qualifier Result Qualifier Unit RPD Limit SU pН 7 45 7.490 0.5 20 19.8 19.80 Temperature Degrees C 20

Method: SM 2320B - Alkalinity

Lab Sample ID: MB 490-531384/13

Matrix: Water

Analysis Batch: 531384

MR MR Analyte Result Qualifier RL **MDL** Unit Prepared Analyzed Dil Fac 10.0 **Alkalinity** $\overline{\mathsf{ND}}$ 5.00 mg/L 07/24/18 11:54

Lab Sample ID: LCS 490-531384/14

Matrix: Water

Analysis Batch: 531384

LCS LCS Spike %Rec. Added Analyte Result Qualifier Unit D %Rec Limits 100 102.9 Alkalinity mg/L 103 90 - 110

Lab Sample ID: LCSD 490-531384/36

Matrix: Water

Analysis Batch: 531384

Spike LCSD LCSD %Rec. **RPD** Analyte Added Result Qualifier Unit %Rec Limits RPD I imit Alkalinity 100 96.04 mg/L 96 90 - 110

Lab Sample ID: 490-155625-5 DU

Matrix: Water

Analysis Batch: 531384 Sample Sample DU DU **RPD** Result Qualifier RPD **Analyte** Result Qualifier Unit D Limit **Alkalinity** 86.1 86.60 mg/L

TestAmerica Nashville

8/16/2018

Client Sample ID: Lab Control Sample

Prep Type: Total/NA

Prep Type: Total/NA

Client Sample ID: Lab Control Sample Dup Prep Type: Total/NA

Prep Type: Total/NA

Client: Big Rivers Electric Corporation

Project/Site: Green Landfill

Method: SM 2540C - Solids, Total Dissolved (TDS)

Lab Sample ID: MB 490-525387/1 Client Sample ID: Method Blank **Matrix: Water Prep Type: Total/NA**

Analysis Batch: 525387

MB MB Analyte Result Qualifier RL **MDL** Unit Analyzed Dil Fac Prepared Total Dissolved Solids 10.0 07/13/18 23:45 ND 7.00 mg/L

Lab Sample ID: LCS 490-525387/2 Client Sample ID: Lab Control Sample **Matrix: Water** Prep Type: Total/NA

Analysis Batch: 525387

Spike LCS LCS %Rec. Added Limits Analyte Result Qualifier Unit %Rec Total Dissolved Solids 100 107.0 mg/L 107 90 - 110

Lab Sample ID: 490-155592-A-1 DU **Client Sample ID: Duplicate** Prep Type: Total/NA

Matrix: Water

Analysis Batch: 525387

Sample Sample DU DU **RPD** Result Qualifier Result Qualifier RPD Limit Analyte Unit Total Dissolved Solids 291.0 305.0 mg/L 20

Lab Sample ID: 490-155625-5 DU Client Sample ID: River 03A 071218 Prep Type: Total/NA

Matrix: Water

Analysis Batch: 525387

DU DU Sample Sample RPD Result Qualifier Result Qualifier Unit **RPD** Limit Total Dissolved Solids 175 170.0 20 mg/L

Lab Sample ID: MB 490-525388/1 Client Sample ID: Method Blank **Matrix: Water** Prep Type: Total/NA

Analysis Batch: 525388

MR MR

Analyte Result Qualifier RL **MDL** Unit Analyzed Dil Fac Prepared Total Dissolved Solids ND 10.0 7.00 mg/L 07/13/18 21:20

Lab Sample ID: LCS 490-525388/2 **Client Sample ID: Lab Control Sample** Prep Type: Total/NA

Matrix: Water

Analysis Batch: 525388

Spike LCS LCS %Rec. Added Result Qualifier Unit Analyte %Rec Limits **Total Dissolved Solids** 100 107.0 mg/L 107 90 - 110

Lab Sample ID: 490-155300-J-1 DU **Client Sample ID: Duplicate** Prep Type: Total/NA

Matrix: Water

Analysis Batch: 525388

Sample Sample DU DU **RPD** Result Qualifier Result Qualifier RPD Analyte Unit Limit **Total Dissolved Solids** 256 255.0 mg/L 0.4 20

Lab Sample ID: 490-155625-4 DU Client Sample ID: River 02B 071218 **Matrix: Water** Prep Type: Total/NA

Analysis Batch: 525388

DU DU Sample Sample **RPD** Result Qualifier Result Qualifier Analyte Unit D RPD Limit Total Dissolved Solids 170 167.0 mg/L

TestAmerica Nashville

8/16/2018

Client: Big Rivers Electric Corporation

Project/Site: Green Landfill

Method: 903.0 - Radium-226 (GFPC)

Lab Sample ID: MB 160-376411/23-A

Lab Sample ID: LCS 160-376411/1-A

Matrix: Water

Matrix: Water

Analysis Batch: 381214

Analysis Batch: 381214

Client Sample ID: Method Blank
Prep Type: Total/NA

Prep Batch: 376411

	MB	MB	Uncert.	Uncert.						
Analyte	Result	Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.3070		0.119	0.122	1.00	0.128	pCi/L	07/18/18 09:53	08/09/18 08:07	1

Total

Count

MB MB

Carrier %Yield Qualifier I imits Ba Carrier 104 40 - 110

Client Sample ID: Lab Control Sample

<u>07/18/18 09:53</u> <u>08/09/18 08:07</u>

Prep Type: Total/NA

Prep Batch: 376411

Analyzed

			Total				•	
	Spike	LCS LCS	Uncert.				%Rec.	
Analyte	Added	Result Qual	(2σ+/-)	RL	MDC Unit	%Rec	Limits	
Radium-226	15.1	14.12	1.45	1.00	0.135 pCi/L	93	68 - 137	

LCS LCS

Carrier %Yield Qualifier Limits Ba Carrier 97.9 40 - 110

Lab Sample ID: 600-169201-B-1-A DU **Client Sample ID: Duplicate**

Matrix: Water

Analysis Batch: 381214

Prep Type: Total/NA

Prepared

Prep Batch: 376411

					Total						
	Sample	Sample	DU	DU	Uncert.						RER
Analyte	Result	Qual	Result	Qual	(2σ+/-)	RL	MDC	Unit		RER	Limit
Radium-226	0.203		0.2067		0.0859	1.00	0.0785	pCi/L		0.02	1
	DU I	DU									

Carrier %Yield Qualifier

Limits Ba Carrier 100 40 - 110

Method: 904.0 - Radium-228 (GFPC)

Lab Sample ID: MB 160-376424/23-A **Client Sample ID: Method Blank Matrix: Water** Prep Type: Total/NA Analysis Batch: 379713 Prep Batch: 376424

Alialysis Datell. 31	31 13							r rep Daten.	010727
_			Count	Total					
	MB	MB	Uncert.	Uncert.					
Analyte	Result	Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC Unit	it Prepared	Analyzed	Dil Fac
Radium-228	0.1873	U	0.219	0.220	1.00	0.362 pCi/	/L 07/18/18 10:47	08/01/18 16:54	1

	IVID IVID			
Carrier	%Yield Quar	lifier Limits	Prepared Anal	lyzed Dil Fac
Ba Carrier	104	40 - 110	07/18/18 10:47 08/01/1	8 16:54 1
Y Carrier	89.0	40 - 110	07/18/18 10:47 08/01/1	8 16:54 1

TestAmerica Nashville

8/16/2018

Dil Fac

Client: Big Rivers Electric Corporation

Project/Site: Green Landfill

Method: 904.0 - Radium-228 (GFPC) (Continued)

Lab Sample ID: LCS 160-376424/1-A **Matrix: Water**

Analysis Batch: 379720

Client Sample ID: Lab Control Sample Prep Type: Total/NA

Prep Batch: 376424

Spike LCS LCS Uncert. %Rec. Added **Analyte** Result Qual $(2\sigma + / -)$ RL **MDC** Unit %Rec Limits Radium-228 14.9 1.48 1.00 0.437 pCi/L 90 56 - 140

13.44

DU DU

Result Qual

-0.06516 U

LCS LCS %Yield Qualifier

Carrier I imits Ba Carrier 97.9 40 - 110 Y Carrier 93.8 40 - 110

Lab Sample ID: 600-169201-B-1-B DU

Matrix: Water

Analyte

Radium-228

Analysis Batch: 379720

Client Sample ID: Duplicate Prep Type: Total/NA

Prep Batch: 376424

Total

Uncert. $(2\sigma + / -)$

0.160

Total

RL **MDC** Unit

0.300 pCi/L

1.00

RER RER Limit

0.06

-0.0457 U DU DU

Sample Sample

Result Qual

Carrier %Yield Qualifier Limits 100

Ba Carrier 40 - 110 Y Carrier 92.7 40 - 110

Method: Ra226_Ra228 - Combined Radium-226 and Radium-228

Lab Sample ID: 180-78050-A-1 DU

Matrix: Water

Analysis Batch: 382940

Client Sample ID: Duplicate

Prep Type: Total/NA

Total Sample Sample DU DU Uncert. **RER** Analyte Result Qual Result Qual $(2\sigma + / -)$ RL MDC Unit Limit RER 0.193 U 0.3728 U 0.293 Combined 5.00 0.454 pCi/L 0.33

Radium 226 +

228

TestAmerica Nashville

Client: Big Rivers Electric Corporation Project/Site: Green Landfill

HPLC/IC

Analysis Batch: 529755

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-155625-1	River 01A 071218	Total/NA	Water	9056A	
490-155625-2	River 01B 071218	Total/NA	Water	9056A	
490-155625-3	River 02A 071218	Total/NA	Water	9056A	
490-155625-4	River 02B 071218	Total/NA	Water	9056A	
490-155625-5	River 03A 071218	Total/NA	Water	9056A	
490-155625-6	River 03B 071218	Total/NA	Water	9056A	
490-155625-7	River 04A 071218	Total/NA	Water	9056A	
490-155625-8	River 04B 071218	Total/NA	Water	9056A	
MB 490-529755/3	Method Blank	Total/NA	Water	9056A	
LCS 490-529755/4	Lab Control Sample	Total/NA	Water	9056A	
LCSD 490-529755/5	Lab Control Sample Dup	Total/NA	Water	9056A	
490-155625-1 MS	River 01A 071218	Total/NA	Water	9056A	
490-155625-1 MSD	River 01A 071218	Total/NA	Water	9056A	

Metals

Prep Batch: 250893

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-155625-1	River 01A 071218	Total Recoverable	Water	3005A	
490-155625-2	River 01B 071218	Total Recoverable	Water	3005A	
490-155625-3	River 02A 071218	Total Recoverable	Water	3005A	
490-155625-4	River 02B 071218	Total Recoverable	Water	3005A	
490-155625-5	River 03A 071218	Total Recoverable	Water	3005A	
490-155625-6	River 03B 071218	Total Recoverable	Water	3005A	
490-155625-7	River 04A 071218	Total Recoverable	Water	3005A	
490-155625-8	River 04B 071218	Total Recoverable	Water	3005A	
MB 180-250893/1-A	Method Blank	Total Recoverable	Water	3005A	
LCS 180-250893/2-A	Lab Control Sample	Total Recoverable	Water	3005A	
490-155625-1 MS	River 01A 071218	Total Recoverable	Water	3005A	
490-155625-1 MSD	River 01A 071218	Total Recoverable	Water	3005A	

Prep Batch: 250895

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-155625-1	River 01A 071218	Total Recoverable	Water	3005A	
490-155625-2	River 01B 071218	Total Recoverable	Water	3005A	
490-155625-3	River 02A 071218	Total Recoverable	Water	3005A	
490-155625-4	River 02B 071218	Total Recoverable	Water	3005A	
490-155625-5	River 03A 071218	Total Recoverable	Water	3005A	
490-155625-6	River 03B 071218	Total Recoverable	Water	3005A	
490-155625-7	River 04A 071218	Total Recoverable	Water	3005A	
490-155625-8	River 04B 071218	Total Recoverable	Water	3005A	
MB 180-250895/1-A	Method Blank	Total Recoverable	Water	3005A	
LCS 180-250895/2-A	Lab Control Sample	Total Recoverable	Water	3005A	
490-155625-2 MS	River 01B 071218	Total Recoverable	Water	3005A	
490-155625-2 MSD	River 01B 071218	Total Recoverable	Water	3005A	

Prep Batch: 250921

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-155625-1	River 01A 071218	Total/NA	Water	7470A	
490-155625-2	River 01B 071218	Total/NA	Water	7470A	

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Client: Big Rivers Electric Corporation Project/Site: Green Landfill

Metals (Continued)

Prep Batch: 250921 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-155625-3	River 02A 071218	Total/NA	Water	7470A	<u> </u>
490-155625-4	River 02B 071218	Total/NA	Water	7470A	
490-155625-5	River 03A 071218	Total/NA	Water	7470A	
490-155625-6	River 03B 071218	Total/NA	Water	7470A	
490-155625-7	River 04A 071218	Total/NA	Water	7470A	
490-155625-8	River 04B 071218	Total/NA	Water	7470A	
MB 180-250921/1-A	Method Blank	Total/NA	Water	7470A	
LCS 180-250921/2-A	Lab Control Sample	Total/NA	Water	7470A	
180-79763-F-6-C MS	Matrix Spike	Dissolved	Water	7470A	
180-79763-F-6-D MSD	Matrix Spike Duplicate	Dissolved	Water	7470A	

Analysis Batch: 251171

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-155625-1	River 01A 071218	Total/NA	Water	EPA 7470A	250921
490-155625-2	River 01B 071218	Total/NA	Water	EPA 7470A	250921
490-155625-3	River 02A 071218	Total/NA	Water	EPA 7470A	250921
490-155625-4	River 02B 071218	Total/NA	Water	EPA 7470A	250921
490-155625-5	River 03A 071218	Total/NA	Water	EPA 7470A	250921
490-155625-6	River 03B 071218	Total/NA	Water	EPA 7470A	250921
490-155625-7	River 04A 071218	Total/NA	Water	EPA 7470A	250921
490-155625-8	River 04B 071218	Total/NA	Water	EPA 7470A	250921
MB 180-250921/1-A	Method Blank	Total/NA	Water	EPA 7470A	250921
LCS 180-250921/2-A	Lab Control Sample	Total/NA	Water	EPA 7470A	250921
180-79763-F-6-C MS	Matrix Spike	Dissolved	Water	EPA 7470A	250921
180-79763-F-6-D MSD	Matrix Spike Duplicate	Dissolved	Water	EPA 7470A	250921

Analysis Batch: 251527

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-155625-1	River 01A 071218	Total Recoverable	Water	6010C	250893
490-155625-2	River 01B 071218	Total Recoverable	Water	6010C	250893
490-155625-3	River 02A 071218	Total Recoverable	Water	6010C	250893
490-155625-4	River 02B 071218	Total Recoverable	Water	6010C	250893
490-155625-5	River 03A 071218	Total Recoverable	Water	6010C	250893
490-155625-6	River 03B 071218	Total Recoverable	Water	6010C	250893
490-155625-7	River 04A 071218	Total Recoverable	Water	6010C	250893
490-155625-8	River 04B 071218	Total Recoverable	Water	6010C	250893
MB 180-250893/1-A	Method Blank	Total Recoverable	Water	6010C	250893
LCS 180-250893/2-A	Lab Control Sample	Total Recoverable	Water	6010C	250893
490-155625-1 MS	River 01A 071218	Total Recoverable	Water	6010C	250893
490-155625-1 MSD	River 01A 071218	Total Recoverable	Water	6010C	250893

Analysis Batch: 251631

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-155625-1	River 01A 071218	Total Recoverable	Water	6020A	250895
490-155625-2	River 01B 071218	Total Recoverable	Water	6020A	250895
490-155625-3	River 02A 071218	Total Recoverable	Water	6020A	250895
490-155625-4	River 02B 071218	Total Recoverable	Water	6020A	250895
490-155625-5	River 03A 071218	Total Recoverable	Water	6020A	250895
490-155625-6	River 03B 071218	Total Recoverable	Water	6020A	250895
490-155625-7	River 04A 071218	Total Recoverable	Water	6020A	250895
490-155625-8	River 04B 071218	Total Recoverable	Water	6020A	250895

TestAmerica Nashville

Client: Big Rivers Electric Corporation

Project/Site: Green Landfill

Metals (Continued)

Analysis Batch: 251631 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MB 180-250895/1-A	Method Blank	Total Recoverable	Water	6020A	250895
LCS 180-250895/2-A	Lab Control Sample	Total Recoverable	Water	6020A	250895
490-155625-2 MS	River 01B 071218	Total Recoverable	Water	6020A	250895
490-155625-2 MSD	River 01B 071218	Total Recoverable	Water	6020A	250895

General Chemistry

Analysis Batch: 525387

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-155625-5	River 03A 071218	Total/NA	Water	SM 2540C	_
490-155625-6	River 03B 071218	Total/NA	Water	SM 2540C	
490-155625-7	River 04A 071218	Total/NA	Water	SM 2540C	
490-155625-8	River 04B 071218	Total/NA	Water	SM 2540C	
MB 490-525387/1	Method Blank	Total/NA	Water	SM 2540C	
LCS 490-525387/2	Lab Control Sample	Total/NA	Water	SM 2540C	
490-155592-A-1 DU	Duplicate	Total/NA	Water	SM 2540C	
490-155625-5 DU	River 03A 071218	Total/NA	Water	SM 2540C	

Analysis Batch: 525388

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-155625-1	River 01A 071218	Total/NA	Water	SM 2540C	
490-155625-2	River 01B 071218	Total/NA	Water	SM 2540C	
490-155625-3	River 02A 071218	Total/NA	Water	SM 2540C	
490-155625-4	River 02B 071218	Total/NA	Water	SM 2540C	
MB 490-525388/1	Method Blank	Total/NA	Water	SM 2540C	
LCS 490-525388/2	Lab Control Sample	Total/NA	Water	SM 2540C	
490-155300-J-1 DU	Duplicate	Total/NA	Water	SM 2540C	
490-155625-4 DU	River 02B 071218	Total/NA	Water	SM 2540C	

Analysis Batch: 529671

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-155625-1	River 01A 071218	Total/NA	Water	9040C	
490-155625-2	River 01B 071218	Total/NA	Water	9040C	
LCS 490-529671/1	Lab Control Sample	Total/NA	Water	9040C	
490-155638-D-10 DU	Duplicate	Total/NA	Water	9040C	

Analysis Batch: 529685

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-155625-3	River 02A 071218	Total/NA	Water	9040C	
490-155625-4	River 02B 071218	Total/NA	Water	9040C	
490-155625-5	River 03A 071218	Total/NA	Water	9040C	
490-155625-6	River 03B 071218	Total/NA	Water	9040C	
490-155625-7	River 04A 071218	Total/NA	Water	9040C	
490-155625-8	River 04B 071218	Total/NA	Water	9040C	
LCS 490-529685/1	Lab Control Sample	Total/NA	Water	9040C	
490-155625-3 DU	River 02A 071218	Total/NA	Water	9040C	

Analysis Batch: 531384

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-155625-1	River 01A 071218	Total/NA	Water	SM 2320B	

TestAmerica Nashville

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QC Association Summary

Client: Big Rivers Electric Corporation Project/Site: Green Landfill

TestAmerica Job ID: 490-155625-1

Analysis Batch: 531384 (Continued)

General Chemistry (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-155625-2	River 01B 071218	Total/NA	Water	SM 2320B	
490-155625-3	River 02A 071218	Total/NA	Water	SM 2320B	
490-155625-4	River 02B 071218	Total/NA	Water	SM 2320B	
490-155625-5	River 03A 071218	Total/NA	Water	SM 2320B	
490-155625-6	River 03B 071218	Total/NA	Water	SM 2320B	
490-155625-7	River 04A 071218	Total/NA	Water	SM 2320B	
490-155625-8	River 04B 071218	Total/NA	Water	SM 2320B	
MB 490-531384/13	Method Blank	Total/NA	Water	SM 2320B	
LCS 490-531384/14	Lab Control Sample	Total/NA	Water	SM 2320B	
LCSD 490-531384/36	Lab Control Sample Dup	Total/NA	Water	SM 2320B	
490-155625-5 DU	River 03A 071218	Total/NA	Water	SM 2320B	

Rad

Prep Batch: 376411

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-155625-1	River 01A 071218	Total/NA	Water	PrecSep-21	
490-155625-2	River 01B 071218	Total/NA	Water	PrecSep-21	
490-155625-3	River 02A 071218	Total/NA	Water	PrecSep-21	
490-155625-4	River 02B 071218	Total/NA	Water	PrecSep-21	
490-155625-5	River 03A 071218	Total/NA	Water	PrecSep-21	
490-155625-6	River 03B 071218	Total/NA	Water	PrecSep-21	
490-155625-7	River 04A 071218	Total/NA	Water	PrecSep-21	
490-155625-8	River 04B 071218	Total/NA	Water	PrecSep-21	
MB 160-376411/23-A	Method Blank	Total/NA	Water	PrecSep-21	
LCS 160-376411/1-A	Lab Control Sample	Total/NA	Water	PrecSep-21	
600-169201-B-1-A DU	Duplicate	Total/NA	Water	PrecSep-21	

Prep Batch: 376424

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-155625-1	River 01A 071218	Total/NA	Water	PrecSep_0	
490-155625-2	River 01B 071218	Total/NA	Water	PrecSep_0	
490-155625-3	River 02A 071218	Total/NA	Water	PrecSep_0	
490-155625-4	River 02B 071218	Total/NA	Water	PrecSep_0	
490-155625-5	River 03A 071218	Total/NA	Water	PrecSep_0	
490-155625-6	River 03B 071218	Total/NA	Water	PrecSep_0	
490-155625-7	River 04A 071218	Total/NA	Water	PrecSep_0	
490-155625-8	River 04B 071218	Total/NA	Water	PrecSep_0	
MB 160-376424/23-A	Method Blank	Total/NA	Water	PrecSep_0	
LCS 160-376424/1-A	Lab Control Sample	Total/NA	Water	PrecSep_0	
600-169201-B-1-B DU	Duplicate	Total/NA	Water	PrecSep_0	

TestAmerica Nashville

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Date Collected: 07/12/18 11:10

Date Received: 07/13/18 10:10

Client Sample ID: River 01A 071218

Lab Sample ID: 490-155625-1

381214

376424

379720

382940

1.0 g

Matrix: Water

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	9056A		1			529755	07/19/18 02:20	SW1	TAL NSH
Total Recoverable	Prep	3005A			50 mL	50 mL	250893	07/18/18 12:28	NAM	TAL PIT
Total Recoverable	Analysis	6010C		1			251527	07/24/18 14:09	RJG	TAL PIT
Total Recoverable	Prep	3005A			50 mL	50 mL	250895	07/18/18 12:33	NAM	TAL PIT
Total Recoverable	Analysis	6020A		1			251631	07/24/18 20:31	WTR	TAL PIT
Total/NA	Prep	7470A			50 mL	50 mL	250921	07/19/18 07:20	RJR	TAL PIT
Total/NA	Analysis	EPA 7470A		1			251171	07/20/18 10:03	RJR	TAL PIT
Total/NA	Analysis	9040C		1			529671	07/18/18 10:03	AJK	TAL NSH
Total/NA	Analysis	SM 2320B		1	35 mL	35 mL	531384	07/24/18 12:48	ВМС	TAL NSH
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	525388	07/13/18 21:20	AEC	TAL NSH
Total/NA	Prep	PrecSep-21			750.47 mL	1.0 g	376411	07/18/18 09:53	JLC	TAL SL

750.47 mL

1

Client Sample ID: River 01B 071218

Analysis

Analysis

Analysis

Prep

903.0

904.0

PrecSep_0

Ra226_Ra228

Date Collected: 07/12/18 11:30 Date Received: 07/13/18 10:10

Total/NA

Total/NA

Total/NA

Total/NA

Lab Sample ID: 490-155625-2

08/09/18 06:09 RTM

07/18/18 10:47 JLC

08/01/18 16:50 RTM

08/16/18 13:40 RTM

Matrix: Water

TAL SL

TAL SL

TAL SL

TAL SL

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	9056A		1			529755	07/19/18 03:15	SW1	TAL NSH
Total Recoverable	Prep	3005A			50 mL	50 mL	250893	07/18/18 12:28	NAM	TAL PIT
Total Recoverable	Analysis	6010C		1			251527	07/24/18 14:30	RJG	TAL PIT
Total Recoverable	Prep	3005A			50 mL	50 mL	250895	07/18/18 12:33	NAM	TAL PIT
Total Recoverable	Analysis	6020A		1			251631	07/24/18 20:35	WTR	TAL PIT
Total/NA	Prep	7470A			50 mL	50 mL	250921	07/19/18 07:20	RJR	TAL PIT
Total/NA	Analysis	EPA 7470A		1			251171	07/20/18 10:04	RJR	TAL PIT
Total/NA	Analysis	9040C		1			529671	07/18/18 10:03	AJK	TAL NSH
Total/NA	Analysis	SM 2320B		1	35 mL	35 mL	531384	07/24/18 12:55	BMC	TAL NSH
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	525388	07/13/18 21:20	AEC	TAL NSH
Total/NA	Prep	PrecSep-21			749.80 mL	1.0 g	376411	07/18/18 09:53	JLC	TAL SL
Total/NA	Analysis	903.0		1			381227	08/09/18 06:10	RTM	TAL SL
Total/NA	Prep	PrecSep_0			749.80 mL	1.0 g	376424	07/18/18 10:47	JLC	TAL SL
Total/NA	Analysis	904.0		1			379720	08/01/18 16:50	RTM	TAL SL
Total/NA	Analysis	Ra226_Ra228		1			382940	08/16/18 13:40	RTM	TAL SL

Lab Sample ID: 490-155625-3

Lab Sample ID: 490-155625-4

Matrix: Water

Client Sample ID: River 02A 071218

Date Collected: 07/12/18 11:50 Date Received: 07/13/18 10:10

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	9056A		1			529755	07/19/18 03:33	SW1	TAL NSH
Total Recoverable	Prep	3005A			50 mL	50 mL	250893	07/18/18 12:28	NAM	TAL PIT
Total Recoverable	Analysis	6010C		1			251527	07/24/18 14:35	RJG	TAL PIT
Total Recoverable	Prep	3005A			50 mL	50 mL	250895	07/18/18 12:33	NAM	TAL PIT
Total Recoverable	Analysis	6020A		1			251631	07/24/18 20:58	WTR	TAL PIT
Total/NA	Prep	7470A			50 mL	50 mL	250921	07/19/18 07:20	RJR	TAL PIT
Total/NA	Analysis	EPA 7470A		1			251171	07/20/18 10:05	RJR	TAL PIT
Total/NA	Analysis	9040C		1			529685	07/18/18 10:21	AJK	TAL NSH
Total/NA	Analysis	SM 2320B		1	35 mL	35 mL	531384	07/24/18 13:02	BMC	TAL NSH
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	525388	07/13/18 21:20	AEC	TAL NSH
Total/NA	Prep	PrecSep-21			750.09 mL	1.0 g	376411	07/18/18 09:53	JLC	TAL SL
Total/NA	Analysis	903.0		1			381227	08/09/18 06:10	RTM	TAL SL
Total/NA	Prep	PrecSep_0			750.09 mL	1.0 g	376424	07/18/18 10:47	JLC	TAL SL
Total/NA	Analysis	904.0		1			379720	08/01/18 16:51	RTM	TAL SL
Total/NA	Analysis	Ra226_Ra228		1			382940	08/16/18 13:40	RTM	TAL SL

Client Sample ID: River 02B 071218

Date Collected: 07/12/18 12:00

Date Received: 07/13/18 10:10

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	9056A		1			529755	07/19/18 03:51	SW1	TAL NSH
Total Recoverable	Prep	3005A			50 mL	50 mL	250893	07/18/18 12:28	NAM	TAL PIT
Total Recoverable	Analysis	6010C		1			251527	07/24/18 14:41	RJG	TAL PIT
Total Recoverable	Prep	3005A			50 mL	50 mL	250895	07/18/18 12:33	NAM	TAL PIT
Total Recoverable	Analysis	6020A		1			251631	07/24/18 21:03	WTR	TAL PIT
Total/NA	Prep	7470A			50 mL	50 mL	250921	07/19/18 07:20	RJR	TAL PIT
Total/NA	Analysis	EPA 7470A		1			251171	07/20/18 10:06	RJR	TAL PIT
Total/NA	Analysis	9040C		1			529685	07/18/18 10:21	AJK	TAL NSH
Total/NA	Analysis	SM 2320B		1	35 mL	35 mL	531384	07/24/18 13:09	BMC	TAL NSH
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	525388	07/13/18 21:20	AEC	TAL NSH
Total/NA	Prep	PrecSep-21			750.19 mL	1.0 g	376411	07/18/18 09:53	JLC	TAL SL
Total/NA	Analysis	903.0		1			381227	08/09/18 06:11	RTM	TAL SL
Total/NA	Prep	PrecSep_0			750.19 mL	1.0 g	376424	07/18/18 10:47	JLC	TAL SL
Total/NA	Analysis	904.0		1			379720	08/01/18 16:51	RTM	TAL SL
Total/NA	Analysis	Ra226_Ra228		1			382940	08/16/18 13:40	RTM	TAL SL

Matrix: Water

Date Collected: 07/12/18 12:15

Date Received: 07/13/18 10:10

Client Sample ID: River 03A 071218

Lab Sample ID: 490-155625-5

Matrix: Water

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	9056A		1		-	529755	07/19/18 04:09	SW1	TAL NSH
Total Recoverable	Prep	3005A			50 mL	50 mL	250893	07/18/18 12:28	NAM	TAL PIT
Total Recoverable	Analysis	6010C		1			251527	07/24/18 14:56	RJG	TAL PIT
Total Recoverable	Prep	3005A			50 mL	50 mL	250895	07/18/18 12:33	NAM	TAL PIT
Total Recoverable	Analysis	6020A		1			251631	07/24/18 21:21	WTR	TAL PIT
Total/NA	Prep	7470A			50 mL	50 mL	250921	07/19/18 07:20	RJR	TAL PIT
Total/NA	Analysis	EPA 7470A		1			251171	07/20/18 10:07	RJR	TAL PIT
Total/NA	Analysis	9040C		1			529685	07/18/18 10:21	AJK	TAL NSH
Total/NA	Analysis	SM 2320B		1	35 mL	35 mL	531384	07/24/18 13:16	BMC	TAL NSH
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	525387	07/13/18 23:45	AEC	TAL NSH
Total/NA	Prep	PrecSep-21			750.13 mL	1.0 g	376411	07/18/18 09:53	JLC	TAL SL
Total/NA	Analysis	903.0		1			381227	08/09/18 06:11	RTM	TAL SL
Total/NA	Prep	PrecSep_0			750.13 mL	1.0 g	376424	07/18/18 10:47	JLC	TAL SL
Total/NA	Analysis	904.0		1			379720	08/01/18 16:51	RTM	TAL SL

382940

08/16/18 13:40 RTM

Lab Sample ID: 490-155625-6

Client Sample ID: River 03B 071218

Analysis

Ra226_Ra228

Date Collected: 07/12/18 12:20

Date Received: 07/13/18 10:10

Total/NA

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	9056A		1			529755	07/19/18 04:27	SW1	TAL NSH
Total Recoverable	Prep	3005A			50 mL	50 mL	250893	07/18/18 12:28	NAM	TAL PIT
Total Recoverable	Analysis	6010C		1			251527	07/24/18 15:02	RJG	TAL PIT
Total Recoverable	Prep	3005A			50 mL	50 mL	250895	07/18/18 12:33	NAM	TAL PIT
Total Recoverable	Analysis	6020A		1			251631	07/24/18 21:25	WTR	TAL PIT
Total/NA	Prep	7470A			50 mL	50 mL	250921	07/19/18 07:20	RJR	TAL PIT
Total/NA	Analysis	EPA 7470A		1			251171	07/20/18 10:08	RJR	TAL PIT
Total/NA	Analysis	9040C		1			529685	07/18/18 10:21	AJK	TAL NSH
Total/NA	Analysis	SM 2320B		1	35 mL	35 mL	531384	07/24/18 13:29	BMC	TAL NSH
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	525387	07/13/18 23:45	AEC	TAL NSH
Total/NA	Prep	PrecSep-21			749.72 mL	1.0 g	376411	07/18/18 09:53	JLC	TAL SL
Total/NA	Analysis	903.0		1			381227	08/09/18 06:11	RTM	TAL SL
Total/NA	Prep	PrecSep_0			749.72 mL	1.0 g	376424	07/18/18 10:47	JLC	TAL SL
Total/NA	Analysis	904.0		1			379720	08/01/18 16:51	RTM	TAL SL
Total/NA	Analysis	Ra226 Ra228		1			382940	08/16/18 13:40	RTM	TAL SL

TAL SL

Matrix: Water

Client Sample ID: River 04A 071218

Date Collected: 07/12/18 12:45 Date Received: 07/13/18 10:10

Lab Sample ID: 490-155625-7

Lab Sample ID: 490-155625-8

Matrix: Water

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	9056A	_	1			529755	07/19/18 04:45	SW1	TAL NSH
Total Recoverable	Prep	3005A			50 mL	50 mL	250893	07/18/18 12:28	NAM	TAL PIT
Total Recoverable	Analysis	6010C		1			251527	07/24/18 15:07	RJG	TAL PIT
Total Recoverable	Prep	3005A			50 mL	50 mL	250895	07/18/18 12:33	NAM	TAL PIT
Total Recoverable	Analysis	6020A		1			251631	07/24/18 21:30	WTR	TAL PIT
Total/NA	Prep	7470A			50 mL	50 mL	250921	07/19/18 07:20	RJR	TAL PIT
Total/NA	Analysis	EPA 7470A		1			251171	07/20/18 10:09	RJR	TAL PIT
Total/NA	Analysis	9040C		1			529685	07/18/18 10:21	AJK	TAL NSH
Total/NA	Analysis	SM 2320B		1	35 mL	35 mL	531384	07/24/18 13:36	BMC	TAL NSH
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	525387	07/13/18 23:45	AEC	TAL NSH
Total/NA	Prep	PrecSep-21			749.76 mL	1.0 g	376411	07/18/18 09:53	JLC	TAL SL
Total/NA	Analysis	903.0		1			381227	08/09/18 06:11	RTM	TAL SL
Total/NA	Prep	PrecSep_0			749.76 mL	1.0 g	376424	07/18/18 10:47	JLC	TAL SL
Total/NA	Analysis	904.0		1			379720	08/01/18 16:51	RTM	TAL SL
Total/NA	Analysis	Ra226_Ra228		1			382940	08/16/18 13:40	RTM	TAL SL

Client Sample ID: River 04B 071218

Date Collected: 07/12/18 12:55

Date Received: 07/13/18 10:10

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	9056A	_	1			529755	07/19/18 05:03	SW1	TAL NSH
Total Recoverable	Prep	3005A			50 mL	50 mL	250893	07/18/18 12:28	NAM	TAL PIT
Total Recoverable	Analysis	6010C		1			251527	07/24/18 15:12	RJG	TAL PIT
Total Recoverable	Prep	3005A			50 mL	50 mL	250895	07/18/18 12:33	NAM	TAL PIT
Total Recoverable	Analysis	6020A		1			251631	07/24/18 21:35	WTR	TAL PIT
Total/NA	Prep	7470A			50 mL	50 mL	250921	07/19/18 07:20	RJR	TAL PIT
Total/NA	Analysis	EPA 7470A		1			251171	07/20/18 10:10	RJR	TAL PIT
Total/NA	Analysis	9040C		1			529685	07/18/18 10:21	AJK	TAL NSH
Total/NA	Analysis	SM 2320B		1	35 mL	35 mL	531384	07/24/18 13:43	BMC	TAL NSH
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	525387	07/13/18 23:45	AEC	TAL NSH
Total/NA	Prep	PrecSep-21			750.03 mL	1.0 g	376411	07/18/18 09:53	JLC	TAL SL
Total/NA	Analysis	903.0		1			381227	08/09/18 06:11	RTM	TAL SL
Total/NA	Prep	PrecSep_0			750.03 mL	1.0 g	376424	07/18/18 10:47	JLC	TAL SL
Total/NA	Analysis	904.0		1			379720	08/01/18 16:51	RTM	TAL SL
Total/NA	Analysis	Ra226_Ra228		1			382940	08/16/18 13:40	RTM	TAL SL

Laboratory References:

TAL NSH = TestAmerica Nashville, 2960 Foster Creighton Drive, Nashville, TN 37204, TEL (615)726-0177 TAL PIT = TestAmerica Pittsburgh, 301 Alpha Drive, RIDC Park, Pittsburgh, PA 15238, TEL (412)963-7058

Matrix: Water

TestAmerica Nashville

Method Summary

Client: Big Rivers Electric Corporation

Project/Site: Green Landfill

TestAmerica Job ID: 490-155625-1

Method	Method Description	Protocol	Laboratory
9056A	Anions, Ion Chromatography	SW846	TAL NSH
6010C	Metals (ICP)	SW846	TAL PIT
6020A	Metals (ICP/MS)	SW846	TAL PIT
EPA 7470A	Mercury (CVAA)	SW846	TAL PIT
9040C	рН	SW846	TAL NSH
SM 2320B	Alkalinity	SM	TAL NSH
SM 2540C	Solids, Total Dissolved (TDS)	SM	TAL NSH
3005A	Preparation, Total Recoverable or Dissolved Metals	SW846	TAL PIT
7470A	Preparation, Mercury	SW846	TAL PIT

Protocol References:

SM = "Standard Methods For The Examination Of Water And Wastewater"
SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:

TAL NSH = TestAmerica Nashville, 2960 Foster Creighton Drive, Nashville, TN 37204, TEL (615)726-0177 TAL PIT = TestAmerica Pittsburgh, 301 Alpha Drive, RIDC Park, Pittsburgh, PA 15238, TEL (412)963-7058

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Accreditation/Certification Summary

Client: Big Rivers Electric Corporation

Project/Site: Green Landfill

TestAmerica Job ID: 490-155625-1

Laboratory: TestAmerica Nashville

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program		EPA Region	Identification Number	Expiration Date
Kentucky (UST)	State Pro	gram	4	19	06-30-19
The following analytes	s are included in this repo	rt, but accreditation/	certification is not offe	ered by the governing author	ority:
Analysis Method	Prep Method	Matrix	Analyt	е	
9040C		Water	pH		
9040C		Water	Tempe	erature	
9056A		Water	Chlorid	de	
9056A		Water	Fluorio	le	
9056A		Water	Sulfate	e	
SM 2320B		Water	Alkalin	ity	
SM 2540C		Water	Total I	Dissolved Solids	

Laboratory: TestAmerica Pittsburgh

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	EPA Region	Identification Number	Expiration Date
Arkansas DEQ	State Program	6	88-0690	06-27-19
California	State Program	9	2891	04-30-19
Connecticut	State Program	1	PH-0688	09-30-18
Florida	NELAP	4	E871008	06-30-19
Illinois	NELAP	5	200005	06-30-19
Kansas	NELAP	7	E-10350	01-31-19
Louisiana	NELAP	6	04041	06-30-19
Nevada	State Program	9	PA00164	07-31-19
New Hampshire	NELAP	1	2030	04-04-19
New Jersey	NELAP	2	PA005	06-30-19
New York	NELAP	2	11182	03-31-19
North Carolina (WW/SW)	State Program	4	434	12-31-18
Oregon	NELAP	10	PA-2151	01-28-19
Pennsylvania	NELAP	3	02-00416	04-30-19
South Carolina	State Program	4	89014	04-30-18 *
Texas	NELAP	6	T104704528-15-2	03-31-19
US Fish & Wildlife	Federal		LE94312A-1	07-31-19
USDA	Federal		P330-16-00211	06-26-19
Utah	NELAP	8	PA001462015-4	05-31-19
Virginia	NELAP	3	460189	09-14-18 *
West Virginia DEP	State Program	3	142	01-31-19
Wisconsin	State Program	5	998027800	08-31-18

Laboratory: TestAmerica St. Louis

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	EPA Region	Identification Number	Expiration Date
Alaska	State Program	10	MO00054	06-30-19
ANAB	DoD ELAP		L2305	04-06-19
Arizona	State Program	9	AZ0813	12-08-18
California	State Program	9	2886	06-30-19
Connecticut	State Program	1	PH-0241	03-31-19
Florida	NELAP	4	E87689	06-30-19
Illinois	NELAP	5	200023	11-30-18
Iowa	State Program	7	373	12-01-18

^{*} Accreditation/Certification renewal pending - accreditation/certification considered valid.

TestAmerica Nashville

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Accreditation/Certification Summary

Client: Big Rivers Electric Corporation

Project/Site: Green Landfill

TestAmerica Job ID: 490-155625-1

Laboratory: TestAmerica St. Louis (Continued)

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	EPA Region	Identification Number	Expiration Date
Kansas	NELAP	7	E-10236	10-31-18
Kentucky (DW)	State Program	4	90125	12-31-18
Louisiana	NELAP	6	04080	06-30-19
Louisiana (DW)	NELAP	6	LA180017	12-31-18
Maryland	State Program	3	310	09-30-18 *
Michigan	State Program	5	9005	06-30-18 *
Missouri	State Program	7	780	06-30-18 *
Nevada	State Program	9	MO000542018-1	07-31-18 *
New Jersey	NELAP	2	MO002	06-30-19
New York	NELAP	2	11616	03-31-19
North Dakota	State Program	8	R207	06-30-19
NRC	NRC		24-24817-01	12-31-22
Oklahoma	State Program	6	9997	08-31-18 *
Pennsylvania	NELAP	3	68-00540	02-28-19
South Carolina	State Program	4	85002001	06-30-18 *
Texas	NELAP	6	T104704193-18-12	07-31-19
US Fish & Wildlife	Federal		058448	07-31-19
USDA	Federal		P330-17-0028	02-02-20
Utah	NELAP	8	MO000542016-8	07-31-18 *
Virginia	NELAP	3	460230	06-14-19
Washington	State Program	10	C592	08-30-18 *
West Virginia DEP	State Program	3	381	08-31-18 *

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^{*} Accreditation/Certification renewal pending - accreditation/certification considered valid.

COOLER RECEIPT FORM

Cooler Received/Opened On_7/13/2018 @ 1010 Time Samples Removed From Cooler	(2 Hour Window)
1. Tracking # 9869 (last 4 digits, FedEx) Courier: FedEx	(21.00) William,
IR Gun ID 17960357 pH Strip Lot NA Chlorine Strip Lot	
2. Temperature of rep. sample or temp blank when opened: 125 Degrees Celsius	
3. If Item #2 temperature is 0°C or less, was the representative sample or temp blank frozen?	YES NO. (NA)
4. Were custody seals on outside of cooler?	ÆSNONA
If yes, how many and where:	
5. Were the seals intact, signed, and dated correctly?	YESNONA
6. Were custody papers inside cooler?	(YE8NONA
certify that I opened the cooler and answered questions 1-6 (intial)	
7. Were custody seals on containers: YES (NO) and Intact	YESNONA
Were these signed and dated correctly?	YESNO(NA
8. Packing mat'l used? Bubblewrap Plastic bag Peanuts Vermiculite Foam Insert Paper	Other None
9. Cooling process:	Other None
10. Did all containers arrive in good condition (unbroken)?	YENONA
11. Were all container labels complete (#, date, signed, pres., etc)?	NONA
12. Did all container labels and tags agree with custody papers?	YES NONA
13a. Were VOA vials received?	YES(NO.).NA
b. Was there any observable headspace present in any VOA vial?	YESNO. (.NA
	•
Larger than this.	
14. Was there a Trip Blank in this cooler? YESNONA If multiple coolers, sequence	**
certify that I unloaded the cooler and answered questions 7-14 (intial)	0H
15a. On pres'd bottles, did pH test strips suggest preservation reached the correct pH level?	YESNONA
b. Did the bottle labels indicate that the correct preservatives were used	YES NONA
16. Was residual chlorine present?	YESNONA
certify that I checked for chlorine and pH as per SOP and answered questions 15-16 (initial)	<u> </u>
17. Were custody papers properly filled out (ink, signed, etc)?	YESNONA
18. Did you sign the custody papers in the appropriate place?	YESTNONA
19. Were correct containers used for the analysis requested?	YES)NONA
20. Was sufficient amount of sample sent in each container?	YES NONA
certify that I entered this project into LIMS and answered questions 17-20 (intial)	
certify that I attached a label with the unique LIMS number to each container (intial)	
21. Were there Non-Conformance issues at login? YES(NO Was a NCM generated? YES(NO)#	



COOLER RECEIPT FORM

Cooler Received/Opened On_7/13/2018_@1010	
Time Samples Removed From Cooler Type Time Samples Placed In Storage 1990	(2 Hour Window)
1. Tracking # (%) (last 4 digits, FedEx) Courier: FedEx	Λ
IR Gun ID 17960358 pH Strip Lot Chlorine Strip Lot	4
2. Temperature of rep. sample or temp blank when opened:Degrees Celsius	
3. If Item #2 temperature is 0°C or less, was the representative sample or temp blank frozen?	YES NONA
4. Were custody seals on outside of cooler?	YESNONA
If yes, how many and where:/	Frank
5. Were the seals intact, signed, and dated correctly?	YESNONA
6. Were custody papers inside cooler?	YES(6)NA
I certify that I opened the cooler and answered questions 1-6 (intial)	<u>a</u>
7. Were custody seals on containers: YES NO and Intact	YESNO(NA)
Were these signed and dated correctly?	YESNONA
8. Packing mat'l used? Bubblewrap Plastic bag Peanuts Vermiculite Foam Insert Paper	er Other None
9. Cooling process: (Ice Ice-pack Ice (direct contact) Dry ice	Other None
10. Did all containers arrive in good condition (unbroken)?	YESNONA
11. Were all container labels complete (#, date, signed, pres., etc)?	YES NO NA
12. Did all container labels and tags agree with custody papers?	YES NONA
13a. Were VOA vials received?	YESNONA
b. Was there any observable headspace present in any VOA vial?	YESNONA
	O
Larger than this.	
14. Was there a Trip Blank in this cooler? YES NO. NA If multiple coolers, sequence	:e #
I certify that I unloaded the cooler and answered questions 7-14 (intial)	
15a. On pres'd bottles, did pH test strips suggest preservation reached the correct pH level?	YESNO(NA)
b. Did the bottle labels indicate that the correct preservatives were used	YES.).NONA
16. Was residual chlorine present?	YESNONA
I certify that I checked for chlorine and pH as per SOP and answered questions 15-16 (intial)	04
17. Were custody papers properly filled out (ink, signed, etc)?	YESNONA
18. Did you sign the custody papers in the appropriate place?	YESNONA
19. Were correct containers used for the analysis requested?	YESNONA
20. Was sufficient amount of sample sent in each container?	(YES., NONA
I certify that I entered this project into LIMS and answered questions 17-20 (intial)	
I certify that I attached a label with the unique LIMS number to each container (intial)	t
21. Were there Non-Conformance issues at login? YES. NO Was a NCM generated? YES. NO.	#
\supset	

BIS = Broken in shipment Cooler Receipt Form.doc

LF-1 End of Form Revised 8/23/17

	Sampler:	4		Lab PM:	C			Carrier Tracking No(s):	No(s):	COC No:	COC No:	
Client Intormation	-	ריינים כייים	7	Cisnero	Cisneros, roxanne			Falox		490-86	693-25173.2	
	FIIOTIE 502 513	Ÿ	37-1164	roxanne	c-main. roxanne.cisneros@testamericainc.com	testameri	cainc.com	,		Page 7 of	1 of 2	
Company: Bio Rivers Electric Comoration							Analysis Requested	nested		Job #: *		-
	Due Date Requested: 🖊 🧜	17.7	-			 -				Preserv	Preservation Codes:	
PO BOX 24		25.00	200	Sec. 2.		-						Hexane
City. Henderson	TAT Requested (days):	Val.	- 3							B-NaO		None AsNaO2
		Ì	-								D - Nitric Acid P - N E - NaHSO4 Q - P	Na204S Na2SO3
Phone: 270-844-6010(Tel)	PO#. Purchase Order - see DOCs	see DOCs		. e e (e						G-Amed		Na2S2O3 H2SO4 FSP Dodecabydrate
Email: Gregory. Dick@bigrivers.com	WO#			N 10								U - Acetone V - MCAA
nderson KY	Project #: 49002917			le (Yes	***************************************		ell)			risiner L-EDA		pH '-5 othe, oecify)
Site: Green Landfill	SSOW#:			gmsS	000 VIVE T000		a OP			of cor		
			Sample Type	Matrix de (w=water, E	MSW (W)	- bolsO_	-√γ\p·			Number	2 Coolors	
Sample Identification	Sample Date	Sample	(C=comp, o=waste/oil, G=grab) BT=Tissue, A=Air Present/ation Code		\$350E	S240C	אל		100		Special Instructions/Note	ctions/Note:
River A A Daise	2-12-18	7	0	Water //	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	1 2	-				794	l oc: 490
8 6	7-12-18	11:30) U	Water	7	, 2				=	;;;	155625
470	7-12-18	長 1550	G	Water N	/ /V	, , 2				S AF:	2.91	
RNE 02 B 071218	7-12-18	12:00	5	Water	([N	1	7			ري	,	
Ø3 A	7-12-18	12:15	৬	Water	7 1 14	7	~			: HO	7.94	
RNU 038 071218	7-12-18	12,20	હ	Water	2	7				: س	•	
River 64 A 071218	9-12-18	12:45	ড	Water N	7 - 'Z	7				S BH:	7.86	
River \$48 071218	7-12-18	12:53	Ŀ	Water	<u>-</u>	7 - 2				:	2	
				Water 🖈	·	_				-15j		
			į								:	
		,								, Š.		
Possible Hazard Identification Non-Hazard Plammable Skin Irritant Poison B.	on B Muknown		Radiological		Sample Di	isposal (im To Clie	Sample Disposal (A fee may be assessed if samples are retained longer than 1 month Return To Client	be assessed if san	mples are re	stained longe Archive For_	er than 1 mon M	onth Montris
					Special Ins	tructions/	QC Requireme	nts:				
Empty Kit Relinquished by:		Date:		Tīr	Time:			Method of Shipment	Shipment:	/		
Wille	Date/Tipe: All &	2)	, <i>O</i>	MEGAL	Received by:	d by:	110		Date/Time: 3	1/8/	1010	JFN-Keows
Relinquished by:	Date/Time:			Сотрапу	Received by	d by:			Date∕Time:	,	Соп	Company
Relinquished by:	Date/Time:			Company	Received by	d by:			Date/Time:		Com	Company
Custody Seals Intact: Custody Seal No.:					Cooler 7	emperature	Cooler Temperature(s) °C and Other Remarks.	emarks:	15-0	1		
											Ver	Ver: 08/04/2016

TestAmerico THE LEADER HENVIRONNELLE LESTING

Chain of Custody Record

2960 Foster Creighton Drive Nashville, TN 37204 Phone (615) 726-0177 Fax (615) 726-3404

TestAmerica Nashville

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Chain of Custody Record

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TestAmerica € 1

THE LEADER IN ENVIRONMENTAL TESTING

	Custody Seals Intact Custody Seal No.:	Relinquished by:	Relinquishe by:	Reinquished by Billian Millian	Empty Kit Relinquished by:	Deliverable Requested: I, II, III, IV, Other (specify)	Unconfirmed	Note: Since laboratory accreditations are subject to change, TestAmerica Laboratories, Inc. places the ownership of method, analyle & accreditation compliance upon out subcontract laborator currently maintain accreditation in the State of Origin listed above for analysis/lests/matrix being analyzed, the samples must be shipped back to the TestAmerica laboratory or other instruction Laboratories, Inc. attention immediately. If all requested accreditations are current to date, return the signed Chain of Custody attention immediately. If all requested accreditations are current to date, return the signed Chain of Custody attention immediately. If all requested accreditations are current to date, return the signed Chain of Custody attention immediately.	River 04B 071218 (490-155625-8)	River 04A 071218 (490-155625-7)	River 03B 071218 (490-155625-6)	River 03A 071218 (490-155625-5)	River 02B 071218 (490-155625-4)	River 02A 071218 (490-155625-3)	River 01B 071218 (490-155625-2)	River 01A 071218 (490-155625-1)		Sample Identification - Client ID (Lab ID)	Site: Big Rivers CCR	Project Name: Green Landfill		Phone: 314-298-8566(Tel) 314-298-8757(Fax)	State, Zp: MO, 63045	City: Earth City	13715 Rider Trail North.	nerica Laboratories, Inc.	celving	Client Information (Sub Contract Lab)
		Date/Time:	Dale/Time:	Date/Time:		Primary Deliverable Rank: 2		tories, Inc. places the ts/matrix being analy nt to date, return the	7/12/18	7/12/18	7/12/18	7/12/18	7/12/18	7/12/18	7/12/18	7/12/18		Sample Date	SSOW#:	Project #: 49010431	WO#:	PO#:		TAT Requested (days):	Due Date Requested: 7/25/2018		Phone:	DF
				8 150	Date:	able Rank: 2		e ownership of metho zed, the samples mu signed Chain of Cus	12:55 Eastern	12:45 Eastern	12:20 Eastern	12:15 Eastern	12:00 Eastern	11:50 Eastern	11:30 Eastern	11:10 Eastern	$^{\prime}$	Sar Ty Sample (C=c Time G=c						ys):	ed:			
		Company	Company	Gompany				od, analyte & accreditations be shipped back to the total tody attesting to said control tody attesting to said control tody attesting to said control tody.	Water	Preservation Code:	Type (W=water, S=solid, C=comp, O=weste/oil, G=grab) BT=Tissue, A=Air)								10.2	roxani	Cisne							
	0	70	1	SR	Time:	Spec	Sam,	n complia e TestArr nplicance					7.				$\hat{\mathbb{X}}$	Field Filtered Perform MS/I	VISD (Y	es or	No)					state Pr	ne.cisne	Cisneros, Roxanne
	ooler Te	Received by:	Received by	Received by		ial Inst	Retur	nce upo nerica lat to Test	×	×	×	×	×	×	×	×		903.0/PrecSep 904.0/PrecSep	17.3.1							ogram	eros@t	xanne
	Cooler Temperature(s) °C and Other Remarks:	by	by	J.C.M.	5	Special Instructions/QC Requirements:	Sample Disposal (A ree may be assessed it samples are retained longer than 1 month) Return To Client Disposal By Lab Archive For Month	on out subcontract laborator poratory or other instructions America Laboratories, Inc.	×	×	×	×	×	×	×	×		Ra226Ra228_0	GFPC						Analysis Requested	Accreditations Required (See note): State Program - Kentucky (UST)	E-Mail: roxanne.cisneros@testamericainc.com	
0	Remarks: 12.5.				Method of	ents:	Disposal By Lab	ries. This sample s s will be provided.																	equested		State of Origin: Kentucky	
		Date/Time:	Date/Time:	Date/Time:	Method of Shipment:		b Ar	hipment is forwards Any changes to acc										ent- quant										
			1	2100			Archive For	ed under chain-of-custo creditation status should	2 run once - upload data twice	\bigvee	Special In	Other:	L- EDA		G - Amehlor H - Asserbic Acid	D - Nitric Acid E - NaHSO4	B - NaOH C - Zn Acetate	Preservation Codes:	Job #: 490-155625-1	Page: Page 1 of 1	490-75461.1							
Ver: 09/20/2016		Company	Company	Company			1 month) Months	contract laboratories. This sample shipment is forwarded under chain-of-custody. If the laboratory does not other instructions will be provided. Any changes to accreditation status should be brought to TestAmerica boratories, Inc.	data twice		Special Instructions/Note:		Z - other (specify)	U - Acetone V - MCAA	S - H2SO4 T - TSP Dodecahydrate	P-Na204S Q-Na2SO3	N - Hexane N - None	ides:										
-								a 0		_																		8

Ver: 09/20/2016

Login Sample Receipt Checklist

Client: Big Rivers Electric Corporation

Job Number: 490-155625-2

Login Number: 155625
List Number: 3
List Source: TestAmerica St. Louis
List Creation: 07/17/18 03:18 PM

Creator: McBride, Mike

Answer	Comment
True	
True	
N/A	
True	
N/A	Thermal preservation not required.
True	
N/A	Received project as a subcontract.
True	
N/A	
True	
True	
N/A	
	True N/A True N/A True True True True True True True True

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Client: Big Rivers Electric Corporation Project/Site: Green Landfill

Method: 903.0 - Radium-226 (GFPC)

Matrix: Water Prep Type: Total/NA

			Percent Yield (Acceptance Limits)
		Ba Carrier	
Lab Sample ID	Client Sample ID	(40-110)	
490-155625-1	River 01A 071218	90.9	
490-155625-2	River 01B 071218	94.7	
490-155625-3	River 02A 071218	87.3	
490-155625-4	River 02B 071218	94.7	
490-155625-5	River 03A 071218	91.4	
490-155625-6	River 03B 071218	92.9	
490-155625-7	River 04A 071218	95.3	
490-155625-8	River 04B 071218	82.3	
600-169201-B-1-A DU	Duplicate	100	
LCS 160-376411/1-A	Lab Control Sample	97.9	
MB 160-376411/23-A	Method Blank	104	
Tracer/Carrier Legend	d		

Method: 904.0 - Radium-228 (GFPC)

Matrix: Water Prep Type: Total/NA

				Percent Yield (Acceptance Limits)
		Ba Carrier	Y Carrier	
Lab Sample ID	Client Sample ID	(40-110)	(40-110)	
490-155625-1	River 01A 071218	90.9	90.1	
490-155625-2	River 01B 071218	94.7	90.1	
490-155625-3	River 02A 071218	87.3	90.1	
490-155625-4	River 02B 071218	94.7	90.1	
490-155625-5	River 03A 071218	91.4	90.8	
490-155625-6	River 03B 071218	92.9	90.8	
490-155625-7	River 04A 071218	95.3	86.7	
490-155625-8	River 04B 071218	82.3	89.0	
600-169201-B-1-B DU	Duplicate	100	92.7	
LCS 160-376424/1-A	Lab Control Sample	97.9	93.8	
MB 160-376424/23-A	Method Blank	104	89.0	

Ba Carrier = Ba Carrier

Y Carrier = Y Carrier

TestAmerica Nashville

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THE LEADER IN ENVIRONMENTAL TESTING

ANALYTICAL REPORT

TestAmerica Laboratories, Inc.

TestAmerica Nashville 2960 Foster Creighton Drive Nashville, TN 37204 Tel: (615)726-0177

TestAmerica Job ID: 490-155661-1

Client Project/Site: Sebree-Green Landfill

Revision: 3

For:

Big Rivers Electric Corporation PO BOX 24 Henderson, Kentucky 42419

Attn: Greg Dick

Roxanne Cisneros

Authorized for release by: 9/6/2018 12:40:51 PM

Roxanne Cisneros, Senior Project Manager (615)301-5761

roxanne.cisneros@testamericainc.com

LINKS

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The test results in this report meet all 2003 NELAC and 2009 TNI requirements for accredited parameters, exceptions are noted in this report. This report may not be reproduced except in full, and with written approval from the laboratory. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

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Sample Summary

Water

Water

Water

Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

Client Sample ID

River Seep-08-071318

River Seep-12-071318

River Seep-16-071318

River Seep-14-071318

River Seep-04-071218

River Seep-07-071218

River Seep-05-071218

Lab Sample ID

490-155661-1

490-155661-2

490-155661-3

490-155661-4

490-155661-5

490-155661-6 490-155661-7

TestAmerica Job ID: 490-155661-1

07/12/18 13:50 07/14/18 10:50

07/12/18 14:50 07/14/18 10:50

07/12/18 14:25 07/14/18 10:50

Matrix	Collected	Received
Water	07/13/18 07:50	07/14/18 10:50
Water	07/13/18 09:15	07/14/18 10:50
Water	07/13/18 11:00	07/14/18 10:50
Water	07/13/18 10:10	07/14/18 10:50

Case Narrative

Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

TestAmerica Job ID: 490-155661-1

Job ID: 490-155661-1

Laboratory: TestAmerica Nashville

Narrative

Job Narrative 490-155661-1

Comments

Revised Report 9/06/2018 to correct sample ID for River Seep-04-071218 (490-155661-5).

Revised Report 8/24/2018 to includes only the data for the River Seeps per client request.

Revised Report 8/10/2018 to add Potassium per client request.

Receipt

The samples were received on 7/14/2018 10:50 AM; the samples arrived in good condition, properly preserved and, where required, on ice. The temperatures of the 3 coolers at receipt time were 1.0° C, 3.1° C and 5.7° C.

HPLC/IC

Method(s) 9056A: The method blank for analytical batch 490-531256 contained Sulfate above the method detection limit. This target analyte concentration was less than half the reporting limit (1/2RL); therefore, re-extraction and re-analysis of samples was not performed.

Method(s) 9056A: The matrix spike / matrix spike duplicate (MS/MSD) recoveries for analytical batch 490-531256 were outside control limits. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample (LCS) recovery was within acceptance limits.

Method(s) 9056A: The method blank for analytical batch 490-531256 contained Fluoride and Sulfate above the method detection limit. This target analyte concentration was less than half the reporting limit (1/2RL); therefore, re-extraction and re-analysis of samples was not performed.

Method(s) 9056A: The following samples were diluted due to the nature of the sample matrix: River Seep-08-071318 (490-155661-1), River Seep-14-071318 (490-155661-4), River Seep-04-071218 (490-155661-5), River Seep-07-071218 (490-155661-6), River Seep-05-071218 (490-155661-7), Elevated reporting limits (RLs) are provided.

Method(s) 9056A: The method blank as well as the continuing calibration blanks for analytical batch 490-531368 contained sulfate above the method detection limit. This target analyte concentration was less than the reporting limit (RL); therefore, re-extraction and/or re-analysis of samples was not performed.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

Metals

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

General Chemistry

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

Organic Prep

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

Narrative

Job Narrative 490-155661-2

Comments

Revised Report 9/06/2018 to correct sample ID for River Seep-04-071218 (490-155661-5).

Revised Report 8/24/2018 to includes only the data for the River Seeps per client request.

Receipt

TestAmerica Nashville 9/6/2018 (Rev. 3)

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Case Narrative

Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

TestAmerica Job ID: 490-155661-1

Job ID: 490-155661-1 (Continued)

Laboratory: TestAmerica Nashville (Continued)

The samples were received on 7/14/2018 10:50 AM; the samples arrived in good condition, properly preserved and, where required, on ice. The temperatures of the 3 coolers at receipt time were 1.0° C, 3.1° C and 5.7° C.

RAD

Method(s) 904.0: Ra-228 Prep Batch 160-376750: The following sample did not meet the requested limit (RL) due to the reduced sample volume attributed to the presence of matrix interferences (see prep NCM 160-144167). The sample was brown, opaque and contained heavy amounts of sediment. The data have been reported with this narrative. River Seep-05-071218 (490-155661-7)

Method(s) PrecSep 0: Radium 228 Prep Batch 160-376750:

Sample aliquot 490-155661-2 reduced due to potential matrix interference. Sample was yellow, murky, and contained heavy amounts of sediment.

Sample aliquots 490-155661-5 and 490-155661-7 reduced due to potential matrix interference. Samples were brown, opaque, and contained heavy amounts of sediment.

River Seep-12-071318 (490-155661-2), River Seep-04-071218 (490-155661-5), River Seep-05-071218 (490-155661-7)

Method(s) PrecSep_0: Radium 228 Prep Batch 160-376750: Insufficient sample volume was available to perform a sample duplicate (DUP) for the following samples: River Seep-08-071318 (490-155661-1), River Seep-12-071318 (490-155661-2), River Seep-04-071218 (490-155661-5), River Seep-07-071218 (490-155661-6), and River Seep-05-071218 (490-155661-7). A laboratory control sample duplicate (LCS/LCSD) were prepared instead to demonstrate batch precision.

Method(s) PrecSep-21: Radium 226 Prep Batch 160-376745: Insufficient sample volume was available to perform a sample duplicate (DUP) for the following samples: River Seep-08-071318 (490-155661-1), River Seep-12-071318 (490-155661-2), River Seep-04-071218 (490-155661-5), River Seep-07-071218 (490-155661-6), and River Seep-05-071218 (490-155661-7). A laboratory control sample duplicate (LCS/LCSD) were prepared instead to demonstrate batch precision.

Method(s) PrecSep-21: Radium 226 Prep Batch 160-376745:

Sample aliquot 490-155661-2 reduced due to potential matrix interference. Sample was yellow, murky, and contained heavy amounts of sediment.

Sample aliquots 490-155661-5 and 490-155661-7 reduced due to potential matrix interference. Samples were brown, opaque, and contained heavy amounts of sediment.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

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Definitions/Glossary

Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

TestAmerica Job ID: 490-155661-1

Qualifiers

HPLC/IC

Qualifier	Qualifier Description	
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.	
В	Compound was found in the blank and sample.	
F1	MS and/or MSD Recovery is outside acceptance limits.	

Metals	
Qualifier	Qualifier Description
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.
Rad	
Qualifier	Qualifier Description
G	The Sample MDC is greater than the requested RL.

Glossary

QC

RER

RPD TEF

TEQ

RL

Quality Control

Relative Error Ratio (Radiochemistry)

Toxicity Equivalent Factor (Dioxin)

Toxicity Equivalent Quotient (Dioxin)

Reporting Limit or Requested Limit (Radiochemistry)

Relative Percent Difference, a measure of the relative difference between two points

Giossary	
Abbreviation	These commonly used abbreviations may or may not be present in this report.
¤	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
NC	Not Calculated
ND	Not Detected at the reporting limit (or MDL or EDL if shown)
PQL	Practical Quantitation Limit

TestAmerica Nashville

Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

Date Collected: 07/13/18 07:50

Date Received: 07/14/18 10:50

Carrier

Ba Carrier

%Yield Qualifier

87.3

Limits

40 - 110

Client Sample ID: River Seep-08-071318

TestAmerica Job ID: 490-155661-1

3

Lab Sample ID: 490-155661-1

Matrix: Water

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14

Method: 9056A - Anions, Ion Chromatography RL **MDL** Unit Dil Fac Analyte Result Qualifier D Analyzed Prepared Chloride 300 20.0 mg/L 07/25/18 21:00 100 2040 1.00 07/24/18 16:22 **Fluoride** 0.0100 mg/L 0.0915 J 1 **Sulfate** 1440 B 250 1.50 mg/L 07/25/18 20:45 50 Method: 6010C - Metals (ICP) - Total Recoverable Analyte Result Qualifier RL MDL Unit Prepared Analyzed Dil Fac 0.0500 07/18/18 12:42 07/24/18 17:24 Lithium 1.80 0.00959 mg/L Method: 6020A - Metals (ICP/MS) - Total Recoverable Analyte Result Qualifier RL MDL Unit Prepared Analyzed Dil Fac **Antimony** 0.00141 J 0.00200 0.0000213 mg/L 07/18/18 12:44 07/28/18 19:35 **Arsenic** 0.000404 0.00500 0.000118 mg/L 07/18/18 12:44 07/28/18 19:35 0.200 0.000270 mg/L 07/18/18 12:44 07/28/18 19:35 **Barium** 0.0443 J 1 0.000102 mg/L Beryllium ND 0.00200 07/18/18 12:44 07/28/18 19:35 0.00339 mg/L 07/18/18 12:44 07/28/18 19:35 1 **Boron** 0.510 J 1.00 Cadmium ND 0.00100 0.000152 mg/L 07/18/18 12:44 07/28/18 19:35 1 Calcium 801 1.00 0.0412 mg/L 07/18/18 12:44 07/28/18 19:35 0.00300 0.000339 mg/L 07/18/18 12:44 07/28/18 19:35 **Chromium** 0.000560 0.00500 0.0000218 mg/L 07/18/18 12:44 07/28/18 19:35 Cobalt 0.000691 0.00500 0.0000675 mg/L 07/18/18 12:44 07/28/18 19:35 Lead 0.000769 0.0153 07/18/18 12:44 07/28/18 19:35 Magnesium 291 1.00 mg/L 07/18/18 12:44 07/28/18 19:35 0.0100 0.000873 mg/L Molybdenum 0.00296 **Potassium** 125 1.00 0.0596 mg/L 07/18/18 12:44 07/28/18 19:35 0.0100 Selenium ND 0.000348 mg/L 07/18/18 12:44 07/28/18 19:35 **Sodium** 1.00 0.155 mg/L 07/18/18 12:44 07/28/18 19:35 274 Thallium ND 0.00100 0.0000360 mg/L 07/18/18 12:44 07/28/18 19:35 Method: EPA 7470A - Mercury (CVAA) Analyte Result Qualifier RL MDL Unit D Prepared Analyzed Dil Fac Mercury $\overline{\mathsf{ND}}$ 0.200 0.0653 ug/L 07/18/18 15:06 07/20/18 11:04 **General Chemistry** Result Qualifier **MDL** Unit Analyte RL ח Prepared Dil Fac Analyzed 0.100 SU pН 8.16 0.100 07/24/18 17:55 21.8 0.100 0.100 Degrees C 07/24/18 17:55 1 **Temperature Alkalinity** 174 10.0 5.00 mg/L 07/24/18 20:55 **Total Dissolved Solids** 5310 40.0 28.0 mg/L 07/18/18 08:50 Method: 903.0 - Radium-226 (GFPC) Count Total Uncert. Uncert. RLMDC Unit Analyte Result Qualifier $(2\sigma + / -)$ $(2\sigma + / -)$ Prepared Analyzed Dil Fac Radium-226 0.332 0.108 0.112 1.00 0.0893 pCi/L 07/19/18 15:20 08/10/18 16:41

Analyzed

Prepared

07/19/18 15:20 08/10/18 16:41

Dil Fac

Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

TestAmerica Job ID: 490-155661-1

Client Sample ID: River Seep-08-071318

Lab Sample ID: 490-155661-1 Date Collected: 07/13/18 07:50

Matrix: Water

Date Received: 07/14/18 10:50

ım-228	(GFPC)								
		Count	Total						
		Uncert.	Uncert.						
Result	Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
0.983		0.295	0.309	1.00	0.370	pCi/L	07/19/18 15:49	08/02/18 09:20	1
%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
87.3		40 - 110					07/19/18 15:49	08/02/18 09:20	1
90.5		40 - 110					07/19/18 15:49	08/02/18 09:20	1
_	Result 0.983	Result Qualifier 0.983 %Yield Qualifier 87.3	Result 0.983 Qualifier Qualifier Qualifier (2σ+/-) (2σ+/-) (2σ+/-) (2π) %Yield Qualifier R7.3 Limits 40 - 110	Result 0.983 Qualifier Qualifier (2σ+/-) (2σ	Result 0.983 Qualifier Qualifier (2σ+/-) (2σ	Count Uncert. Uncert. Vincert. Vincer	Count Uncert. Uncert. Count Uncert. Cou	Result 0.983 Qualifier 0.295 Count Uncert. Uncert. Uncert. (2σ+/-) (Count Uncert. Prepared Analyzed O7/19/18 15:49 O8/02/18 09:20 WYield Qualifier Limits Uncert. Uncert. Uncert. Prepared O7/19/18 15:49 O8/02/18 09:20 WYield Qualifier Limits Uncert. U

Method: Ra226 Ra	228 - Con	nbined Rad	dium-226 a	nd Radium	1-228					
_			Count Uncert.	Total Uncert.						
Analyte	Result	Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	1.31		0.314	0.329	5.00	0.370	pCi/L		08/21/18 03:20	1

Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

Client Sample ID: River Seep-12-071318

Date Collected: 07/13/18 09:15 Date Received: 07/14/18 10:50 Lab Sample ID: 490-155661-2

Matrix: Water

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	32.7		3.00	0.200	mg/L			07/24/18 16:37	1
Fluoride	0.0803	J	1.00	0.0100	mg/L			07/24/18 16:37	1
Sulfate	16.1	В	5.00	0.0300	mg/L			07/24/18 16:37	1
Method: 6010C - Met	als (ICP) - Total Reco	overable							
Analyte	. ,	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lithium	ND		0.0500	0.00959	ma/L		07/18/18 12:42	07/24/18 17:29	1

Method: 6020A - Meta Analyte		Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	0.000499	J	0.00200	0.0000213	mg/L		07/18/18 12:44	07/28/18 19:40	1
Arsenic	0.00467	J	0.00500	0.000118	mg/L		07/18/18 12:44	07/28/18 19:40	1
Barium	0.0757	J	0.200	0.000270	mg/L		07/18/18 12:44	07/28/18 19:40	1
Beryllium	0.000145	J	0.00200	0.000102	mg/L		07/18/18 12:44	07/28/18 19:40	1
Boron	0.0379	J	1.00	0.00339	mg/L		07/18/18 12:44	07/28/18 19:40	1
Cadmium	0.000183	J	0.00100	0.000152	mg/L		07/18/18 12:44	07/28/18 19:40	1
Calcium	21.1		1.00	0.0412	mg/L		07/18/18 12:44	07/28/18 19:40	1
Chromium	0.00200	J	0.00300	0.000339	mg/L		07/18/18 12:44	07/28/18 19:40	1
Cobalt	0.00581		0.00500	0.0000218	mg/L		07/18/18 12:44	07/28/18 19:40	1
Lead	0.00221	J	0.00500	0.0000675	mg/L		07/18/18 12:44	07/28/18 19:40	1
Magnesium	5.20		1.00	0.0153	mg/L		07/18/18 12:44	07/28/18 19:40	1
Molybdenum	0.000948	J	0.0100	0.000873	mg/L		07/18/18 12:44	07/28/18 19:40	1
Potassium	2.37		1.00	0.0596	mg/L		07/18/18 12:44	07/28/18 19:40	1
Selenium	ND		0.0100	0.000348	mg/L		07/18/18 12:44	07/28/18 19:40	1
Sodium	5.52		1.00	0.155	mg/L		07/18/18 12:44	07/28/18 19:40	1
Thallium	ND		0.00100	0.0000360	mg/L		07/18/18 12:44	07/28/18 19:40	1

Method: EPA 7470A - Mercury Analyte Mercury		Qualifier	RL 0.200	MDL 0.0653		<u>D</u>	Prepared 07/18/18 15:06	Analyzed 07/20/18 11:05	Dil Fac
General Chemistry Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac

General C Analyte	Chemistry	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
pH		8.00		0.100	0.100	SU			07/24/18 17:55	1
Temperatur	re	21.7		0.100	0.100	Degrees C			07/24/18 17:55	1
Alkalinity		38.2		10.0	5.00	mg/L			07/24/18 21:02	1
Total Disso	lved Solids	157		10.0	7.00	mg/L			07/18/18 08:50	1

Method: 903.0 -	Radium-226	(GFPC)								
		(-)	Count Uncert.	Total Uncert.						
Analyte	Result	Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.542		0.153	0.161	1.00	0.105	pCi/L	07/19/18 15:20	08/10/18 16:41	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	92.9		40 - 110					07/19/18 15:20	08/10/18 16:41	1

Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

TestAmerica Job ID: 490-155661-1

Client Sample ID: River Seep-12-071318

Lab Sample ID: 490-155661-2 Date Collected: 07/13/18 09:15

Matrix: Water

Date Received: 07/14/18 10:50

adium-228	(GFPC)								
		Count	Total						
		Uncert.	Uncert.						
Result	Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
0.629		0.351	0.356	1.00	0.527	pCi/L	07/19/18 15:49	08/02/18 09:21	1
%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
92.9		40 - 110					07/19/18 15:49	08/02/18 09:21	1
85.6		40 - 110					07/19/18 15:49	08/02/18 09:21	1
	Result	%Yield Qualifier	Count Uncert.	Count Uncert. Uncert.	Count Uncert. Uncert.	Count Uncert. Uncert. Variety Variety	Count Uncert. Uncert. Variety Variety	Count Uncert. Uncert. Uncert. Result Qualifier (2σ+/-) (2σ+/-) RL MDC Unit Prepared 0.629 0.351 0.356 1.00 0.527 pCi/L 07/19/18 15:49	Count Uncert. Uncert. Variety Variety

Method: Ra226_Ra	a228 - Con	nbined Rad	dium-226 a	nd Radium	1-228					
_			Count	Total						
			Uncert.	Uncert.						
Analyte	Result	Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	1.17		0.383	0.391	5.00	0.527	pCi/L		08/21/18 03:20	1

Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

Date Collected: 07/13/18 11:00

Client Sample ID: River Seep-16-071318

TestAmerica Job ID: 490-155661-1

Lab Sample ID: 490-155661-3

Matrix: Water

Method: 9056A - Anions, Ion C Analyte	_	aphy Qualifier	RL	MDI	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	23.2	Qualifier	3.00	0.200				07/24/18 16:52	DII Fac
Fluoride	0.177		1.00	0.200	•			07/24/18 16:52	
Sulfate	26.5		5.00	0.0300	ū			07/24/18 16:52	
: 									
Method: 6010C - Metals (ICP) - Analyte		Overable Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lithium	ND		0.0500	0.00959			•	07/24/18 17:35	
: Method: 6020A - Metals (ICP/N	IS) - Total F	Recoverable							
Analyte		Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	0.000270		0.00200	0.0000213	mg/L		07/18/18 12:44		
Arsenic	0.0247		0.00500	0.000118	mg/L		07/18/18 12:44	07/28/18 19:44	
Barium	0.190	J	0.200	0.000270	-		07/18/18 12:44	07/28/18 19:44	
Beryllium	0.000211		0.00200	0.000102	-		07/18/18 12:44	07/28/18 19:44	
Boron	0.0321	J	1.00	0.00339	-		07/18/18 12:44	07/28/18 19:44	
Cadmium	0.000196	J	0.00100	0.000152	mg/L		07/18/18 12:44	07/28/18 19:44	
Calcium	93.8		1.00	0.0412	mg/L		07/18/18 12:44	07/28/18 19:44	
Chromium	0.00383		0.00300	0.000339	-		07/18/18 12:44	07/28/18 19:44	
Cobalt	0.00613		0.00500	0.0000218	mg/L		07/18/18 12:44	07/28/18 19:44	
Lead	0.00521		0.00500	0.0000675	mg/L		07/18/18 12:44	07/28/18 19:44	
Magnesium	20.3		1.00	0.0153	mg/L		07/18/18 12:44	07/28/18 19:44	
Molybdenum	0.00878	J	0.0100	0.000873	mg/L		07/18/18 12:44	07/28/18 19:44	
Potassium	4.85		1.00	0.0596	mg/L		07/18/18 12:44	07/28/18 19:44	
Selenium	0.000906	J	0.0100	0.000348	mg/L		07/18/18 12:44	07/28/18 19:44	
Sodium	26.7		1.00	0.155	mg/L		07/18/18 12:44	07/28/18 19:44	
Thallium	ND		0.00100	0.0000360	mg/L		07/18/18 12:44	07/28/18 19:44	
Method: EPA 7470A - Mercury	(CVAA)								
Analyte	•	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fa
Mercury	ND		0.200	0.0653	ug/L		07/18/18 15:06	07/20/18 11:06	
General Chemistry									
Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fa
pH	8.40		0.100	0.100	SU			07/24/18 17:55	
Temperature	21.7		0.100	0.100	Degrees C			07/24/18 17:55	
Alkalinity	393		10.0	5.00	mg/L			07/24/18 21:09	
Total Dissolved Solids	504		20.0	14.0	mg/L			07/18/18 08:50	

Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

Date Collected: 07/13/18 10:10

Client Sample ID: River Seep-14-071318

TestAmerica Job ID: 490-155661-1

Lab Sample ID: 490-155661-4

Matrix: Water

Date Received: 07/14/18 10:50									
Method: 9056A - Anions, Ion (_	aphy Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	22.7		3.00	0.200	mg/L			07/24/18 17:07	1
Fluoride	0.144	J	1.00	0.0100	-			07/24/18 17:07	1
Sulfate	159	В	50.0	0.300	•			07/25/18 21:15	10
Method: 6010C - Metals (ICP)	- Total Reco	overable							
Analyte		Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lithium	0.0126	J	0.0500	0.00959	mg/L		07/18/18 12:42	07/24/18 17:50	1
- Method: 6020A - Metals (ICP/I	MS) - Total F	Recoverabl	e						
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	0.000312	J	0.00200	0.0000213	•		07/18/18 12:44	07/28/18 19:49	1
Arsenic	0.0173		0.00500	0.000118	mg/L		07/18/18 12:44	07/28/18 19:49	1
Barium	0.242		0.200	0.000270	mg/L		07/18/18 12:44	07/28/18 19:49	1
Beryllium	0.000497	J	0.00200	0.000102	mg/L		07/18/18 12:44	07/28/18 19:49	1
Boron	0.0694	J	1.00	0.00339	mg/L		07/18/18 12:44	07/28/18 19:49	1
Cadmium	0.000312	J	0.00100	0.000152	mg/L		07/18/18 12:44	07/28/18 19:49	1
Calcium	171		1.00	0.0412	mg/L		07/18/18 12:44	07/28/18 19:49	1
Chromium	0.00969		0.00300	0.000339	mg/L		07/18/18 12:44	07/28/18 19:49	1
Cobalt	0.0125		0.00500	0.0000218	mg/L		07/18/18 12:44	07/28/18 19:49	1
Lead	0.0109		0.00500	0.0000675	mg/L		07/18/18 12:44	07/28/18 19:49	1
Magnesium	36.6		1.00	0.0153	mg/L		07/18/18 12:44	07/28/18 19:49	1
Molybdenum	0.00550	J	0.0100	0.000873	mg/L		07/18/18 12:44	07/28/18 19:49	1
Potassium	4.96		1.00	0.0596	mg/L		07/18/18 12:44	07/28/18 19:49	1
Selenium	0.000582	J	0.0100	0.000348	mg/L		07/18/18 12:44	07/28/18 19:49	1
Sodium	18.5		1.00	0.155	mg/L		07/18/18 12:44	07/28/18 19:49	1
Thallium	0.000126	J	0.00100	0.0000360	mg/L		07/18/18 12:44	07/28/18 19:49	1
- Method: EPA 7470A - Mercury	y (CVAA)								
Analyte		Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Mercury	ND		0.200	0.0653	ug/L		07/18/18 15:06	07/20/18 11:07	1
General Chemistry									
Analyte		Qualifier	RL		Unit	_ D	Prepared	Analyzed	Dil Fac
pH	8.14		0.100	0.100				07/24/18 17:55	1
Temperature	21.8		0.100	0.100	Degrees C			07/24/18 17:55	1
Alkalinity	443		10.0		mg/L			07/24/18 21:17	1
Total Dissolved Solids	790		20.0	14.0	mg/L			07/18/18 08:50	1

Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

Client Sample ID: River Seep-04-071218 Lab Sample ID: 490-155661-5

Date Collected: 07/12/18 13:50 Matrix: Water

Date Received: 07/14/18 10:50

Method: 9056A - Anions, lo	n Chromatogr	aphy							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	189		30.0	2.00	mg/L			07/25/18 21:59	10
Fluoride	0.239	J F1	1.00	0.0100	mg/L			07/24/18 17:51	1
Sulfate	1310	В	250	1.50	mg/L			07/25/18 22:14	50
Method: 6010C - Metals (ICF	P) - Total Reco	verable							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lithium	0.0209	J	0.0500	0.00959	mg/L		07/18/18 12:42	07/24/18 17:56	1

Method: 6020A - Metals (ICP/								
Analyte	Result Qualifie	er RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	0.000200 J	0.00200	0.0000213	mg/L		07/18/18 12:44	07/28/18 20:06	1
Arsenic	0.00188 J	0.00500	0.000118	mg/L		07/18/18 12:44	07/28/18 20:06	1
Barium	0.0384 J	0.200	0.000270	mg/L		07/18/18 12:44	07/28/18 20:06	1
Beryllium	0.00372	0.00200	0.000102	mg/L		07/18/18 12:44	07/28/18 20:06	1
Boron	2.19	1.00	0.00339	mg/L		07/18/18 12:44	07/28/18 20:06	1
Cadmium	0.00307	0.00100	0.000152	mg/L		07/18/18 12:44	07/28/18 20:06	1
Calcium	460	1.00	0.0412	mg/L		07/18/18 12:44	07/28/18 20:06	1
Chromium	0.00386	0.00300	0.000339	mg/L		07/18/18 12:44	07/28/18 20:06	1
Cobalt	0.0447	0.00500	0.0000218	mg/L		07/18/18 12:44	07/28/18 20:06	1
Lead	0.00507	0.00500	0.0000675	mg/L		07/18/18 12:44	07/28/18 20:06	1
Magnesium	63.6	1.00	0.0153	mg/L		07/18/18 12:44	07/28/18 20:06	1
Molybdenum	ND	0.0100	0.000873	mg/L		07/18/18 12:44	07/28/18 20:06	1
Potassium	9.51	1.00	0.0596	mg/L		07/18/18 12:44	07/28/18 20:06	1
Selenium	0.00216 J	0.0100	0.000348	mg/L		07/18/18 12:44	07/28/18 20:06	1
Sodium	42.1	1.00	0.155	mg/L		07/18/18 12:44	07/28/18 20:06	1
Thallium	ND	0.00100	0.0000360	mg/L		07/18/18 12:44	07/28/18 20:06	1

Method: EPA 7470A - Mercury	(CVAA)								
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	ND		0.200	0.0653	ug/L		07/18/18 15:06	07/20/18 11:08	1

General Chemistry Analyte	Result (Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
pH	5.26		0.100	0.100	SU			07/24/18 17:55	1
Temperature	21.7		0.100	0.100	Degrees C			07/24/18 17:55	1
Alkalinity	ND		10.0	5.00	mg/L			07/24/18 21:21	1
Total Dissolved Solids	2130		20.0	14.0	mg/L			07/18/18 08:50	1

Method: 903.0 -	Radium-226	(GFPC)								
		(2::-)	Count Uncert.	Total Uncert.						
Analyte	Result	Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.665		0.213	0.221	1.00	0.167	pCi/L	07/19/18 15:20	08/10/18 16:40	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	89.4		40 - 110					07/19/18 15:20	08/10/18 16:40	1

TestAmerica Nashville

Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

TestAmerica Job ID: 490-155661-1

Client Sample ID: River Seep-04-071218

Date Collected: 07/12/18 13:50 Date Received: 07/14/18 10:50 Lab Sample ID: 490-155661-5

Matrix: Water

Method: 904.0 - I	Radium-228	(GFPC)	Count Uncert.	Total Uncert.						
Analyte	Result	Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.810		0.520	0.525	1.00	0.796	pCi/L	07/19/18 15:49	08/02/18 09:22	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	89.4		40 - 110					07/19/18 15:49	08/02/18 09:22	1
Y Carrier	87.1		40 - 110					07/19/18 15:49	08/02/18 09:22	1

Method: Ra226_Ra	a228 - Con	nbined Ra	dium-226 a	nd Radiun	n- 228					
_			Count	Total						
			Uncert.	Uncert.						
Analyte	Result	Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium	1.48		0.562	0.570	5.00	0.796	pCi/L		08/21/18 03:20	1
226 + 228										

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Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

Client Sample ID: River Seep-07-071218 Lab Sample ID: 490-155661-6

Date Collected: 07/12/18 14:50 Matrix: Water Date Received: 07/14/18 10:50

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	1990		300	20.0	mg/L			07/25/18 22:29	100
Fluoride	0.102	J	1.00	0.0100	mg/L			07/24/18 18:21	1
Sulfate	1480	В	500	3.00	mg/L			07/25/18 22:29	100

Method: 6010C - Metals (ICP) -	- Total Recoverable						
Analyte	Result Qualifier	RL	MDL Unit	D	Prepared	Analyzed	Dil Fac
Lithium	0.772	0.0500	0.00959 mg/L		07/18/18 12:42	07/24/18 18:01	1

Method: 6020A - Metals (ICP/N Analyte	•	Recoverable Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	ND		0.00200	0.0000213	mg/L		07/18/18 12:44	07/28/18 20:11	1
Arsenic	0.00182	J	0.00500	0.000118	mg/L		07/18/18 12:44	07/28/18 20:11	1
Barium	0.0605	J	0.200	0.000270	mg/L		07/18/18 12:44	07/28/18 20:11	1
Beryllium	ND		0.00200	0.000102	mg/L		07/18/18 12:44	07/28/18 20:11	1
Boron	1.46		1.00	0.00339	mg/L		07/18/18 12:44	07/28/18 20:11	1
Cadmium	ND		0.00100	0.000152	mg/L		07/18/18 12:44	07/28/18 20:11	1
Calcium	1120		1.00	0.0412	mg/L		07/18/18 12:44	07/28/18 20:11	1
Chromium	0.000340	J	0.00300	0.000339	mg/L		07/18/18 12:44	07/28/18 20:11	1
Cobalt	0.0218		0.00500	0.0000218	mg/L		07/18/18 12:44	07/28/18 20:11	1
Lead	0.000523	J	0.00500	0.0000675	mg/L		07/18/18 12:44	07/28/18 20:11	1
Magnesium	51.8		1.00	0.0153	mg/L		07/18/18 12:44	07/28/18 20:11	1
Molybdenum	0.00219	J	0.0100	0.000873	mg/L		07/18/18 12:44	07/28/18 20:11	1
Potassium	262		1.00	0.0596	mg/L		07/18/18 12:44	07/28/18 20:11	1
Selenium	ND		0.0100	0.000348	mg/L		07/18/18 12:44	07/28/18 20:11	1
Sodium	277		1.00	0.155	mg/L		07/18/18 12:44	07/28/18 20:11	1
Thallium	ND		0.00100	0.0000360	mg/L		07/18/18 12:44	07/28/18 20:11	1

Method: EPA 7470A - Mercury	(CVAA)								
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	ND		0.200	0.0653	ug/L		07/18/18 15:06	07/20/18 11:09	1

General Chemistry Analyte	Result Q	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
pH	8.01		0.100	0.100	SU			07/24/18 17:55	1
Temperature	21.7		0.100	0.100	Degrees C			07/24/18 17:55	1
Alkalinity	87.7		10.0	5.00	mg/L			07/24/18 21:28	1
Total Dissolved Solids	6080		40.0	28.0	mg/L			07/18/18 08:50	1

Method: 903.0 -	Radium-226	(GFPC)								
		(- /	Count Uncert.	Total Uncert.						
Analyte	Result	Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	0.566		0.144	0.152	1.00	0.0969	pCi/L	07/19/18 15:20	08/10/18 16:39	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	79.4		40 - 110					07/19/18 15:20	08/10/18 16:39	1

TestAmerica Nashville

Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

TestAmerica Job ID: 490-155661-1

Client Sample ID: River Seep-07-071218

Lab Sample ID: 490-155661-6

Matrix: Water

Date Collected: 07/12/18 14:50 Date Received: 07/14/18 10:50

Method: 904.0 - F	Radium-228	(GFPC)								
			Count	Total						
			Uncert.	Uncert.						
Analyte	Result	Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.831		0.318	0.327	1.00	0.434	pCi/L	07/19/18 15:49	08/02/18 09:22	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	79.4		40 - 110					07/19/18 15:49	08/02/18 09:22	1
Y Carrier	87.1		40 - 110					07/19/18 15:49	08/02/18 09:22	1

Method: Ra226 Ra	228 - Con	nbined Rad	dium-226 a	nd Radium	1-228					
_			Count Uncert.	Total Uncert.						
Analyte	Result	Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	1.40		0.349	0.361	5.00	0.434	pCi/L		08/21/18 03:20	1

TestAmerica Nashville

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Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

TestAmerica Job ID: 490-155661-1

Client Sample ID: River Seep-05-071218

Method: 9056A - Anions, Ion Chromatography

Date Collected: 07/12/18 14:25 Date Received: 07/14/18 10:50 Lab Sample ID: 490-155661-7

Matrix: Water

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	1670		300	20.0	mg/L			07/25/18 22:44	100
Fluoride	0.0795	J	1.00	0.0100	mg/L			07/24/18 18:36	1
Sulfate	1170	В	500	3.00	mg/L			07/25/18 22:44	100
Method: 6010C - Metals	(ICP) - Total Reco	overable							
Analyte		Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lithium	0.340		0.0500	0.00959	mg/L		07/18/18 12:42	07/24/18 18:07	1
Method: 6020A - Metals	(ICP/MS) - Total F	Recoverabl	е						
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	0.000366	J	0.00200	0.0000213	mg/L		07/18/18 12:44	07/28/18 20:16	1
Arsenic	0.0192		0.00500	0.000118	mg/L		07/18/18 12:44	07/28/18 20:16	1
Barium	0.718		0.200	0.000270	mg/L		07/18/18 12:44	07/28/18 20:16	1
Beryllium	0.000545	J	0.00200	0.000102	mg/L		07/18/18 12:44	07/28/18 20:16	1
Boron	0.853	J	1.00	0.00339	mg/L		07/18/18 12:44	07/28/18 20:16	1
Cadmium	0.000563	J	0.00100	0.000152	mg/L		07/18/18 12:44	07/28/18 20:16	1
Calcium	916		1.00	0.0412	mg/L		07/18/18 12:44	07/28/18 20:16	1
Chromium	0.0124		0.00300	0.000339	mg/L		07/18/18 12:44	07/28/18 20:16	1
Cobalt	0.0327		0.00500	0.0000218	mg/L		07/18/18 12:44	07/28/18 20:16	1
Lead	0.0104		0.00500	0.0000675	mg/L		07/18/18 12:44	07/28/18 20:16	1
Magnesium	77.8		1.00	0.0153	mg/L		07/18/18 12:44	07/28/18 20:16	1
Molybdenum	0.00442	J	0.0100	0.000873	mg/L		07/18/18 12:44	07/28/18 20:16	1
Potassium	238		1.00	0.0596	mg/L		07/18/18 12:44	07/28/18 20:16	1
Selenium	0.00121	J	0.0100	0.000348	mg/L		07/18/18 12:44	07/28/18 20:16	1
Sodium	285		1.00	0.155	mg/L		07/18/18 12:44	07/28/18 20:16	1
Thallium	0.000164	J	0.00100	0.0000360	mg/L		07/18/18 12:44	07/28/18 20:16	1
Method: EPA 7470A - M	ercury (CVAA)								
Analyte	Result	Qualifier	RL	MDL		D	Prepared	Analyzed	Dil Fac
Mercury	ND		0.200	0.0653	ug/L		07/18/18 15:06	07/20/18 11:12	1

General Chemistry Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
pH	7.95		0.100	0.100	SU			07/24/18 17:55	1
Temperature	21.7		0.100	0.100	Degrees C			07/24/18 17:55	1
Alkalinity	229		10.0	5.00	mg/L			07/24/18 21:41	1
Total Dissolved Solids	5140		40.0	28.0	mg/L			07/18/18 08:50	1

Method: 903.0 -	Radium-226	(GFPC)								
		(22.2.2)	Count Uncert.	Total Uncert.						
Analyte	Result	Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-226	3.81		0.503	0.609	1.00	0.187	pCi/L	07/19/18 15:20	08/10/18 16:40	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	82.9		40 - 110					07/19/18 15:20	08/10/18 16:40	1

TestAmerica Nashville

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Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

TestAmerica Job ID: 490-155661-1

Client Sample ID: River Seep-05-071218

Lab Sample ID: 490-155661-7 Date Collected: 07/12/18 14:25

Matrix: Water

Date Received: 07/14/18 10:50

Method: 904.0 -	Radium-228	(GFPC)								
Aughdo	Do ovilé.	Ovalitia.	Count Uncert.	Total Uncert.	DI	MDC	11-4	Dunnand	Analomad	Dil Foo
Analyte	Result	Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	3.83	G	0.871	0.940	1.00	1.07	pCi/L	07/19/18 15:49	08/02/18 09:22	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	82.9		40 - 110					07/19/18 15:49	08/02/18 09:22	1
Y Carrier	83.0		40 - 110					07/19/18 15:49	08/02/18 09:22	1

Method: Ra226 Ra	228 - Con	nbined Rad	dium-226 a	nd Radium	1-228					
_			Count Uncert.	Total Uncert.						
Analyte	Result	Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	7.64		1.01	1.12	5.00	1.07	pCi/L		08/21/18 03:20	1

TestAmerica Nashville

Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

Method: 9056A - Anions, Ion Chromatography

Lab Sample ID: MB 490-531256/3

Matrix: Water

Analysis Batch: 531256

Client Sample ID: Method Blank Prep Type: Total/NA

MB MB Analyte Result Qualifier RL MDL Unit Prepared Analyzed Dil Fac Chloride 3.00 0.200 mg/L ND 07/24/18 13:54 Fluoride ND 1.00 0.0100 mg/L 07/24/18 13:54 Sulfate 0.3643 J 5.00 0.0300 mg/L 07/24/18 13:54

Lab Sample ID: LCS 490-531256/4

Matrix: Water

Analysis Batch: 531256

Client Sample ID: Lab Control Sample Prep Type: Total/NA

Client Sample ID: Lab Control Sample Dup

Client Sample ID: River Seep-04-071218

Prep Type: Total/NA

Prep Type: Total/NA

	Бріке	LCS	LCS				%Rec.	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Chloride	10.0	9.350		mg/L		93	80 - 120	
Fluoride	1.00	0.9781	J	mg/L		98	80 - 120	
Sulfate	10.0	9.696		mg/L		97	80 - 120	

Lab Sample ID: LCSD 490-531256/5

Matrix: Water

Analysis Batch: 531256

_	Spike	LCSD	LCSD				%Rec.		RPD
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Chloride	10.0	9.374		mg/L		94	80 - 120	0	20
Fluoride	1.00	0.9558	J	mg/L		95	80 - 120	2	20
Sulfate	10.0	9.589		mg/L		96	80 - 120	1	20

Lab Sample ID: 490-155661-5 MS

Matrix: Water

Analysis Batch: 531256

7 maryolo Batom co 1200	Sample	Sample	Spike	MS	MS				%Rec.	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Fluoride	0.239	J F1	1.00	1.702	F1	mg/L	_	146	80 - 120	

Analysis Batch: 531368

	·
Lab Sample ID: MB 490-531368/3	Client Sample ID: Method Blank
Matrix: Water	Pren Tyne: Total/NA

	MB	MR							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		3.00	0.200	mg/L			07/25/18 18:18	1
Fluoride	ND		1.00	0.0100	mg/L			07/25/18 18:18	1
Sulfate	0.3720	J	5.00	0.0300	mg/L			07/25/18 18:18	1

Lab Sample ID: MB 490-531368/30

Matrix: Water

Analysis Batch: 531368

i many one Datem of 1000									
	MB	MB							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		3.00	0.200	mg/L			07/26/18 00:57	1
Fluoride	ND		1.00	0.0100	mg/L			07/26/18 00:57	1
Sulfate	0.3740	J	5.00	0.0300	mg/L			07/26/18 00:57	1

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Prep Type: Total/NA

Client Sample ID: Method Blank

Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

Method: 9056A - Anions, Ion Chromatography (Continued)

Lab Sample ID: LCS 490-531368/31 **Client Sample ID: Lab Control Sample** Prep Type: Total/NA

Matrix: Water

Analysis Batch: 531368

	Spike	LCS	LCS				%Rec.	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Chloride	 10.0	9.348		mg/L		93	80 - 120	
Fluoride	1.00	0.9475	J	mg/L		95	80 - 120	
Sulfate	10.0	9 314		ma/l		93	80 120	

Lab Sample ID: LCS 490-531368/4 **Client Sample ID: Lab Control Sample Prep Type: Total/NA**

Matrix: Water

Analysis Batch: 531368

	Spike	LCS	LCS				%Rec.	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Chloride	 10.0	9.348		mg/L		93	80 - 120	
Fluoride	1.00	0.9854	J	mg/L		98	80 - 120	
Sulfate	10.0	9.495		mg/L		95	80 - 120	

Lab Sample ID: LCSD 490-531368/32 **Client Sample ID: Lab Control Sample Dup Matrix: Water** Prep Type: Total/NA

Analysis Batch: 531368

	Spike	LCSD	LCSD				%Rec.		RPD
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Chloride	10.0	9.368		mg/L		94	80 - 120	0	20
Fluoride	1.00	0.9513	J	mg/L		95	80 - 120	0	20
Sulfate	10.0	9.447		mg/L		94	80 - 120	1	20

Lab Sample ID: LCSD 490-531368/5 **Client Sample ID: Lab Control Sample Dup** Prep Type: Total/NA

Matrix: Water

Analysis Batch: 531368

	Spike	LCSD	LCSD				%Rec.		RPD
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Chloride	10.0	9.296		mg/L		93	80 - 120	1	20
Fluoride	1.00	0.9931	J	mg/L		99	80 - 120	1	20
Sulfate	10.0	9.710		mg/L		97	80 - 120	2	20

Method: 6010C - Metals (ICP)

Lab Sample ID: MB 180-250902/1-A

Matrix: Water

Analysis Batch: 251527

MR MR

Analyte	Result	Qualifier	RL	MDL	Unit	D)	Prepared	Analyzed	Dil Fac
Lithium	ND		0.0500	0.00959	mg/L			07/18/18 12:42	07/24/18 16:47	1

Client Sample ID: Lab Control Sample Lab Sample ID: LCS 180-250902/2-A **Matrix: Water Prep Type: Total Recoverable Prep Batch: 250902 Analysis Batch: 251527**

LCS LCS Spike %Rec. Analyte Added Result Qualifier Unit D %Rec Limits Lithium 1 00 1.028 mg/L 103 80 - 120

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Client Sample ID: Method Blank

Prep Type: Total Recoverable

Prep Batch: 250902

Client Sample ID: Matrix Spike Duplicate

Client Sample ID: Lab Control Sample

Prep Type: Total Recoverable

Prep Type: Total Recoverable

Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

Method: 6010C - Metals (ICP) (Continued)

Lab Sample ID: 490-155660-A-5-B MS

Matrix: Water

Analysis Batch: 251527

Client Sample ID: Matrix Spike Prep Type: Total Recoverable Prep Batch: 250902 Sample Sample Spike MS MS %Rec.

Analyte Result Qualifier Added Result Qualifier Unit D %Rec Limits 1.00 75 - 125 Lithium 0.0132 J 1.082 mg/L 107

Lab Sample ID: 490-155660-A-5-C MSD

Matrix: Water

Analyte Lithium

Analysis Bato

tch: 251527									Prep Ba	atch: 2	50902
	Sample	Sample	Spike	MSD	MSD				%Rec.		RPD
	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
	0.0132	J	1.00	1.090		mg/L		108	75 - 125	1	20

Method: 6020A - Metals (ICP/MS)

Lab Sample ID: MB 180-250903/1-A

Client Sample ID: Method Blank Matrix: Water Prep Type: Total Recoverable Analysis Batch: 252059 Prep Batch: 250903

•	MB	MB							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	ND		0.00200	0.0000213	mg/L		07/18/18 12:44	07/28/18 18:53	1
Arsenic	ND		0.00500	0.000118	mg/L		07/18/18 12:44	07/28/18 18:53	1
Barium	ND		0.200	0.000270	mg/L		07/18/18 12:44	07/28/18 18:53	1
Beryllium	ND		0.00200	0.000102	mg/L		07/18/18 12:44	07/28/18 18:53	1
Boron	ND		1.00	0.00339	mg/L		07/18/18 12:44	07/28/18 18:53	1
Cadmium	ND		0.00100	0.000152	mg/L		07/18/18 12:44	07/28/18 18:53	1
Calcium	ND		1.00	0.0412	mg/L		07/18/18 12:44	07/28/18 18:53	1
Chromium	ND		0.00300	0.000339	mg/L		07/18/18 12:44	07/28/18 18:53	1
Cobalt	ND		0.00500	0.0000218	mg/L		07/18/18 12:44	07/28/18 18:53	1
Lead	ND		0.00500	0.0000675	mg/L		07/18/18 12:44	07/28/18 18:53	1
Magnesium	ND		1.00	0.0153	mg/L		07/18/18 12:44	07/28/18 18:53	1
Molybdenum	ND		0.0100	0.000873	mg/L		07/18/18 12:44	07/28/18 18:53	1
Potassium	ND		1.00	0.0596	mg/L		07/18/18 12:44	07/28/18 18:53	1
Selenium	ND		0.0100	0.000348	mg/L		07/18/18 12:44	07/28/18 18:53	1
Sodium	ND		1.00	0.155	mg/L		07/18/18 12:44	07/28/18 18:53	1
Thallium	ND		0.00100	0.0000360	ma/L		07/18/18 12:44	07/28/18 18:53	1

Lab Sample ID: LCS 180-250903/2-A

Matrix: Water

Analysis Batch: 252059	Spike	LCS	LCS				Prep Ba	atch: 250903
Analyte	Added	_	Qualifier	Unit	D	%Rec	Limits	
Antimony	0.500	0.4729		mg/L		95	80 - 120	
Arsenic	0.0400	0.03658		mg/L		91	80 - 120	
Barium	2.00	1.840		mg/L		92	80 - 120	

Beryllium	0.0500	0.05027	mg/L	101	80 - 120
Boron	1.00	0.8897 J	mg/L	89	80 - 120
Cadmium	0.0500	0.05029	mg/L	101	80 - 120
Calcium	50.0	45.70	mg/L	91	80 - 120
Chromium	0.200	0.1649	mg/L	82	80 - 120
Cobalt	0.500	0.4321	mg/L	86	80 - 120
Lead	0.0200	0.01998	ma/L	100	80 - 120

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Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

Method: 6020A - Metals (ICP/MS) (Continued)

Lab Sample ID: LCS 180-250903/2-A Matrix: Water			Client Sample ID: Lab Control Sam Prep Type: Total Recovera						
Analysis Batch: 252059	Spike	LCS	LCS				Prep Batch: 250903 %Rec.		
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits		
Magnesium	50.0	45.74		mg/L		91	80 - 120		
Molybdenum	1.00	0.9327		mg/L		93	80 - 120		
Potassium	50.0	46.09		mg/L		92	80 - 120		
Selenium	0.0100	0.009085	J	mg/L		91	80 - 120		
Sodium	50.0	44.98		mg/L		90	80 - 120		
Thallium	0.0500	0.04846		mg/L		97	80 - 120		

Lab Sample ID: 490-155660-A-6-C MS Client Sample ID: Matrix Spike **Matrix: Water Prep Type: Total Recoverable Analysis Batch: 252059 Prep Batch: 250903** MS MS %Rec. Sample Sample Spike Result Qualifier Result Qualifier Added Limits **Analyte** Unit D %Rec Antimony ND 0.500 0.4679 mg/L 94 75 - 125 ND 0.0400 Arsenic 0.03692 mg/L 92 75 - 125 Barium ND 2.00 1.839 mg/L 92 75 - 125 75 - 125 Beryllium ND 0.0500 0.04768 95 mg/L Boron 0.00422 1.00 0.8456 J mg/L 84 75 - 125 Cadmium ND 0.0500 0.04723 mg/L 94 75 - 125 Calcium ND 50.0 45.39 mg/L 91 75 - 125 75 - 125 Chromium ND 0.200 0.1840 mg/L 92 Cobalt 0.500 75 - 125 ND 0.4386 mg/L 88 Lead 0.000399 J 0.0200 0.01986 mg/L 97 75 - 125 Magnesium 0.0156 J 50.0 46.32 mg/L 93 75 - 125 Molybdenum ND 1.00 0.9262 mg/L 93 75 - 125 Potassium 0.0680 50.0 92 75 - 125 46.15 mg/L Selenium ND 0.0100 0.01006 mg/L 101 75 - 125 Sodium ND 50.0 45.34 mg/L 91 75 - 125

0.0500

0.04726

mg/L

95

Client Sample ID: Matrix Spike Duplicate

75 - 125

Prep Type: Total Recoverable

Lab Sample ID: 490-155660-A-6-D MSD

ND

Matrix: Water

Thallium

Analysis Batch: 252059								-1 - 31	Prep Ba	tch: 2	50903
	Sample	Sample	Spike	MSD	MSD				%Rec.		RPD
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Antimony	ND		0.500	0.4680		mg/L		94	75 - 125	0	20
Arsenic	ND		0.0400	0.03704		mg/L		93	75 - 125	0	20
Barium	ND		2.00	1.847		mg/L		92	75 - 125	0	20
Beryllium	ND		0.0500	0.04801		mg/L		96	75 - 125	1	20
Boron	0.00422	J	1.00	0.8557	J	mg/L		85	75 - 125	1	20
Cadmium	ND		0.0500	0.04852		mg/L		97	75 - 125	3	20
Calcium	ND		50.0	44.91		mg/L		90	75 - 125	1	20
Chromium	ND		0.200	0.1875		mg/L		94	75 - 125	2	20
Cobalt	ND		0.500	0.4400		mg/L		88	75 - 125	0	20
Lead	0.000399	J	0.0200	0.01961		mg/L		96	75 - 125	1	20
Magnesium	0.0156	J	50.0	45.89		mg/L		92	75 - 125	1	20
Molybdenum	ND		1.00	0.9301		mg/L		93	75 - 125	0	20
Potassium	0.0680	J	50.0	45.93		mg/L		92	75 - 125	0	20
Selenium	ND		0.0100	0.01030		mg/L		103	75 - 125	2	20
Sodium	ND		50.0	45.17		mg/L		90	75 - 125	0	20

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TestAmerica Job ID: 490-155661-1

Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

Method: 6020A - Metals (ICP/MS) (Continued)

Lab Sample ID: 490-155660-A-6-D MSD C						Client Sample ID: Matrix Spike Duplicate							
	Matrix: Water							P	rep Ty	oe: Total F	Recove	rable	
	Analysis Batch: 252059						Prep Ba	tch: 2	50903				
	-	Sample	Sample	Spike	MSD	MSD				%Rec.		RPD	
	Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit	
	Thallium	ND		0.0500	0.04752		mg/L		95	75 ₋ 125	1	20	

Method: EPA 7470A - Mercury (CVAA)

Lab Sample ID: MB 180-250943/1-A Matrix: Water Analysis Batch: 251171	МВ	MD					j	ole ID: Method Prep Type: To Prep Batch: 2	otal/NA
						_			
Analyte I	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	ND		0.200	0.0653	ug/L		07/18/18 15:06	07/20/18 10:52	1

Lab Sample ID: LCS 180-250943/2-A				Clie	nt Sar	nple ID	: Lab Con	trol Sample
Matrix: Water							Prep Typ	e: Total/NA
Analysis Batch: 251171							Prep Ba	tch: 250943
•	Spike	LCS	LCS				%Rec.	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Mercury	2.50	2.486		ug/L		99	80 - 120	

Lab Sample ID: 180-79800-	-G-1-E MS						CI	ient Sa	imple id: Matrix Spike	
Matrix: Water									Prep Type: Total/NA	
Analysis Batch: 251171									Prep Batch: 250943	
-	Sample	Sample	Spike	MS	MS				%Rec.	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Mercury	ND		1.00	0.9270		ug/L		93	75 - 125	

Lab Sample ID: 180-79800-G-1-F MSD Matrix: Water							Client	Samp	le ID: N	latrix Spil		
	Analysis Batch: 251171	Sample	Sample	Spike	MSD	MSD				Prep Ba		
	Analyte	•	Qualifier	Added	_	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
	Mercury	ND		1.00	0.9210		ua/L		92	75 - 125		20

Method: 9040C - pH

Lab Sample ID: LCS 490-531203/1 Matrix: Water Analysis Batch: 531203				Clie	nt Sar	mple ID	: Lab Control Sample Prep Type: Total/NA
7 manyolo Zatom co 1200	Spike	LCS	LCS				%Rec.
Analyte	Added 7.00	7.000	Qualifier	Unit SU	D	%Rec 100	Limits

Lab Sample ID: 490-155660-D-5 DU		Client Sample ID: Duplicate
Matrix: Water		Prep Type: Total/NA
Analysis Batch: 531203		
Sample Sample	DU DU	RPD

Analysis Daton. 001200	Sample	Sample	DU	DU				RPD
Analyte	Result	Qualifier	Result	Qualifier	Unit	D	RPD	Limit
pH	8.11		8.110		SU	_	 0	20
Temperature	21.7		21.70		Degrees C		0	20

TestAmerica Nashville

TestAmerica Job ID: 490-155661-1

Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

Method: 9040C - pH (Continued)

Lab Sample ID: LCS 490-531204/1 **Client Sample ID: Lab Control Sample Matrix: Water Prep Type: Total/NA**

Analysis Batch: 531204

Spike LCS LCS %Rec. Analyte Added Result Qualifier Unit D %Rec Limits 7.00 7.000 SU рН 100 98 - 103

Client Sample ID: Landfill Seep-01-071318-DUP Lab Sample ID: 490-155661-9 DU Prep Type: Total/NA

Matrix: Water

Analysis Ratch: 531204

Analysis Batch: 531204	Sample	Sample	DU	DU				RPD
Analyte	Result	Qualifier	Result	Qualifier	Unit	D	RPD	Limit
рН	10.0		10.03		SU	_	 0	20
Temperature	21.9		21.90		Degrees C		0	20

Method: SM 2320B - Alkalinity

Lab Sample ID: MB 490-531384/73 Client Sample ID: Method Blank **Prep Type: Total/NA**

Matrix: Water

Analysis Batch: 531384

	MB	MR							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Alkalinity	ND		10.0	5.00	ma/L			07/24/18 20:09	

Lab Sample ID: LCS 490-531384/74 **Client Sample ID: Lab Control Sample Matrix: Water** Prep Type: Total/NA

Analysis Batch: 531384

		Spike	LCS	LCS				%Rec.	
Analyte		Added	Result	Qualifier	Unit	D	%Rec	Limits	
Alkalinity	 	100	95.45		mg/L		95	90 - 110	

Lab Sample ID: LCSD 490-531384/95 Client Sample ID: Lab Control Sample Dup Prep Type: Total/NA

Matrix: Water

Analysis Batch: 531384

	Spike	LCSD	LCSD				%Rec.		RPD
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Alkalinity	 100	95.67		ma/L		96	90 - 110		20

Lab Sample ID: 490-155661-6 DU Client Sample ID: River Seep-07-071218 Prep Type: Total/NA

Matrix: Water

Analysis Batch: 531384									
•	Sample	Sample	DU	DU					RPD
Analyte	Result	Qualifier	Result	Qualifier	Unit	D		RPD	Limit
Alkalinity	87.7		 88.85		mg/L	_		1	20

Method: SM 2540C - Solids, Total Dissolved (TDS)

Lab Sample ID: MB 490-529395/1 Client Sample ID: Method Blank **Prep Type: Total/NA**

Matrix: Water

Analysis Batch: 529395

MB MB Analyte Result Qualifier RL MDL Unit Dil Fac Prepared Analyzed Total Dissolved Solids ND 10.0 7.00 mg/L 07/18/18 08:50

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QC Sample Results

Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

TestAmerica Job ID: 490-155661-1

Method: SM 2540C - Solids, Total Dissolved (TDS) (Continued)

Lab Sample ID: LCS 490-529395/2 **Client Sample ID: Lab Control Sample Matrix: Water** Prep Type: Total/NA

Analysis Batch: 529395

Spike LCS LCS %Rec. Analyte Added Result Qualifier Unit D %Rec Limits **Total Dissolved Solids** 100 103.0 mg/L 103 90 - 110

Lab Sample ID: 490-155661-5 DU Client Sample ID: River Seep-04-071218 **Matrix: Water** Prep Type: Total/NA

Analysis Batch: 529395

Sample Sample DU DU **RPD** RPD Result Qualifier Result Qualifier Analyte Unit Limit Total Dissolved Solids 2130 2194 mg/L 20

Lab Sample ID: 490-155661-13 DU Client Sample ID: Landfill Seep-04-071318 **Matrix: Water Prep Type: Total/NA**

Analysis Batch: 529395

Sample Sample DU DU **RPD** RPD Analyte Result Qualifier Result Qualifier Limit Unit Total Dissolved Solids 10100 10080 mg/L 20

TestAmerica Job ID: 490-155661-1

Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

HPLC/IC

Analysis Batch: 531256

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-155661-1	River Seep-08-071318	Total/NA	Water	9056A	
490-155661-2	River Seep-12-071318	Total/NA	Water	9056A	
490-155661-3	River Seep-16-071318	Total/NA	Water	9056A	
490-155661-4	River Seep-14-071318	Total/NA	Water	9056A	
490-155661-5	River Seep-04-071218	Total/NA	Water	9056A	
490-155661-6	River Seep-07-071218	Total/NA	Water	9056A	
490-155661-7	River Seep-05-071218	Total/NA	Water	9056A	

Analysis Batch: 531368

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-155661-1	River Seep-08-071318	Total/NA	Water	9056A	_
490-155661-1	River Seep-08-071318	Total/NA	Water	9056A	
490-155661-4	River Seep-14-071318	Total/NA	Water	9056A	
490-155661-5	River Seep-04-071218	Total/NA	Water	9056A	
490-155661-5	River Seep-04-071218	Total/NA	Water	9056A	
490-155661-6	River Seep-07-071218	Total/NA	Water	9056A	
490-155661-7	River Seep-05-071218	Total/NA	Water	9056A	

Metals

Prep Batch: 250902

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-155661-1	River Seep-08-071318	Total Recoverable	Water	3005A	
490-155661-2	River Seep-12-071318	Total Recoverable	Water	3005A	
490-155661-3	River Seep-16-071318	Total Recoverable	Water	3005A	
490-155661-4	River Seep-14-071318	Total Recoverable	Water	3005A	
490-155661-5	River Seep-04-071218	Total Recoverable	Water	3005A	
490-155661-6	River Seep-07-071218	Total Recoverable	Water	3005A	
490-155661-7	River Seep-05-071218	Total Recoverable	Water	3005A	

Prep Batch: 250903

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-155661-1	River Seep-08-071318	Total Recoverable	Water	3005A	
490-155661-2	River Seep-12-071318	Total Recoverable	Water	3005A	
490-155661-3	River Seep-16-071318	Total Recoverable	Water	3005A	
490-155661-4	River Seep-14-071318	Total Recoverable	Water	3005A	
490-155661-5	River Seep-04-071218	Total Recoverable	Water	3005A	
490-155661-6	River Seep-07-071218	Total Recoverable	Water	3005A	
490-155661-7	River Seep-05-071218	Total Recoverable	Water	3005A	

Prep Batch: 250943

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-155661-1	River Seep-08-071318	Total/NA	Water	7470A	
490-155661-2	River Seep-12-071318	Total/NA	Water	7470A	
490-155661-3	River Seep-16-071318	Total/NA	Water	7470A	
490-155661-4	River Seep-14-071318	Total/NA	Water	7470A	
490-155661-5	River Seep-04-071218	Total/NA	Water	7470A	
490-155661-6	River Seep-07-071218	Total/NA	Water	7470A	
490-155661-7	River Seep-05-071218	Total/NA	Water	7470A	

TestAmerica Job ID: 490-155661-1

Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

Metals (Continued)

Analysis Batch: 251171

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-155661-1	River Seep-08-071318	Total/NA	Water	EPA 7470A	250943
490-155661-2	River Seep-12-071318	Total/NA	Water	EPA 7470A	250943
490-155661-3	River Seep-16-071318	Total/NA	Water	EPA 7470A	250943
490-155661-4	River Seep-14-071318	Total/NA	Water	EPA 7470A	250943
490-155661-5	River Seep-04-071218	Total/NA	Water	EPA 7470A	250943
490-155661-6	River Seep-07-071218	Total/NA	Water	EPA 7470A	250943
490-155661-7	River Seep-05-071218	Total/NA	Water	EPA 7470A	250943

Analysis Batch: 251527

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-155661-1	River Seep-08-071318	Total Recoverable	Water	6010C	250902
490-155661-2	River Seep-12-071318	Total Recoverable	Water	6010C	250902
490-155661-3	River Seep-16-071318	Total Recoverable	Water	6010C	250902
490-155661-4	River Seep-14-071318	Total Recoverable	Water	6010C	250902
490-155661-5	River Seep-04-071218	Total Recoverable	Water	6010C	250902
490-155661-6	River Seep-07-071218	Total Recoverable	Water	6010C	250902
490-155661-7	River Seep-05-071218	Total Recoverable	Water	6010C	250902

Analysis Batch: 252059

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-155661-1	River Seep-08-071318	Total Recoverable	Water	6020A	250903
490-155661-2	River Seep-12-071318	Total Recoverable	Water	6020A	250903
490-155661-3	River Seep-16-071318	Total Recoverable	Water	6020A	250903
490-155661-4	River Seep-14-071318	Total Recoverable	Water	6020A	250903
490-155661-5	River Seep-04-071218	Total Recoverable	Water	6020A	250903
490-155661-6	River Seep-07-071218	Total Recoverable	Water	6020A	250903
490-155661-7	River Seep-05-071218	Total Recoverable	Water	6020A	250903

General Chemistry

Analysis Batch: 529395

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-155661-1	River Seep-08-071318	Total/NA	Water	SM 2540C	
490-155661-2	River Seep-12-071318	Total/NA	Water	SM 2540C	
490-155661-3	River Seep-16-071318	Total/NA	Water	SM 2540C	
490-155661-4	River Seep-14-071318	Total/NA	Water	SM 2540C	
490-155661-5	River Seep-04-071218	Total/NA	Water	SM 2540C	
490-155661-6	River Seep-07-071218	Total/NA	Water	SM 2540C	
490-155661-7	River Seep-05-071218	Total/NA	Water	SM 2540C	

Analysis Batch: 531203

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-155661-1	River Seep-08-071318	Total/NA	Water	9040C	
490-155661-2	River Seep-12-071318	Total/NA	Water	9040C	
490-155661-3	River Seep-16-071318	Total/NA	Water	9040C	
490-155661-4	River Seep-14-071318	Total/NA	Water	9040C	
490-155661-5	River Seep-04-071218	Total/NA	Water	9040C	
490-155661-6	River Seep-07-071218	Total/NA	Water	9040C	
490-155661-7	River Seep-05-071218	Total/NA	Water	9040C	

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QC Association Summary

Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

TestAmerica Job ID: 490-155661-1

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General Chemistry (Continued)

Analysis Batch: 531384

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-155661-1	River Seep-08-071318	Total/NA	Water	SM 2320B	
490-155661-2	River Seep-12-071318	Total/NA	Water	SM 2320B	
490-155661-3	River Seep-16-071318	Total/NA	Water	SM 2320B	
490-155661-4	River Seep-14-071318	Total/NA	Water	SM 2320B	
490-155661-5	River Seep-04-071218	Total/NA	Water	SM 2320B	
490-155661-6	River Seep-07-071218	Total/NA	Water	SM 2320B	
490-155661-7	River Seep-05-071218	Total/NA	Water	SM 2320B	

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Rad

Prep Batch: 376745

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-155661-1	River Seep-08-071318	Total/NA	Water	PrecSep-21	
490-155661-2	River Seep-12-071318	Total/NA	Water	PrecSep-21	
490-155661-5	River Seep-04-071218	Total/NA	Water	PrecSep-21	
490-155661-6	River Seep-07-071218	Total/NA	Water	PrecSep-21	
490-155661-7	River Seep-05-071218	Total/NA	Water	PrecSep-21	

Prep Batch: 376750

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-155661-1	River Seep-08-071318	Total/NA	Water	PrecSep_0	
490-155661-2	River Seep-12-071318	Total/NA	Water	PrecSep_0	
490-155661-5	River Seep-04-071218	Total/NA	Water	PrecSep_0	
490-155661-6	River Seep-07-071218	Total/NA	Water	PrecSep_0	
490-155661-7	River Seep-05-071218	Total/NA	Water	PrecSep_0	

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Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

Client Sample ID: River Seep-08-071318

Date Collected: 07/13/18 07:50 Date Received: 07/14/18 10:50 Lab Sample ID: 490-155661-1

Matrix: Water

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	9056A		1			531256	07/24/18 16:22	SW1	TAL NSH
Total/NA	Analysis	9056A		50			531368	07/25/18 20:45	JHS	TAL NSH
Total/NA	Analysis	9056A		100			531368	07/25/18 21:00	JHS	TAL NSH
Total Recoverable Total Recoverable	Prep Analysis	3005A 6010C		1	50 mL	50 mL	250902 251527	07/18/18 12:42 07/24/18 17:24		TAL PIT TAL PIT
Total Recoverable	Prep	3005A			50 mL	50 mL	250903	07/18/18 12:44	NAM	TAL PIT
Total Recoverable	Analysis	6020A		1	1.0 mL	1.0 mL	252059	07/28/18 19:35	WTR	TAL PIT
Total/NA	Prep	7470A			50 mL	50 mL	250943	07/18/18 15:06	RJR	TAL PIT
Total/NA	Analysis	EPA 7470A		1			251171	07/20/18 11:04	RJR	TAL PIT
Total/NA	Analysis	9040C		1			531203	07/24/18 17:55	JDG	TAL NSH
Total/NA	Analysis	SM 2320B		1	35 mL	35 mL	531384	07/24/18 20:55	BMC	TAL NSH
Total/NA	Analysis	SM 2540C		1	25 mL	100 mL	529395	07/18/18 08:50	BMC	TAL NSH
Total/NA	Prep	PrecSep-21			999.94 mL	1.0 g	376745	07/19/18 15:20	JLC	TAL SL
Total/NA	Analysis	903.0		1			381568	08/10/18 16:41	RTM	TAL SL
Total/NA	Prep	PrecSep_0			999.94 mL	1.0 g	376750	07/19/18 15:49	JLC	TAL SL
Total/NA	Analysis	904.0		1			379945	08/02/18 09:20	CDR	TAL SL
Total/NA	Analysis	Ra226_Ra228		1			384175	08/21/18 03:20	RTM	TAL SL

Client Sample ID: River Seep-12-071318

Date Collected: 07/13/18 09:15 Date Received: 07/14/18 10:50 Lab Sample ID: 490-155661-2

Matrix: Water

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	9056A		1			531256	07/24/18 16:37	SW1	TAL NSH
Total Recoverable	Prep	3005A			50 mL	50 mL	250902	07/18/18 12:42	NAM	TAL PIT
Total Recoverable	Analysis	6010C		1			251527	07/24/18 17:29	RJG	TAL PIT
Total Recoverable	Prep	3005A			50 mL	50 mL	250903	07/18/18 12:44	NAM	TAL PIT
Total Recoverable	Analysis	6020A		1	1.0 mL	1.0 mL	252059	07/28/18 19:40	WTR	TAL PIT
Total/NA	Prep	7470A			50 mL	50 mL	250943	07/18/18 15:06	RJR	TAL PIT
Total/NA	Analysis	EPA 7470A		1			251171	07/20/18 11:05	RJR	TAL PIT
Total/NA	Analysis	9040C		1			531203	07/24/18 17:55	JDG	TAL NSH
Total/NA	Analysis	SM 2320B		1	35 mL	35 mL	531384	07/24/18 21:02	ВМС	TAL NSH
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	529395	07/18/18 08:50	BMC	TAL NSH
Total/NA	Prep	PrecSep-21			750.37 mL	1.0 g	376745	07/19/18 15:20	JLC	TAL SL
Total/NA	Analysis	903.0		1			381568	08/10/18 16:41	RTM	TAL SL
Total/NA	Prep	PrecSep_0			750.37 mL	1.0 g	376750	07/19/18 15:49	JLC	TAL SL
Total/NA	Analysis	904.0		1			379784	08/02/18 09:21	CDR	TAL SL
Total/NA	Analysis	Ra226_Ra228		1			384175	08/21/18 03:20	RTM	TAL SL

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Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

Lab Sample ID: 490-155661-3

Client Sample ID: River Seep-16-071318 Date Collected: 07/13/18 11:00 **Matrix: Water** Date Received: 07/14/18 10:50

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	9056A		1			531256	07/24/18 16:52	SW1	TAL NSH
Total Recoverable	Prep	3005A			50 mL	50 mL	250902	07/18/18 12:42	NAM	TAL PIT
Total Recoverable	Analysis	6010C		1			251527	07/24/18 17:35	RJG	TAL PIT
Total Recoverable	Prep	3005A			50 mL	50 mL	250903	07/18/18 12:44	NAM	TAL PIT
Total Recoverable	Analysis	6020A		1	1.0 mL	1.0 mL	252059	07/28/18 19:44	WTR	TAL PIT
Total/NA	Prep	7470A			50 mL	50 mL	250943	07/18/18 15:06	RJR	TAL PIT
Total/NA	Analysis	EPA 7470A		1			251171	07/20/18 11:06	RJR	TAL PIT
Total/NA	Analysis	9040C		1			531203	07/24/18 17:55	JDG	TAL NSH
Total/NA	Analysis	SM 2320B		1	35 mL	35 mL	531384	07/24/18 21:09	BMC	TAL NSH
Total/NA	Analysis	SM 2540C		1	50 mL	100 mL	529395	07/18/18 08:50	BMC	TAL NSH

Client Sample ID: River Seep-14-071318 Lab Sample ID: 490-155661-4

Date Collected: 07/13/18 10:10

Matrix: Water

Date Received: 07/14/18 10:50

_	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	9056A		1			531256	07/24/18 17:07	SW1	TAL NSH
Total/NA	Analysis	9056A		10			531368	07/25/18 21:15	JHS	TAL NSH
Total Recoverable	Prep	3005A			50 mL	50 mL	250902	07/18/18 12:42	NAM	TAL PIT
Total Recoverable	Analysis	6010C		1			251527	07/24/18 17:50	RJG	TAL PIT
Total Recoverable	Prep	3005A			50 mL	50 mL	250903	07/18/18 12:44	NAM	TAL PIT
Total Recoverable	Analysis	6020A		1	1.0 mL	1.0 mL	252059	07/28/18 19:49	WTR	TAL PIT
Total/NA	Prep	7470A			50 mL	50 mL	250943	07/18/18 15:06	RJR	TAL PIT
Total/NA	Analysis	EPA 7470A		1			251171	07/20/18 11:07	RJR	TAL PIT
Total/NA	Analysis	9040C		1			531203	07/24/18 17:55	JDG	TAL NSH
Total/NA	Analysis	SM 2320B		1	35 mL	35 mL	531384	07/24/18 21:17	ВМС	TAL NSH
Total/NA	Analysis	SM 2540C		1	50 mL	100 mL	529395	07/18/18 08:50	BMC	TAL NSH

Client Sample ID: River Seep-04-071218 Lab Sample ID: 490-155661-5 **Matrix: Water**

Date Collected: 07/12/18 13:50 Date Received: 07/14/18 10:50

_	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	9056A		1			531256	07/24/18 17:51	SW1	TAL NSH
Total/NA	Analysis	9056A		10			531368	07/25/18 21:59	JHS	TAL NSH
Total/NA	Analysis	9056A		50			531368	07/25/18 22:14	JHS	TAL NSH
Total Recoverable	Prep	3005A			50 mL	50 mL	250902	07/18/18 12:42	NAM	TAL PIT
Total Recoverable	Analysis	6010C		1			251527	07/24/18 17:56	RJG	TAL PIT
Total Recoverable	Prep	3005A			50 mL	50 mL	250903	07/18/18 12:44	NAM	TAL PIT
Total Recoverable	Analysis	6020A		1	1.0 mL	1.0 mL	252059	07/28/18 20:06	WTR	TAL PIT
Total/NA	Prep	7470A			50 mL	50 mL	250943	07/18/18 15:06	RJR	TAL PIT
Total/NA	Analysis	EPA 7470A		1			251171	07/20/18 11:08	RJR	TAL PIT

TestAmerica Nashville

TestAmerica Job ID: 490-155661-1

Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

Client Sample ID: River Seep-04-071218

Date Collected: 07/12/18 13:50 Date Received: 07/14/18 10:50

Lab Sample ID: 490-155661-5

Matrix: Water

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Туре	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	9040C		1		-	531203	07/24/18 17:55	JDG	TAL NSH
Total/NA	Analysis	SM 2320B		1	35 mL	35 mL	531384	07/24/18 21:21	BMC	TAL NSH
Total/NA	Analysis	SM 2540C		1	50 mL	100 mL	529395	07/18/18 08:50	ВМС	TAL NSH
Total/NA	Prep	PrecSep-21			500.17 mL	1.0 g	376745	07/19/18 15:20	JLC	TAL SL
Total/NA	Analysis	903.0		1			381569	08/10/18 16:40	RTM	TAL SL
Total/NA	Prep	PrecSep_0			500.17 mL	1.0 g	376750	07/19/18 15:49	JLC	TAL SL
Total/NA	Analysis	904.0		1			379784	08/02/18 09:22	CDR	TAL SL
Total/NA	Analysis	Ra226_Ra228		1			384175	08/21/18 03:20	RTM	TAL SL

Client Sample ID: River Seep-07-071218 Lab Sample ID: 490-155661-6

Matrix: Water

Date Collected: 07/12/18 14:50 Date Received: 07/14/18 10:50

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	9056A		1			531256	07/24/18 18:21	SW1	TAL NSH
Total/NA	Analysis	9056A		100			531368	07/25/18 22:29	JHS	TAL NSH
Total Recoverable	Prep	3005A			50 mL	50 mL	250902	07/18/18 12:42	NAM	TAL PIT
Total Recoverable	Analysis	6010C		1			251527	07/24/18 18:01	RJG	TAL PIT
Total Recoverable	Prep	3005A			50 mL	50 mL	250903	07/18/18 12:44	NAM	TAL PIT
Total Recoverable	Analysis	6020A		1	1.0 mL	1.0 mL	252059	07/28/18 20:11	WTR	TAL PIT
Total/NA	Prep	7470A			50 mL	50 mL	250943	07/18/18 15:06	RJR	TAL PIT
Total/NA	Analysis	EPA 7470A		1			251171	07/20/18 11:09	RJR	TAL PIT
Total/NA	Analysis	9040C		1			531203	07/24/18 17:55	JDG	TAL NSH
Total/NA	Analysis	SM 2320B		1	35 mL	35 mL	531384	07/24/18 21:28	BMC	TAL NSH
Total/NA	Analysis	SM 2540C		1	25 mL	100 mL	529395	07/18/18 08:50	BMC	TAL NSH
Total/NA	Prep	PrecSep-21			999.84 mL	1.0 g	376745	07/19/18 15:20	JLC	TAL SL
Total/NA	Analysis	903.0		1			381569	08/10/18 16:39	RTM	TAL SL
Total/NA	Prep	PrecSep_0			999.84 mL	1.0 g	376750	07/19/18 15:49	JLC	TAL SL
Total/NA	Analysis	904.0		1			379784	08/02/18 09:22	CDR	TAL SL
Total/NA	Analysis	Ra226 Ra228		1			384175	08/21/18 03:20	RTM	TAL SL

Lab Sample ID: 490-155661-7 Client Sample ID: River Seep-05-071218 Date Collected: 07/12/18 14:25

Date Received: 07/14/18 10:50

_	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	9056A		1			531256	07/24/18 18:36	SW1	TAL NSH
Total/NA	Analysis	9056A		100			531368	07/25/18 22:44	JHS	TAL NSH
Total Recoverable	Prep	3005A			50 mL	50 mL	250902	07/18/18 12:42	NAM	TAL PIT
Total Recoverable	Analysis	6010C		1			251527	07/24/18 18:07	RJG	TAL PIT
Total Recoverable	Prep	3005A			50 mL	50 mL	250903	07/18/18 12:44	NAM	TAL PIT
Total Recoverable	Analysis	6020A		1	1.0 mL	1.0 mL	252059	07/28/18 20:16	WTR	TAL PIT

TestAmerica Nashville

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Lab Chronicle

Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

Date Collected: 07/12/18 14:25

Date Received: 07/14/18 10:50

Client Sample ID: River Seep-05-071218

TestAmerica Job ID: 490-155661-1

Lab Sample ID: 490-155661-7

Matrix: Water

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	7470A	<u> </u>		50 mL	50 mL	250943	07/18/18 15:06	RJR	TAL PIT
Total/NA	Analysis	EPA 7470A		1			251171	07/20/18 11:12	RJR	TAL PIT
Total/NA	Analysis	9040C		1			531203	07/24/18 17:55	JDG	TAL NSH
Total/NA	Analysis	SM 2320B		1	35 mL	35 mL	531384	07/24/18 21:41	BMC	TAL NSH
Total/NA	Analysis	SM 2540C		1	25 mL	100 mL	529395	07/18/18 08:50	BMC	TAL NSH
Total/NA	Prep	PrecSep-21			499.95 mL	1.0 g	376745	07/19/18 15:20	JLC	TAL SL
Total/NA	Analysis	903.0		1			381569	08/10/18 16:40	RTM	TAL SL
Total/NA	Prep	PrecSep_0			499.95 mL	1.0 g	376750	07/19/18 15:49	JLC	TAL SL
Total/NA	Analysis	904.0		1			379784	08/02/18 09:22	CDR	TAL SL
Total/NA	Analysis	Ra226 Ra228		1			384175	08/21/18 03:20	RTM	TAL SL

Laboratory References:

TAL NSH = TestAmerica Nashville, 2960 Foster Creighton Drive, Nashville, TN 37204, TEL (615)726-0177 TAL PIT = TestAmerica Pittsburgh, 301 Alpha Drive, RIDC Park, Pittsburgh, PA 15238, TEL (412)963-7058

Method Summary

Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

TestAmerica Job ID: 490-155661-1

Method	Method Description	Protocol	Laboratory
9056A	Anions, Ion Chromatography	SW846	TAL NSH
6010C	Metals (ICP)	SW846	TAL PIT
6020A	Metals (ICP/MS)	SW846	TAL PIT
EPA 7470A	Mercury (CVAA)	SW846	TAL PIT
9040C	pH	SW846	TAL NSH
SM 2320B	Alkalinity	SM	TAL NSH
SM 2540C	Solids, Total Dissolved (TDS)	SM	TAL NSH
3005A	Preparation, Total Recoverable or Dissolved Metals	SW846	TAL PIT
7470A	Preparation, Mercury	SW846	TAL PIT

Protocol References:

SM = "Standard Methods For The Examination Of Water And Wastewater"
SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:

TAL NSH = TestAmerica Nashville, 2960 Foster Creighton Drive, Nashville, TN 37204, TEL (615)726-0177 TAL PIT = TestAmerica Pittsburgh, 301 Alpha Drive, RIDC Park, Pittsburgh, PA 15238, TEL (412)963-7058

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Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

TestAmerica Job ID: 490-155661-1

Laboratory: TestAmerica Nashville

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program		EPA Region	Identification Number	Expiration Date
Kentucky (UST)	State Pro	gram	4	19	06-30-19
The following analytes	s are included in this repo	ort, but accreditation/	certification is not offe	ered by the governing author	ority:
Analysis Method	Prep Method	Matrix	Analyt	е	
9040C		Water	pH		
9040C		Water	Tempe	erature	
9056A		Water	Chloric	de	
9056A		Water	Fluorio	le	
9056A		Water	Sulfate	•	
SM 2320B		Water	Alkalin	ity	
SM 2540C		Water	Total I	Dissolved Solids	

Laboratory: TestAmerica Pittsburgh

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	EPA Region	Identification Number	Expiration Date
Arkansas DEQ	State Program	6	88-0690	06-27-19
California	State Program	9	2891	04-30-19
Connecticut	State Program	1	PH-0688	09-30-18
Florida	NELAP	4	E871008	06-30-19
Illinois	NELAP	5	200005	06-30-19
Kansas	NELAP	7	E-10350	01-31-19
Louisiana	NELAP	6	04041	06-30-19
Nevada	State Program	9	PA00164	07-31-19
New Hampshire	NELAP	1	2030	04-04-19
New Jersey	NELAP	2	PA005	06-30-19
New York	NELAP	2	11182	03-31-19
North Carolina (WW/SW)	State Program	4	434	12-31-18
Oregon	NELAP	10	PA-2151	01-28-19
Pennsylvania	NELAP	3	02-00416	04-30-19
South Carolina	State Program	4	89014	04-30-19
Texas	NELAP	6	T104704528-15-2	03-31-19
US Fish & Wildlife	Federal		LE94312A-1	07-31-19
USDA	Federal		P330-16-00211	06-26-19
Utah	NELAP	8	PA001462015-4	05-31-19
Virginia	NELAP	3	460189	09-14-18 *
West Virginia DEP	State Program	3	142	01-31-19
Wisconsin	State Program	5	998027800	08-31-18 *

Laboratory: TestAmerica St. Louis

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	EPA Region	Identification Number	Expiration Date
Alaska	State Program	10	MO00054	06-30-19
ANAB	DoD ELAP		L2305	04-06-19
Arizona	State Program	9	AZ0813	12-08-18
California	State Program	9	2886	06-30-19
Connecticut	State Program	1	PH-0241	03-31-19
Florida	NELAP	4	E87689	06-30-19
Illinois	NELAP	5	200023	11-30-18
lowa	State Program	7	373	12-01-18

^{*} Accreditation/Certification renewal pending - accreditation/certification considered valid.

Accreditation/Certification Summary

Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

TestAmerica Job ID: 490-155661-1

Laboratory: TestAmerica St. Louis (Continued)

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	EPA Region	Identification Number	Expiration Date
Kansas	NELAP	7	E-10236	10-31-18
Kentucky (DW)	State Program	4	90125	12-31-18
Louisiana	NELAP	6	04080	06-30-19
Louisiana (DW)	NELAP	6	LA180017	12-31-18
Maryland	State Program	3	310	09-30-19
Michigan	State Program	5	9005	06-30-18 *
Missouri	State Program	7	780	06-30-18 *
Nevada	State Program	9	MO000542018-1	07-31-19
New Jersey	NELAP	2	MO002	06-30-19
New York	NELAP	2	11616	03-31-19
North Dakota	State Program	8	R207	06-30-19
NRC	NRC		24-24817-01	12-31-22
Oklahoma	State Program	6	9997	08-31-19
Pennsylvania	NELAP	3	68-00540	02-28-19
South Carolina	State Program	4	85002001	06-30-19
Texas	NELAP	6	T104704193-18-12	07-31-19
US Fish & Wildlife	Federal		058448	07-31-19
USDA	Federal		P330-17-0028	02-02-20
Utah	NELAP	8	MO000542016-8	07-31-18 *
Virginia	NELAP	3	460230	06-14-19
Washington	State Program	10	C592	08-30-18 *
West Virginia DEP	State Program	3	381	10-31-18 *

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^{*} Accreditation/Certification renewal pending - accreditation/certification considered valid.

TestAmerica Nashville

Nashville, TN



COOLER RECEIPT FORM

	•
Cooler Received/Opened On 7/14/2018 @ 1050	
Time Samples Removed From Cooler Time Samples Placed In Storage	(2 Hour Window)
1. Tracking # do do (last 4 digits, FedEx) Courier: FedEx	
IR Gun ID_ 17960357_ pH Strip Lot Chlorine Strip Lot	
2. Temperature of rep. sample or temp blank when opened: Degrees Celsius	_
3. If Item #2 temperature is 0° C or less, was the representative sample or temp blank frozen?	YES NONA
4. Were custody seals on outside of cooler?	ES.:NONA
If yes, how many and where:	
5. Were the seals intact, signed, and dated correctly?	YES NO NA
6. Were custody papers inside cooler?	YES. NONA
I certify that I opened the cooler and answered questions 1-6 (intial)	$\overline{}$
7. Were custody seals on containers: YES NO and Intact	YESNO.(NA)
Were these signed and dated correctly?	YESNONA
8. Packing mat'l used? Bubblewrap Plastic bag Peanuts Vermiculite Foam Insert Pape	er Other None
9. Cooling process: Ice-pack Ice (direct contact) Dry ice	Other None
10. Did all containers arrive in good condition (unbroken)?	YESNONA
11. Were all container labels complete (#, date, signed, pres., etc)?	PESNONA
12. Did all container labels and tags agree with custody papers?	YESNONA
13a. Were VOA vials received?	YESPNONA
b. Was there any observable headspace present in any VOA vial?	YESNOK
Larger than this.	
14. Was there a Trip Blank in this cooler? YES. NONA If multiple coolers, sequence	e#
I certify that I unloaded the cooler and answered questions 7-14 (intial)	
15a. On pres'd bottles, did pH test strips suggest preservation reached the correct pH level?	YESNOCTIA
b. Did the bottle labels indicate that the correct preservatives were used	YESNONA
16. Was residual chlorine present?	YESNO. NA
I certify that I checked for chlorine and pH as per SOP and answered questions 15-16 (intial)	101
17. Were custody papers properly filled out (ink, signed, etc)?	VES NONA
18. Did you sign the custody papers in the appropriate place?	7(E9NONA
19. Were correct containers used for the analysis requested?	YESNONA
20. Was sufficient amount of sample sent in each container?	YESNONA
I certify that I entered this project into LIMS and answered questions 17-20 (intial))[,
I certify that I attached a label with the unique LIMS number to each container (intial)	71
21. Were there Non-Conformance issues at login? YESNO, Was a NCM generated? YESNO	, , #

BIS = Broken in shipment Cooler Receipt Form.doc

LF-1 End of Form

Revised 8/23/17



COOLER RECEIPT FORM

Cooler Received/Opened On_7/14/2018 @ 10:50	
Time Samples Removed From Cooler Time Samples Placed In Storage	(2 Hour Window)
1. Tracking #(last 4 digits, FedEx)/ Courier: _FedEx	4
IR Gun ID_17960353 pH Strip Lot MA Chlorine Strip Lot	<u> </u>
2. Temperature of rep. sample or temp blank when opened:	
3. If Item #2 temperature is 0°C or less, was the representative sample or temp blank frozen?	YES NO. NA
4. Were custody seals on outside of cooler?	YESNONA
If yes, how many and where:	
5. Were the seals intact, signed, and dated correctly?	YES NONA
6. Were custody papers inside cooler?	YES.(NO).NA
I certify that I opened the cooler and answered questions 1-6 (intial)	
7. Were custody seals on containers: YES NO and Intact	YESNO (NA)
Were these signed and dated correctly?	YESNONA
8. Packing mat'l used? Bubblewrap Plastic bag Peanuts Vermiculite Foam Insert Pap	er Other None
9. Cooling process: (Ice lice-pack Ice (direct contact) Dry ice	Other None
10. Did all containers arrive in good condition (unbroken)?	(YE8NONA
11. Were all container labels complete (#, date, signed, pres., etc)?	ØESNONA
12. Did all container labels and tags agree with custody papers?	YESNONA
13a. Were VOA vials received?	YES. NONA
b. Was there any observable headspace present in any VOA vial?	YESNONA
Larger than this.	
14. Was there a Trip Blank in this cooler? YESNONA If multiple coolers, sequen-	ce #
I certify that I unloaded the cooler and answered questions 7-14 (intial)	
15a. On pres'd bottles, did pH test strips suggest preservation reached the correct pH level?	YESNONA
b. Did the bottle labels indicate that the correct preservatives were used	YES NONA
16. Was residual chlorine present?	YESNONA
I certify that I checked for chlorine and pH as per SOP and answered questions 15-16 (intial)	20/1
17. Were custody papers properly filled out (ink, signed, etc)?	YES .NONA
18. Did you sign the custody papers in the appropriate place?	YES .NONA
19. Were correct containers used for the analysis requested?	XES 2.NONA
20. Was sufficient amount of sample sent in each container?	YES X.NONA
I certify that I entered this project into LIMS and answered questions 17-20 (intial)	57
I certify that I attached a label with the unique LIMS number to each container (intial))
21. Were there Non-Conformance issues at login? YES (NO) Was a NCM generated? YES (NO)	

BIS = Broken in shipment Cooler Receipt Form.doc

LF-1 End of Form Revised 8/23/17

Loc: 490 155661

COOLER RECEIPT FORM

Cooler Received/Opened On 7/14/2018 @1050	
Time Samples Removed From Cooler Time Samples Placed In Storage	(2 Hour Window)
1. Tracking # 2 6.70 (last 4 digits, FedEx) Courier: FedEx	
IR Gun ID 14740456 pH Strip Lot A Chlorine Strip Lot	
2. Temperature of rep. sample or temp blank when opened: 3. Degrees Celsius	
3. If Item #2 temperature is 0°C or less, was the representative sample or temp blank frozen?	YES NONA
4. Were custody seals on outside of cooler?	YESNONA
If yes, how many and where:	rant
5. Were the seals intact, signed, and dated correctly?	Y&SNONA
6. Were custody papers inside cooler?	YESNONA
I certify that I opened the cooler and answered questions 1-6 (intial)	
7. Were custody seals on containers: YES NO and Intact	YESNONA
Were these signed and dated correctly?	YESNO,NA
8. Packing mat'l used? Bubblewrap Plastic bag Peanuts Vermiculite Foam Insert Pape	er Other None
9. Cooling process: Ice-pack Ice (direct contact) Dry ice	Other None
10. Did all containers arrive in good condition (unbroken)?	YESNONA
11. Were all container labels complete (#, date, signed, pres., etc)?	XESNONA
12. Did all container labels and tags agree with custody papers?	YESNONA
13a. Were VOA vials received?	YES. (ADONA
b. Was there any observable headspace present in any VOA vial?	YESNONA
Larger than this.	
At Western Tile Black Indiana.	u.
14. Was there a Trip Blank in this cooler? YES.(NO.).NA If multiple coolers, sequence	e #
I certify that I unloaded the cooler and answered questions 7-14 (intial)	VEC NOTIA
15a. On pres'd bottles, did pH test strips suggest preservation reached the correct pH level?	YESNONA
b. Did the bottle labels indicate that the correct preservatives were used 16. Was residual chlorine present?	YESNONA
	A DI
1. Were custody papers properly filled out (ink, signed, etc)?	YES NONA
18. Did you sign the custody papers in the appropriate place?	
19. Were correct containers used for the analysis requested?	YESNONA
20. Was sufficient amount of sample sent in each container?	YESNONA
Learning that I entered this project into LIMS and answered questions 17-20 (Intial)) -
I certify that I attached a label with the unique LIMS number to each container (intial)	DF
21. Were there Non-Conformance issues at login? YESNO Was a NCM generated? YESNO	v (
	· — — —

BIS = Broken in shipment Cooler Receipt Form.doc

LF-1 End of Form Revised 8/23/17

TestAmerica Nashville 2960 Foster Creighton Drive Nashville, TN 37204	Chain of Cu	Chain of Custody Record	ord			TestAmerica
						THE LEADER IN ENVIRONMENT TO THE THE
Client Information	Sampler Ch. S. Caul	Lab PM Cisneros, P	Roxanne	Carrier Tracking No(s)	No(s):	COC No: 490-86693-25173.1
Client Contact: Greg Dick	/V31	E-Mail: roxanne.ci	E-Mail: roxanne.cisneros@testamericainc.com	Year De la company of the company of	Seder	Page. Page 1 of 2
Company. Big Rivers Electric Corporation			Analysis	Requested		Job #,
Address PO BOX 24	Due Date Requested: Startice					ĕ
City Henderson	TAT Requested (days):		See get 8			
State, Zp. KY, 42419			al sch		7.0	D - Nitric Acid P - Na2O4S E - NaHSO4 Q - Na2SO3
Phone: [270-844-6010(Tel)	Por. Purchase Order - see DOCs	(0	₩0	100 V 200 V		F - MeOH R - Na2S2O3 G - Amchlor S - H2SO4 H - Ascorbic Acid T - TSF Dode-rahydrate
Email Gregory. Dick@bigrivers. com	,#OM	***************************************		155661	: S.	
Project Name. Big Rivers Electric Corp - Henderson KY	Selves Green Land FILL	(Ye	рвегм ВС,		ienistr	· K - ξDTA W - pH 4-5 · L - EDA Z - other (speuity)
sile Sebroe Geer Ladilli	. í	gmsS	107 0-9906		100 10	Other:
		Matrix de (Wavater, illered Sesold, Sesold, Ill.	B, 9040C, B, 7470A		iedmuN (でくてかは、耳+なにしからか
Sample Identification	Sample Date Time G=grab)	O=waste/oll, O	5970 2320			Special Instructions/Note:
		Preservation Code: XX	NON	か 続 4 4	X	The second of th
Rus Sept-08-07/314	7/13/18 07SD 6	Water	イメメメ		10	1.cd
River 5000 - 13 - 0713,8	2/13/18 0915	Water	メ × × ×		7	7.37
River Soap-16-071718	2/18/16 1100	Water	×××		3	94.6
		Water	× × ×		3	454
⊢ Ì	7/19/18 1350	Water	メインメ		3	5):5
1	~-	Water	XXXX		8	7.27
50-0405	7/12/18 1925	Water	х х х		N.	76.9
_	7/13/18 1220	Water	× X X Y		S.	10,64
15-18 Fill Spec - 01 - 071318-1210	7/13/18 1390	Water	× × X X		5	19.01
Sep-02-071318	7/13/18 13/0	Water	イ× × ×		0	10.30
Jun 94 500-03-1071314	7/13/118 1330	Water	メメメメ		7	୯ ୬.୧୬
Possible Hazard Idehitification	Poison B ansion		Imple Disposal (A fee I	may be assessed if san	mples are retain	Sample Disposal (A fee may be assessed if samples are retained longer than 1 month) Setting 10 Client Disposal By 2 b Manage
			Special Instructions/QC Requirements:			Monte
Empty Kit Relinquished by:	Date:	Time:		Method of Shipment	Shipment	
Relinquished by, My	Date/Tipe: 1620	Company AECOM	Received by	Marsh -	Date/Tipe/	3 (050 Company 1145
Reinquished by:	Date/Time.	Company	Received by:		Date/Time.	Company
Relinquished by:	Date/Time:	Company	Received by:	- Annual Principal Princip	Date/Time.	Сотрапу
Custody Seals Intact: Custody Seal No.:			Cooler Temperature(s) °C and Other Remarks:	nd Other Remarks:	5.7.1	120
					+	

TestAmerica Nashville												Toct	TectAmerica	さいこ
2960 Foster Creighton Drive Vashville, TN 37204 Species (848) 728, 447 Ees (848) 728, 3404	O	Chain of Custody Record	Custo	dy Rec	ord							THE UEADER	THE LEADER IN ENVIRONMENTS.	STAND ON STAND
Client Information	Sampler	Date	.	Lab PM: Cisneros	Lab PM: Cisneros, Roxanne	e e			Carrier Trackir	Tracking No(s):		COC No: 490-86693-25173.1	5173.1	
Jilent Contact; 3reg Dick	Phone:	321-186		E-Mail: roxanne	cisneros(E-Mail: roxanne.cisneros@testamericainc.com	ericaínc.c	mo	5/00	COGEIS		Page: Page 1 of 2		
ompany: Sig Rivers Electric Corporation							Analys	Analysis Requested	ested			Job #:		
kdriess: PO BOX 24	Due Date Requested:	Ş	163	290)	Preservation Codes	Codes	
ity. Henderson	TAT Requested (days):	_										B - NaOH C - Zn Acetate		. 20
State, Zlp: (Y, 42419	3537	ष्										D - Nitric Acid E - NaHSO4		8 E C
Phone: 270-844-6010(Tel)	PO#: Purchase Order	se Order - see DOCs		∰. (0		509						G - Amchlor H - Ascorbic Acid		S - H2SO4 T - TSF Dodecanydrate
imall: Gregory.Dick@bigrivers.com	; MO #;			N 10 s	Marine Marine	o9'	80				93 ({ - [ce J - DI Water K - FDTA	U-Ace. V-MCA	Φ ,,
roject Name: 3ig Rivers Electric Corp - Henderson KY	Salas (Sobre Grean Landfull	P. U	6Y) 9I	and the same of	20	e 19	IL			ouletu	L-EDA	Z - other (specify)
ille. Latioe (seon Lanifill	SSOW#:			gmsS	******	SOT	22	I W			o 10.	Other:		
			Sample I	Matrix (W-water, Secold, the Emberd)	A)SM (mg) -D0406-,B	- DolaD_Di	מפוריש	/ / / >			iedmuN fi	CCR APPILL AIK, N	APIDID+ AIK, Na, Mg	
Sample Identification	Sample Date	Time G		2 %	5350	Se40	U ,				Ž.	Specie	Special Instructions/Note:	s/Note:
Your -013- 671318	7/12/12	1350	2	√ ≥	×	** 1	× ~						L E	7,95
1 m. [a,1] Spen - 04-071318	1/18/18	14,15	J	Water ⋈	3/2	X	×		-				生	16.71
3		1	+	water										
			-	Water	-	-	-	-	-					
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			1	Water										
		,		Water								,		
			1	Water							* *			
Possible Hazard Identification Non-Hazard	ison B		Radiological		Sample L	le Disposal (A t Return To Client	(A fee m ient	ay be as:	be assessed if san	amples a ab	re retaine Archi	Sample Disposal (A fee may be assessed if samples are retained longer than 1 month) Return To Client Mon	in 1 month) Months	8
Other (specify)	l				Special In	Special Instructions/QC Requirements:	JOC Red	uirement						
mpty Kit Relinquished by:		Date:		Time:	l 1	١			Method	offiod of Shipment:				
(elinquished by:	Date/Time:	089/	Com	Company	Received By	Sept.	1/4	J.	13	Date/Time	1/61/	101 8	KL QGA	11/15
(elinquisned by:	Care/ Ime:		5	Company	Received by	ed by:				Date/Time			Company	
	Date/Time:		Com	Company	Received by:	ed by:				Date/Time:			Company	
Custody Seals Intact: Custody Seal No.: Δ Yes Δ No					Cooler	Cooler Temperature(s) °C and Other Remarks:	e(s) °C and	Other Rem	arks:	17.	, O,	3.1		
										7	\		Ver. 08/04/2016	4/2016



TestAmerica Nashville 2960 Foster Creighton Drive

2000 Toste Oragino Dive Nashville, TN 37204 Phone (616,726,0177 Eav (615,726,2404	J	hain	or Cus	Chain of Custody Record	ecor	8				THE LEADER IN	THE LEADER IN ENVIRONMENTAL TESTING
Client Information (Sub Contract Lab)	Sampler:			Lab PM Cisner	Lab PM: Cisneros, Roxanne	anne		Carrier Trac	Carrier Tracking No(s):	COC No: 490-75463.1	
Cifent Contact: Shipping/Receiving	Phone:			E-Mail: roxan	ne.cisne	ros@t	estameric	E-Mail: State of Origin: State of Origin: roxanne.cisneros@testamericainc.com Kentucky	gin:	Page: Page 1 of 2	
Company. TestAmerica Laboratories, Inc.					Accreditate State Pro	ons Req	Accreditations Required (See note): State Program - Kentucky (UST)	note): (y (UST)		Job #; 490-155661-1	
Address: 301 Alpha Drive, RIDC Park,	Due Date Requested: 7/26/2018	:pa					4	Analysis Requested		Preservation Codes:	odes:
City. Pittsburgh	TAT Requested (days):	ays):			8100					B - NaOH C - Zn Acetate	N - None O - AsNaO2
State, Zip; PA, 15238										D - Nitric Acid E - NaHSO4	P - Na204S O - Na2SO3
Phone: 412-963-7058(Tel) 412-963-2468(Fax)	PO#:				(0					G - Amchlor H - Ascorbic Acid	
Email:	WO#				STEEL STORY	sleteA					U - Acetane V - MCAA
Project Name: Big Rivers Electric Corp - CCR & SemiAnn	Project #: 49010431				4 10 29		stenty			K-EDTA	W - pH 4-5 Z - other (specify)
Site: Big Rivers CCR	SSOW#.				Y) asi		Prep Me			of cor	
Sample Identification - Client ID (Lab ID)	Sample Date	Sample	Sample Type (C=comp, G=crab)	Matrix (Wewster, Sesolid, Owwesteloll, BT-Tissue, AcAb.)	Field Filtered	2010C/3002P (_A0T4T\A0T4T			odmu l i letoT	Special Instructions/Note:
	$\langle \rangle$	X	Preserva	Preservation Code:	X	1000				\ \ X	
River Seep-08-071318 (490-155661-1)	7/13/18	07:50 Central		Water		×	×			1 Metals - run onc	Metals - run once, upload together.
River Seep-12-071318 (490-155661-2)	7/13/18	09:15 Central		Water		×	×		Apo	1 Metals - run onc	Metals - run once, upload together.
River Seep-16-071318 (490-155661-3)	7/13/18	Central		Water		×	×		Plano	1 Metals - run onc	Metals - run once, upload together.
River Seep-14-071318 (490-155661-4)	7/13/18	TO: 10		Water		×	×		100	1 Metals - run ond	Metals - run once, upload together.
River Seep-09-071218 (490-155661-5)	7/12/18	13:50 Central		Water		×	×			1 Metals - run onc	Metals - run once, upload together.
River Seep-07-071218 (490-155661-6)	7/12/18	14:50 Central		Water		×	×	9959		1 Metals - run onc	Metals - run once, upload together.
River Seep-05-071218 (490-155661-7)	7/12/18	14:25 Central		Water		×	×	1-06		1 Metals - run onc	Metals - run once, upload together.
andfill Com 01 071248 /460 455661 81	0410417	12:20		10/0400		>	>) A .		Metals - run once, upload together	ce, upload together.

Note: Since laboratories are subject to change. TestAmerica Laboratories, inc. places the ownership of method, analyte & accreditation compilance upon out subcontract laboratories. This sample shipment is forwarded under chain-of-custody. If the laboratory does not currently maintain accreditation in the State of Origin listed above for analysis/lests/matrix being analyzed, the samples must be shipped back to the TestAmerica laboratory or other instructions will be provided. Any changes to accreditation status should be brought to TestAmerica Laboratories, inc.
Laboratories, inc. attention immediately. If all requested accreditations are current to date, return the signed Chain of Custody attesting to said complicance to TestAmerica Laboratories, inc.

Metals - run once, upload together Metals - run once, upload together Metals - run once, upload together

× × ×

× × ×

× ×

Water Water

Central 12:20 Central 12:20 Central

> 7/13/18 7/13/18

> > Landfill Seep-01-071318-DUP (490-155661-9)

_andfill Seep-01-071318 (490-155661-8) River Seep-05-071218 (490-155661-7)

Possible Hazard Identification		Sample Disposal (A fee	ples
Unconfirmed		Return To Client	Disposal By Lab Archive For Months
Deliverable Requested: I, III, IV, Other (specify)	Primary Deliverable Rank: 2	Special Instructions/QC Requirements:	
Empty Kit Relinquished by:	Date:	Time:	Method of Shipment:
Relinquished by Will March	Date/Time / 15/18 (45C	Company - Mc Kacarador	5 Part 50 120 France
Relinquished by:	Date/fme.	Company Aceived by	Date/Time.
Relinquished by.	Date/Time:	Company Received by:	Date/Time: Company
Custody Seals Intact: Custody Seal No.:		Cooler Temperature(s) "C and Other Remarks.	nd Other Remarks:

Ver: 09/20/2016

(D)	Cha	in of Cu	Chain of Custody Record	ecor	7			Test	TestAmerica
Nashville, TN 37204 Phone (615) 726-0177 Fax (615) 726-3404					,			THE LEADER	THE LEADER IN ENVIRONMENTAL TESTING
Client Information (Sub Contract Lab)	Sampler:		Lab PM. Cisner	Lab PM: Cisneros, Roxanne	canne		Carrier Tracking No(s)	COC No. 490-75463.2	.2
Cirent Contact: Shipping/Receiving	Phone		E-Mail: roxanı	#: nne.cisne	eros@lea	E-Mail: roxanne.cisneros@lestamericainc.com	State of Origin: Kentucky	Page. Page 2 of 2	2
Company: TestAmerica Laboratories, Inc.				Accreditat State Pr	ons Requi	Accreditations Required (See note): State Program - Kentucky (UST)		Job #: 490-155661-1	1-1
Address: 301 Alpha Drive, RIDC Park,	Due Date Requested: 7/26/2018					Analysis Requested	anested	Preservation Codes:	Ö
	TAT Requested (days):			27.00.50				A - HCL A - HCL B - NaOH C - Zn Acetate D - Nitric Acid E - NaHSO4	
Fhone: 412-963-7058(Tel) 412-963-2468(Fax)	#Od			(0	Į.			F - MeOH G - Amchlor H - Ascorbic Acid	R - Na2S203 S - H2S04 Acid T - TSP Dodecahvdrate
Email.	WO#			2210.003	sistal				
Project Name: Big Rivers Electric Corp - CCR & SemiAnn	Project #. 49010431			Yes or N		hercury			W - pH 4-5 Z - other (specify)
Site: Big Rivers CCR	SSOW#.) asv	8	Prep M		oo to c	
Sample Identification - Client ID (Lab ID)	Sample Date Tir	Sample Type Sample (C=comp,	(www.ater, Smarlic Oww.ater, Smarlic Oww.aterioti,	benetliq bleid A/SM mohe	0500E/3002P (I	_A0747\A074		Total Number	Special Instructions (Note:
	1	\		X	-				
Landfill Seep-02-071318 (490-155661-10)	7/13/18 13	13:10 Sentral	Water		×	×		1 Metals - run	Metals - run once, upload together.
Landfill Seep-03-071318 (490-155661-11)	7/13/18 13:30 Central	30 trai	Water		×	×		1 Metals - run	Metals - run once, upload together.
Pond-012-071318 (490-155661-12)	7/13/18 13	13:50 Central	Water		×	×		1 Metals - run	Metals - run once, upload together.
Landfill Seep-04-071318 (490-155661-13)	7/13/18 14:15 Central	15 tral	Water		×	×		1 Metals - run	Metals - run once, upload together.
Note: Since laboratory accreditations are subject to change, TestAmerica Laboratories, inc. places the ownership of method, analyte & accreditation compliance upon out subcontract laboratories. This sample shipment is forwarded under chain-of-custody.	s Laboratories, inc. places the owner	rship of method, a	analyte & accredita	tion compli	auce abou	out subcontract laborator	ies. This sample shipme	nt is Torwarded under chain-of-	-custody. 1
Possible Hazard Identification				Sam	ple Disp	osal (A fee may be	assessed if sample	Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)	han 1 month)
Unconfirmed Deliverable Requested: I, II, III, IV, Other (specify)	Primary Deliverable Rank: 2	ank; 2		Spec	Return	Special Instructions/QC Requirements	Disposal By Lab ents:	Archive For	Months
Empty Kit Relinquished by:	Date:			Time:		,	Method of Shipment	ent	
Reinquished by Carlon Manner Reinquished by:	Date/Time:	145-6	Company	Z.	Received by	Mortel	Date/Ime Date/Time	17/8 1320 Time:	Company Att
Relinquished by:	Date/Time;		Company	III.	Received by:		Date	Date/Time:	Company
Custody Seals Intact: Custody Seal No.:				0	ooler Tem	Cooler Temperature(s) "C and Other Remarks:	Remarks:		
				1					The second of

TestAmerica

TestAmerica Nashville

Client: Big Rivers Electric Corporation

Job Number: 490-155661-1

Login Number: 155661
List Source: TestAmerica Pittsburgh
List Number: 2
List Creation: 07/17/18 12:54 PM

Creator: DiNardo, Nicholas J

Orcator: Dirtardo, Monoras o		
Question	Answer	Comment
Radioactivity wasn't checked or is = background as measured by a survey meter.</td <td>N/A</td> <td></td>	N/A	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	True	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	True	
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	False	
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	True	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

Tracer/Carrier Summary

Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

TestAmerica Job ID: 490-155661-1

Method: 903.0 - Radium-226 (GFPC)

Matrix: Water Prep Type: Total/NA

			Percent Yield (Acceptance Limits)
		Ba Carrier	
Lab Sample ID	Client Sample ID	(40-110)	
490-155661-1	River Seep-08-071318	87.3	
490-155661-2	River Seep-12-071318	92.9	
490-155661-5	River Seep-04-071218	89.4	
490-155661-6	River Seep-07-071218	79.4	
490-155661-7	River Seep-05-071218	82.9	
Tracer/Carrier Leg	gend		
Ba Carrier = Ba Ca	rrier		

Method: 904.0 - Radium-228 (GFPC)

Matrix: Water Prep Type: Total/NA

				Percent Yield (Acceptance Limits)
		Ba Carrier	Y Carrier	
Lab Sample ID	Client Sample ID	(40-110)	(40-110)	
490-155661-1	River Seep-08-071318	87.3	90.5	
490-155661-2	River Seep-12-071318	92.9	85.6	
490-155661-5	River Seep-04-071218	89.4	87.1	
490-155661-6	River Seep-07-071218	79.4	87.1	
490-155661-7	River Seep-05-071218	82.9	83.0	

Ba Carrier = Ba Carrier
Y Carrier = Y Carrier

TestAmerica Nashville

2

3

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6

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11

4.0

Appendix B

Supplemental Boring Logs and Cross-Sections

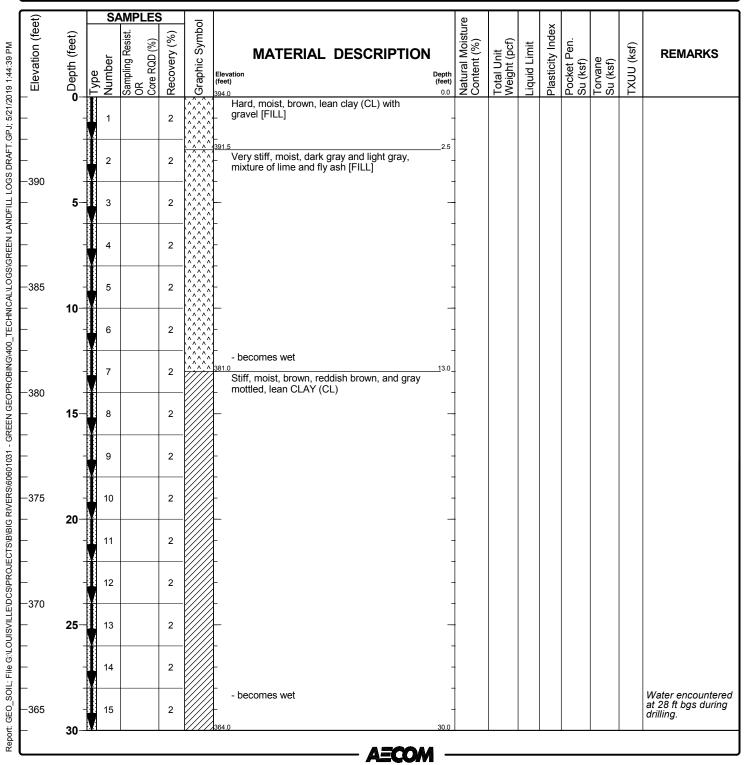
Project Location: Webster County, Kentucky

Project Number: 60601031

Log of Boring GESB-01

Sheet 1 of 3

Date(s) Drilled	04/23/2019 12:00 AM to 04/24/2019 12:00 AM	Logged By	A. Burke	Checked By	M. Keown
Drilling Method	GeoProbe Core	Drill Bit Size/Type	GeoProbe Core	Borehole Depth	68.0 ft
Drill Rig Type	GeoProbe 7822DT	Drilling Contractor	AST Environmental	Surface Elevation	394 ft NAVD88
Borehole Backfill	Bentonite Chips	Sampling Method(s)	Direct Push	Hammer Data	N/A
Boring Location	N E 1250 (ft NAD83)	Groundwater Level(s)	28 ft on 4/23/2019		



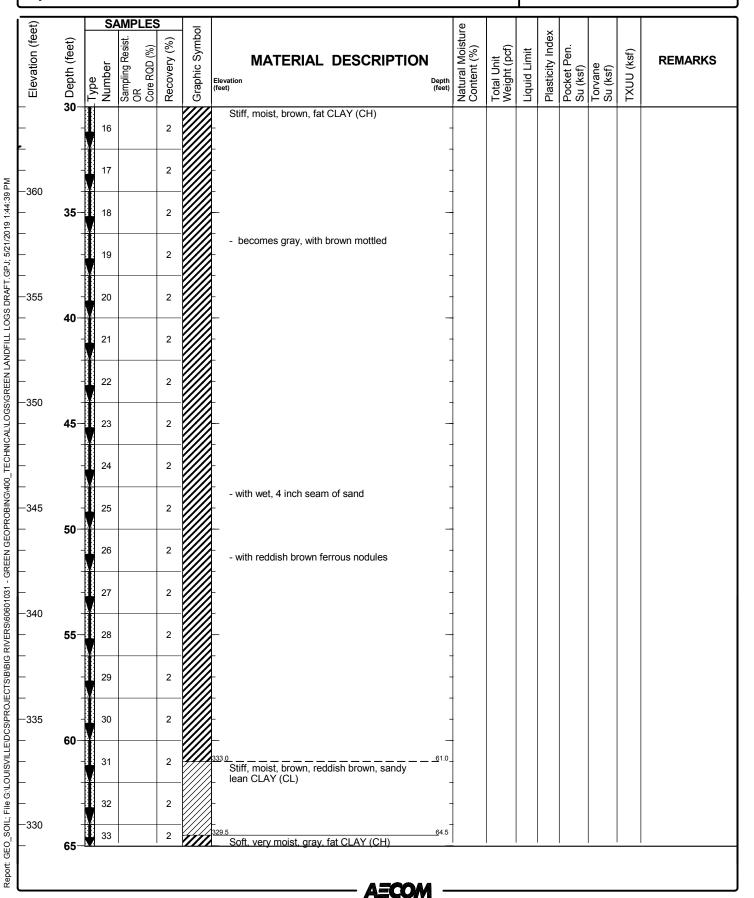
Project Location: Webster County, Kentucky

Project Location. Webster County, Rentuck

Project Number: 60601031

Log of Boring GESB-01

Sheet 2 of 3

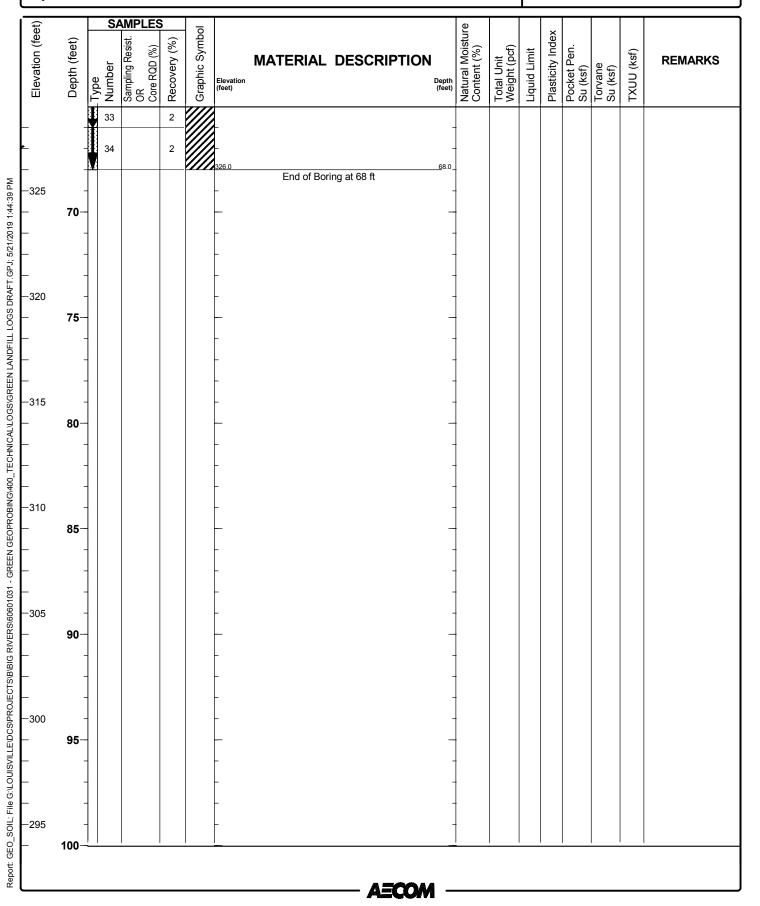


Project Location: Webster County, Kentucky

60601031 Project Number:

Log of Boring GESB-01

Sheet 3 of 3



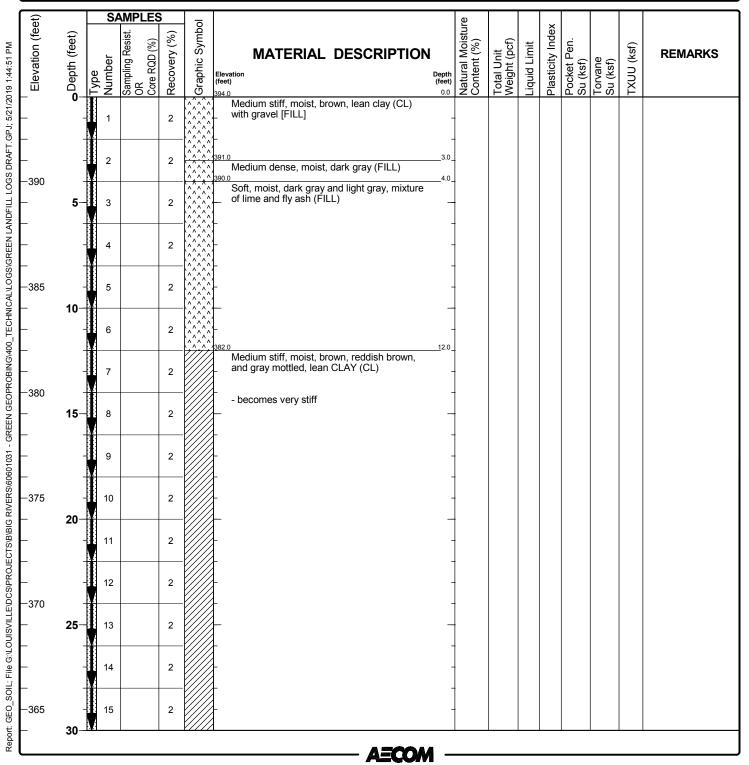
Project Location: Webster County, Kentucky

Project Number: 60601031

Log of Boring GESB-02

Sheet 1 of 2

Date(s) Drilled	04/25/2019 12:00 AM to 04/25/2019 12:00 AM	Logged By	A. Burke	Checked By	M. Keown
Drilling Method	GeoProbe Core	Drill Bit Size/Type	GeoProbe Core	Borehole Depth	50.0 ft
Drill Rig Type	GeoProbe 7822DT	Drilling Contractor	AST Environmental	Surface Elevation	394 ft NAVD88
Borehole Backfill	Bentonite Chips	Sampling Method(s)	Direct Push	Hammer Data	N/A
Boring Location	N E 1200 (ft NAD83)	Groundwater Level(s)	42 ft on 4/25/2019		



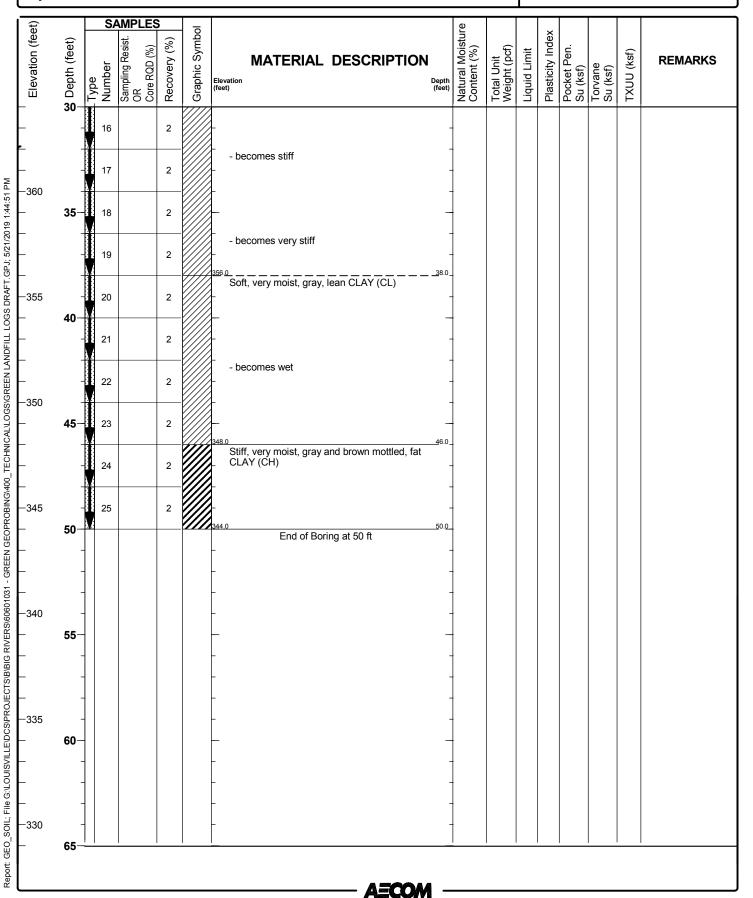
Project Location: Webster County, Kentucky

Project Location. Webster County, Rentuck

Project Number: 60601031

Log of Boring GESB-02

Sheet 2 of 2



Project Location: Webster County, Kentucky

Project Number: 60601031

Log of Boring GESB-03

Sheet 1 of 2

Date(s) Drilled	04/25/2019 12:00 AM to 04/25/2019 12:00 AM	Logged By	A. Burke	Checked By	M. Keown
Drilling Method	GeoProbe Core	Drill Bit Size/Type	GeoProbe Core	Borehole Depth	50.0 ft
Drill Rig Type	GeoProbe 7822DT	Drilling Contractor	AST Environmental	Surface Elevation	394 ft NAVD88
Borehole Backfill	Bentonite Chips	Sampling Method(s)	Direct Push	Hammer Data	N/A
Boring Location	N E 1150 (ft NAD83)	Groundwater Level(s)	9 ft on 4/25/2019		

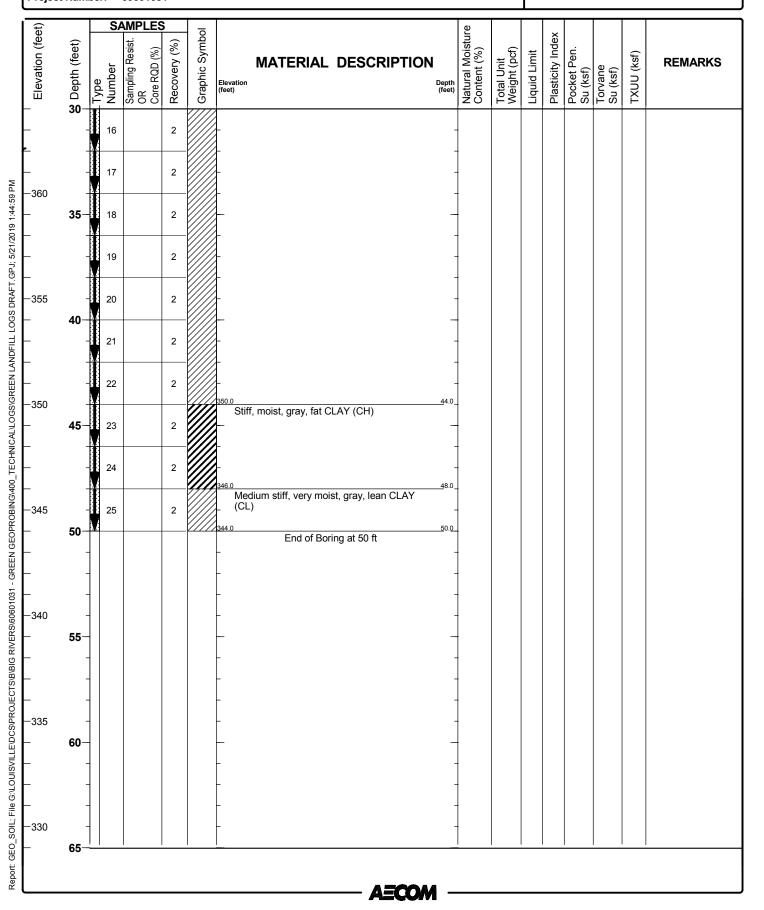
et)			MPLES	3	<u> </u>	
Elevation (feet)	Depth (feet)	Type Number	Sampling Resist. OR Core RQD (%)	Recovery (%)	Straphic Str	REMARKS
_	-	1		2	Very stiff, moist, brown, yellowish brown, Associated gray lean clay (CL) with gravel [FILL] Associated gray lean clay (CL) with gravel [FILL] Associated gray lean clay (FILL) 1.5	
-	1	2		2	A 390. Very stiff moist brown brown yellowish	
-390 -	5-	3		2	brown, lean CLAY (CL) [FILL] ^^388.5 ^^0 Medium stiff, moist, dark gray and light	
_	=	4		2	gray, mixture of lime and fly ash (FILL)	
- -385	-	5		2	AAA Loose, wet, black (FILL)	
-	10- - -	6		2	Medium stiff, very moist, black, brown, silty 382.0 CLAY (CL-ML) with organics 12.0	
- -380	=	7		2	Very stiff, moist, yellowish brown, brown, gray, lean CLAY (CL)	
_	15-	8		2		
_	-	9		2		
-375 -	20-	10		2		
-		11		2		
- -370	=	12		2		
- -	25-	13		2		
_	-	14		2		
-365	30-	15		2		

Project Location: Webster County, Kentucky

Project Number: 60601031

Log of Boring GESB-03

Sheet 2 of 2



Project Location: Webster County, Kentucky

Project Number: 60601031

Log of Boring GESB-04

Sheet 1 of 2

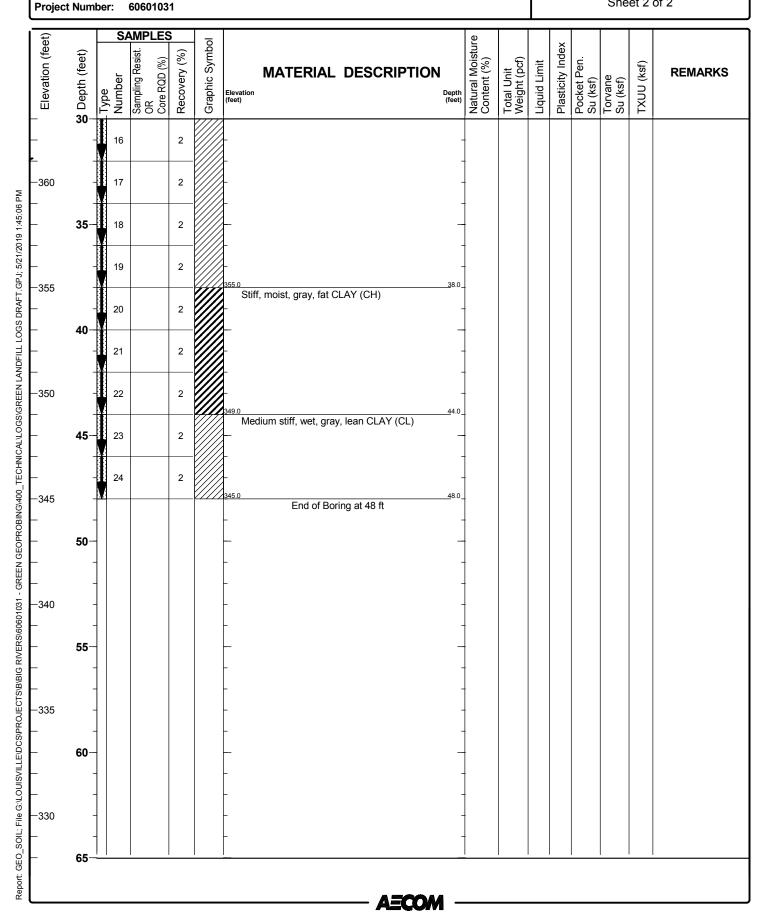
Date(s) Drilled	04/25/2019 12:00 AM to 04/25/2019 12:00 AM	Logged By	A. Burke	Checked By	M. Keown
Drilling Method	GeoProbe Core	Drill Bit Size/Type	GeoProbe Core	Borehole Depth	48.0 ft
Drill Rig Type	GeoProbe 7822DT	Drilling Contractor	AST Environmental	Surface Elevation	393 ft NAVD88
Borehole Backfill	Bentonite Chips	Sampling Method(s)	Direct Push	Hammer Data	N/A
Boring Location	N E 1100 (ft NAD83)	Groundwater Level(s)	4.25 ft on 1/31/2018		

et)		S	AMPLES	3	ō			ē			×				
Elevation (feet)	Depth (feet)	Type Number	Sampling Resist. OR Core RQD (%)	Recovery (%)	Graphic Symbol	MATERIAL DESCRIPTION Elevation (feet) 393.0	Depth (feet)		Total Unit Weight (pcf)	Liquid Limit	Plasticity Index	Pocket Pen. Su (ksf)	Torvane Su (ksf)	TXUU (ksf)	REMARKS
_		1		2		L (CL) with graver [FILL]	2.0_								
- -390	_	2		2		Soft, moist, dark gray and light gray, mixture of lime and fly ash (FILL)		-							
_	5-	3		2		- becomes wet	_								
_	-	4		2	\^^^^	Medium dense, wet, dark gray, black (FILL) 386.0 Medium stiff, moist, dark gray and light	6.0								
-385 -	-	5		2		gray, mixture of lime and fly ash (FILL) 384.0 Loose, wet, black (FILL)	9.0	1							
_	10-	6		2		382.0 Medium stiff, moist, dark gray and light gray, mixture of lime and fly ash (FILL)	11.0_	1							
- -380	-	7		2		380.0 Very stiff, moist, yellowish brown, brown, gray, lean CLAY (CL)	<u>1</u> 3.0								
_	15-	8		2		L gray, real OLAT (OL)	_								
_	-	9		2		- - - -		-							
-375 -	-	10		2											
_	20-	11		2			-	-							
- -370 -	-	12		2		-									
_	25-	13		2			-								
- -365	-	14		2		-									
_	30-	15		2			-	-							
	-					AECON	A –								

Project Location: Webster County, Kentucky

Log of Boring GESB-04

Sheet 2 of 2



Project Location: Webster County, Kentucky

Project Number: 60601031

Log of Boring GESB-05

Sheet 1 of 2

Date(s) Drilled	04/25/2019 12:00 AM to 04/25/2019 12:00 AM	Logged By	A. Burke	Checked By	M. Keown
Drilling Method	GeoProbe Core	Drill Bit Size/Type	GeoProbe Core	Borehole Depth	48.0 ft
Drill Rig Type	GeoProbe 7822DT	Drilling Contractor	AST Environmental	Surface Elevation	393 ft NAVD88
Borehole Backfill	Bentonite Chips	Sampling Method(s)	Direct Push	Hammer Data	N/A
Boring Location	N E 1050 (ft NAD83)	Groundwater Level(s)	16 ft on 4/25/2019		

_	Depth (feet)	a d	ĕ		%	g H				istur)	(ydex	ے خ			
_	U	Type	Sampling Resist.	OR Core RQD (%)	Recovery (%)	Graphic Symbol	MATERIAL D Elevation (feet)	ESCRIPTION	Depth (feet)	Natural Moisture Content (%)	Total Unit Weight (pcf)	Liquid Limit	Plasticity Index	Pocket Pen. Su (ksf)	Torvane Su (ksf)	TXUU (ksf)	REMARKS
_	-	1			2	`^^^^	Very stiff, moist, yellowish (CL) with gravel [FILL]	brown, lean clay	2.0_								
-390	-	2	?		2	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Loose, wet, dark gray, black 390.0 Medium stiff, moist, dark g gray, mixture of lime and f	gray and light	3.0_								
-	5-	3	3		2		_ gray, mixture or lime and r	iy asii (FILL)	_								
-	-	4	ı		2		Medium stiff, moist, dark gray, mixture of lime and f	gray and light ly ash (FILL)	6.0_								
-385 -	46	5	;		2		-		-								
-	10-	6	5		2		-		_								
- -380	-	7	,		2		380.0 Loose, wet, black (FILL)		13.0_ 14.0_								
-	15-	8	3		2		Medium stiff, moist, dark gray, mixture of lime and f	gray and light ly ash (FILL)									
- −375	-	9)		2		Loose, wet, black (FILL) 376.0 Very stiff, moist, yellowish gray, lean CLAY (CL)	brown, brown,	<u>1</u> 7.0_								
_	20	11	0		2		-		-								
-		1	1		2		- -		-								
-370 -	-	11	2		2		- -		-								
-	25-	1:	3		2		_										
- −365	-	1 ₁	4		2		- -		-								
-	30	1: Y	5		2				_								

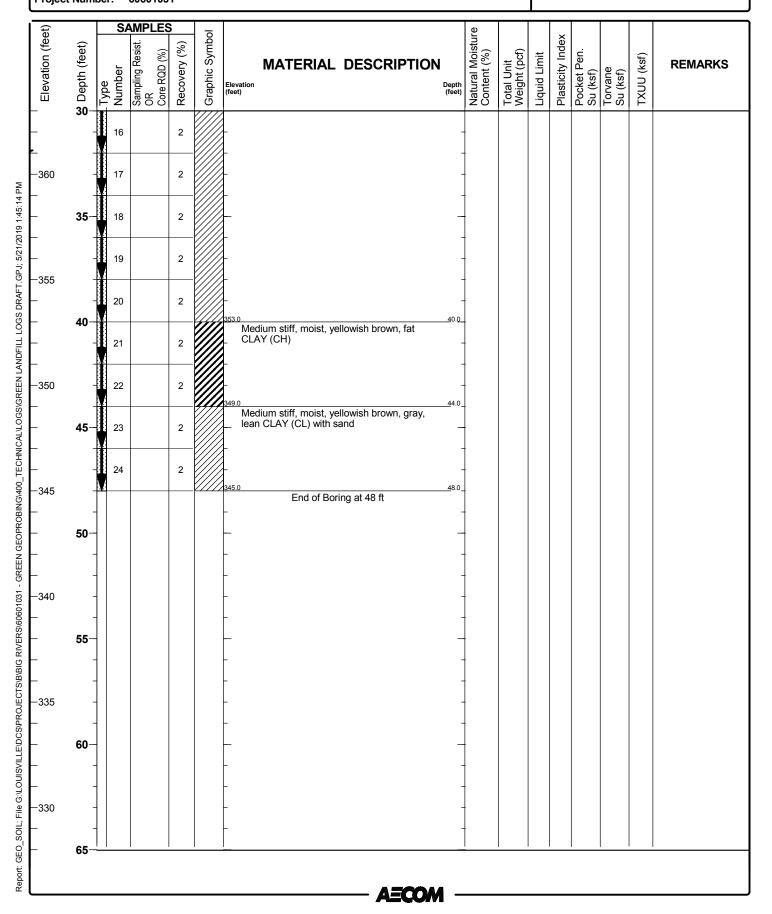
Project Location: Webster County, Kentucky

Troject Location. Webster County, Rentaci

Project Number: 60601031

Log of Boring GESB-05

Sheet 2 of 2



Project Location: Webster County, Kentucky

Project Number: 60601031

Log of Boring GESB-06

Sheet 1 of 2

Date(s) Drilled	04/26/2019 12:00 AM to 04/26/2019 12:00 AM	Logged By	A. Burke	Checked By	M. Keown
Drilling Method	GeoProbe Core	Drill Bit Size/Type	GeoProbe Core	Borehole Depth	46.0 ft
Drill Rig Type	GeoProbe 7822DT	Drilling Contractor	AST Environmental	Surface Elevation	393 ft NAVD88
Borehole Backfill	Bentonite Chips	Sampling Method(s)	Direct Push	Hammer Data	N/A
Boring Location	N E 1000 (ft NAD83)	Groundwater Level(s)	24 ft on 4/25/2019		

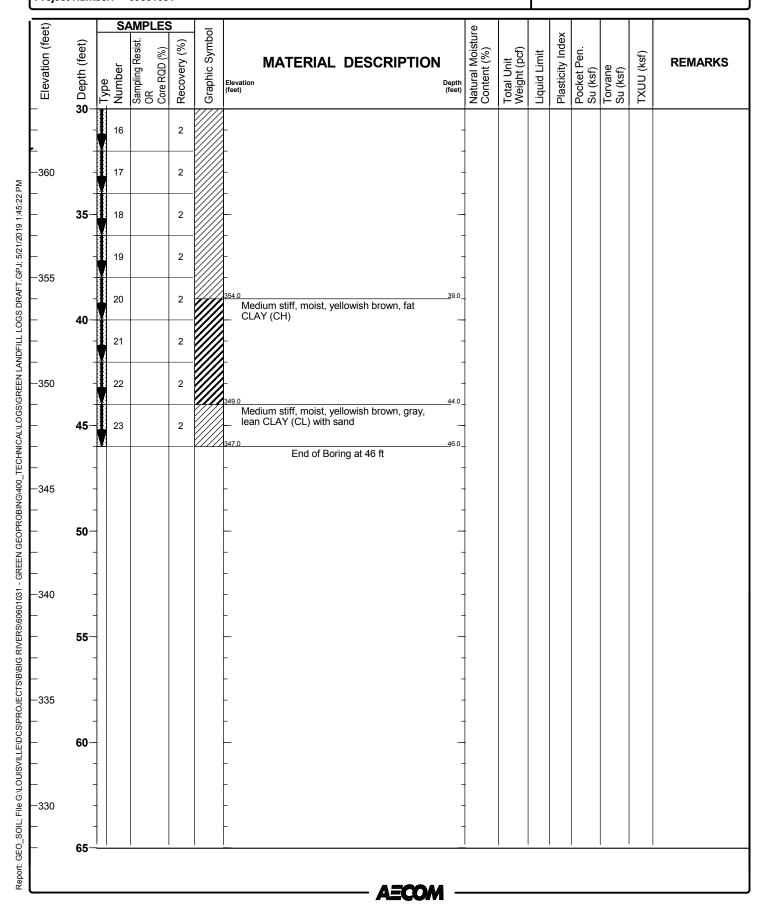
et)		S	AMPLES	3	0			<u>ē</u>			×				
Elevation (feet)	Depth (feet)	Type Number	Sampling Resist. OR Core RQD (%)	Recovery (%)	Graphic Symbol	MATERIAL DESCRIPTION Elevation (feet) 393.0	Depth (feet)		Total Unit Weight (pcf)	Liquid Limit	Plasticity Index	Pocket Pen. Su (ksf)	Torvane Su (ksf)	TXUU (ksf)	REMARKS
	U -	1		2		Very stiff, moist, yellowish brown, lean clay (CL) with gravel [FILL]	2.0								
- -390 - -	5-	2		2		Medium stiff, wet, dark gray, black (FILL) 390.0 Medium stiff, moist, dark gray and light	3.0								
		3		2	-[^^^^^/ 	gray, mixturé of lime and fly ásh (FIĽL) - becomes wet -	-								
- - -385 - -	- - - 10-	4		2		_	-								
		Y				385.0 Loose, wet, black (FILL)	8.0_								
		5 V		2	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Medium stiff, moist, dark gray and light gray, mixture of lime and fly ash (FILL)	9.0_								
- - -380 - -	_	6		2		-	-								
	- 15-	7		2		-	-								
		8		2		_									
- - -375 -	-	9		2		-	-								
	-	10		2		-	-								
-	20 -	11		2		273.0 Loose, wet, black (FILL) 372.0 Medium stiff, moist, dark gray and light gray, mixture of fly ash and lime (FILL)	20.0 21.0								
370	- 25-	12		2			-								
-		13		2		- becomes wet 	 								Water encounter at 24 ft bgs
265	=	14		2		Very stiff, moist, yellowish brown, brown, gray, lean CLAY (CL)									
-365 -	30-	15		2			-								

Project Location: Webster County, Kentucky

Project Number: 60601031

Log of Boring GESB-06

Sheet 2 of 2

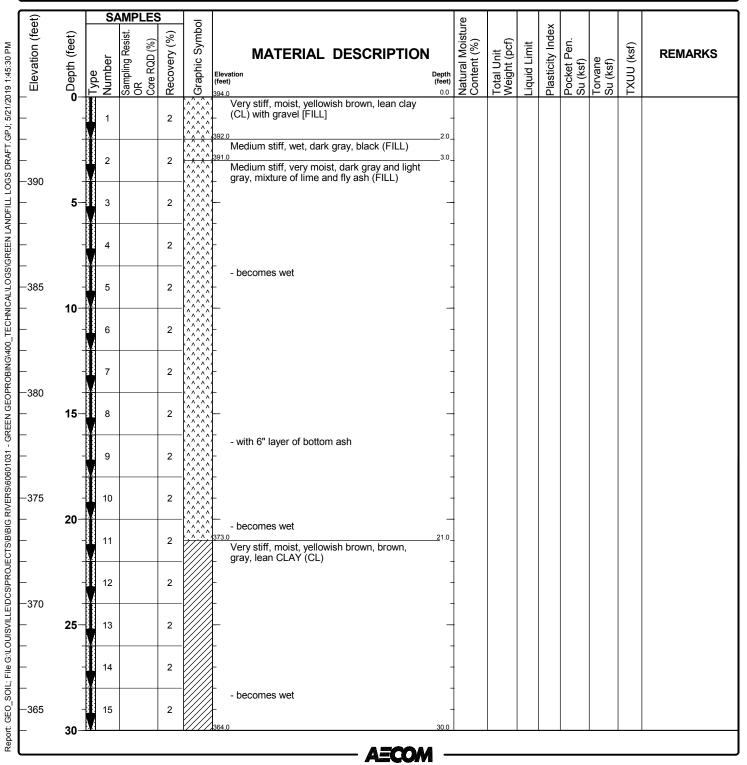


Project Location: Webster County, Kentucky

Project Number: 60601031

Log of Boring GESB-07

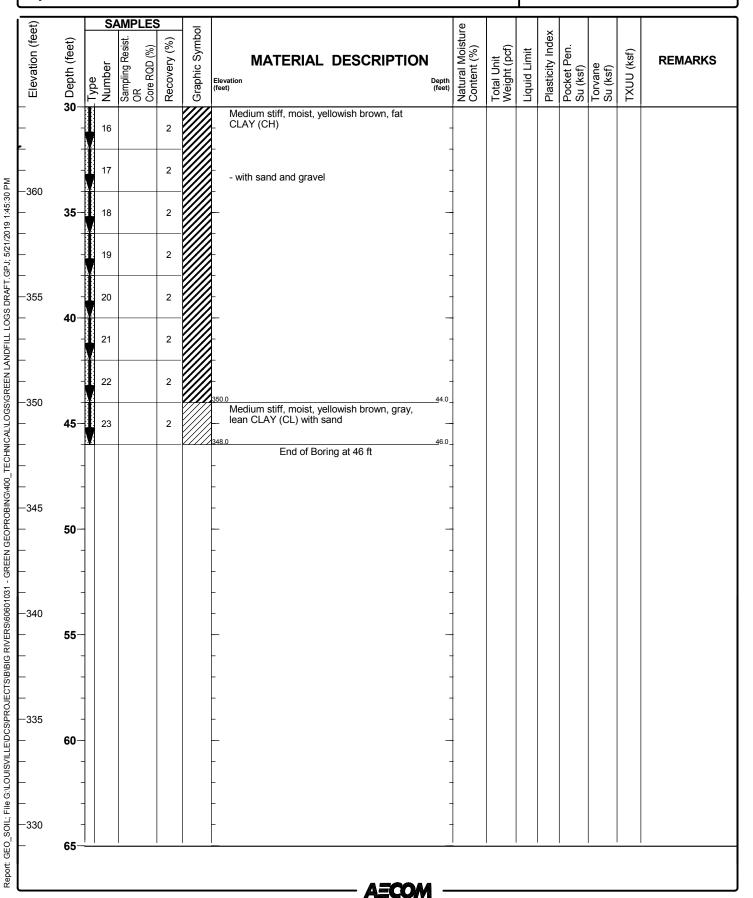
Date(s) Drilled	04/26/2019 12:00 AM to 04/26/2019 12:00 AM	Logged By	A. Burke	Checked By	M. Keown
Drilling Method	GeoProbe Core	Drill Bit Size/Type	GeoProbe Core	Borehole Depth	46.0 ft
Drill Rig Type	GeoProbe 7822DT	Drilling Contractor	AST Environmental	Surface Elevation	394 ft NAVD88
Borehole Backfill	Bentonite Chips	Sampling Method(s)	Direct Push	Hammer Data	N/A
Boring Location	N E 950 (ft NAD83)	Groundwater Level(s)	28 ft on 4/25/2019		



Project Location: Webster County, Kentucky

Project Number: 60601031

Log of Boring GESB-07

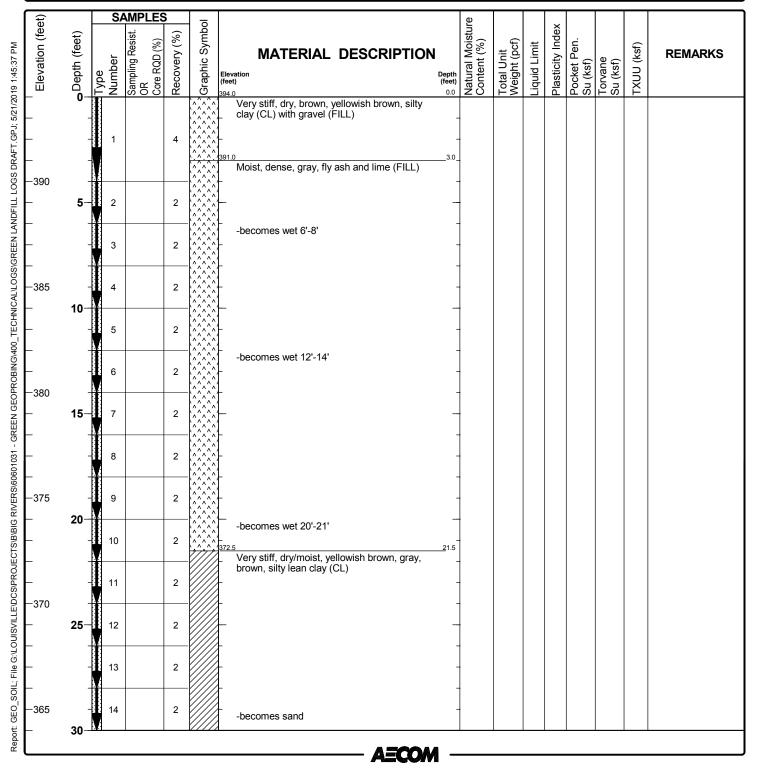


Project Location: Webster County, Kentucky

Project Number: 60601031

Log of Boring GESB-08

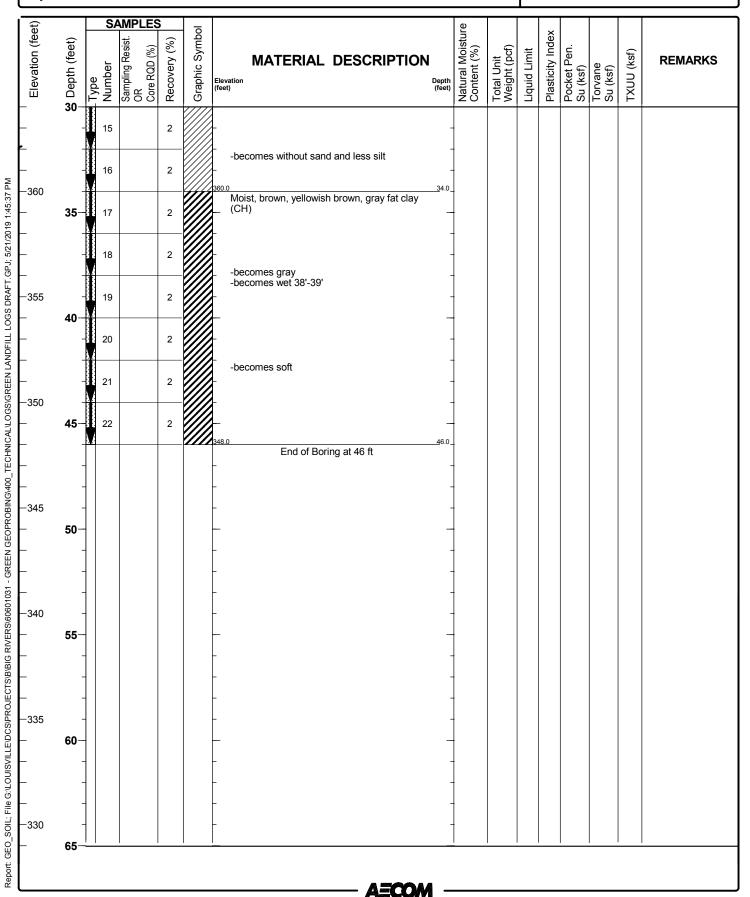
Date(s) Drilled	04/29/2019 12:00 AM to 04/29/2019 12:00 AM	Logged By	A. Burke	Checked By	
Drilling Method	GeoProbe Core	Drill Bit Size/Type	GeoProbe Core	Borehole Depth	46.0 ft
Drill Rig Type	GeoProbe 7822DT	Drilling Contractor	AST Environmental	Surface Elevation	394 ft NAVD88
Borehole Backfill	Bentonite Chips	Sampling Method(s)	Direct Push	Hammer Data	N/A
Boring Location	N E 900 (ft NAD83)	Groundwater Level(s)	30 ft on 4/29/2019		



Project Location: Webster County, Kentucky

Project Number: 60601031

Log of Boring GESB-08

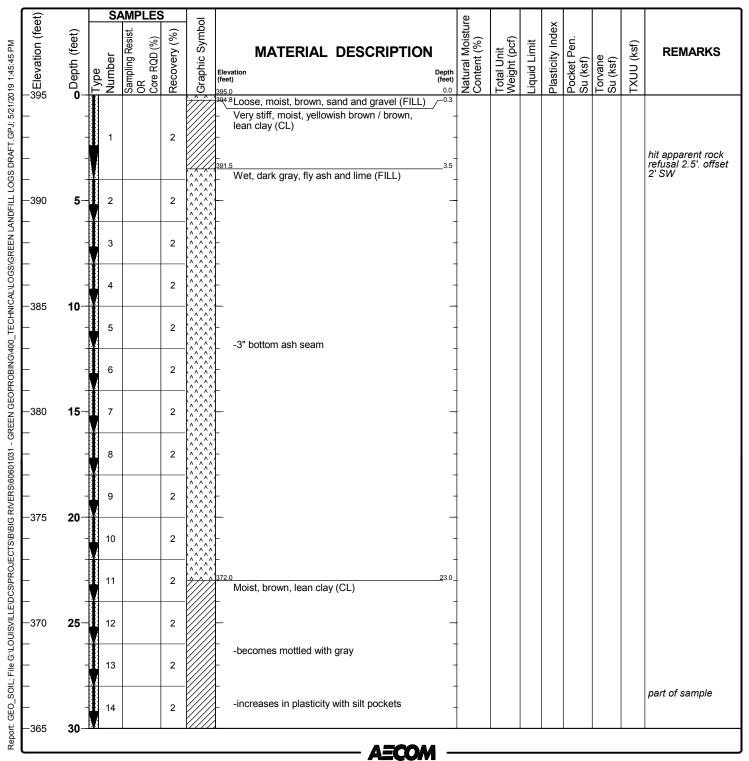


Project Location: Webster County, Kentucky

Project Number: 60601031

Log of Boring GESB-09

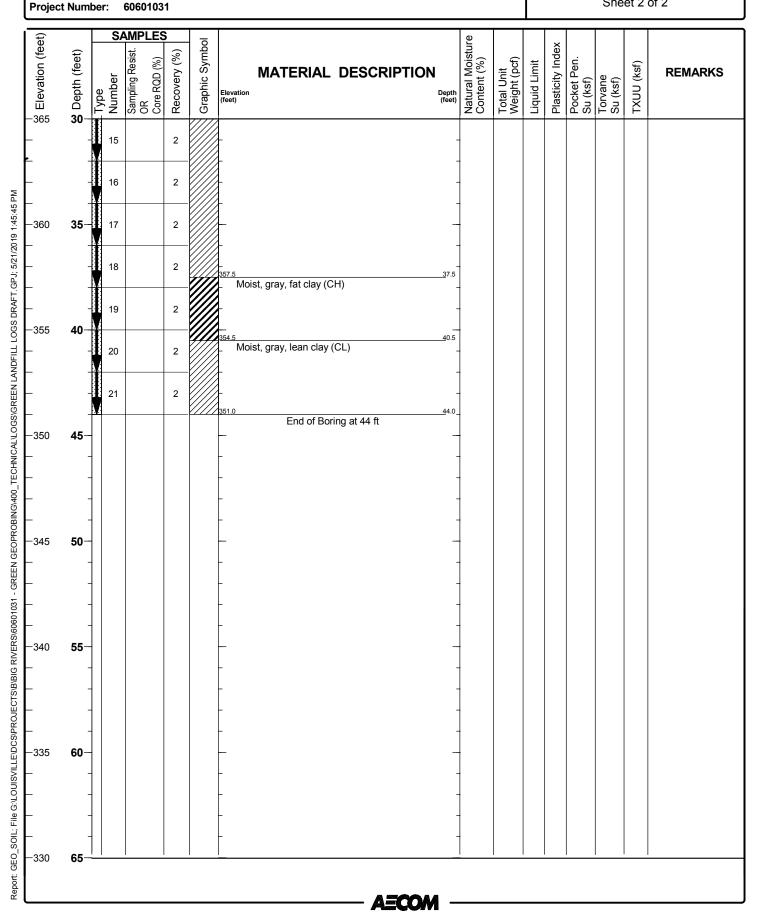
Date(s) Drilled	04/29/2019 12:00 AM to 04/29/2019 12:00 AM	Logged By	A. Burke	Checked By	
Drilling Method	GeoProbe Core	Drill Bit Size/Type	GeoProbe Core	Borehole Depth	44.0 ft
Drill Rig Type	GeoProbe 7822DT	Drilling Contractor	AST Environmental	Surface Elevation	395 ft NAVD88
Borehole Backfill	Bentonite Chips	Sampling Method(s)	Direct Push	Hammer Data	N/A
Boring Location	N E 850 (ft NAD83)	Groundwater Level(s)	ft on 4/29/2019		



Project Location: Webster County, Kentucky

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Log of Boring GESB-09

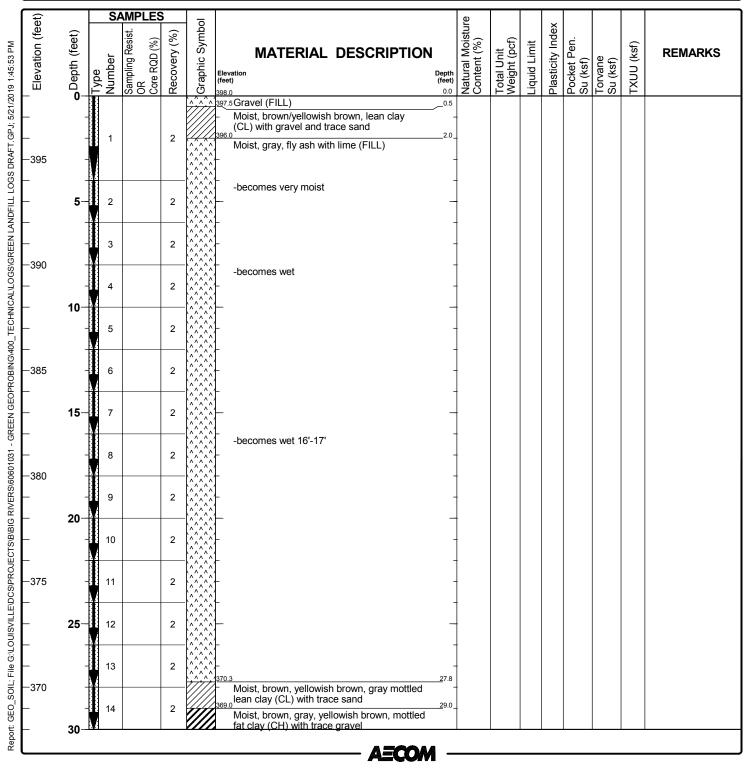


Project Location: Webster County, Kentucky

Project Number: 60601031

Log of Boring GESB-11

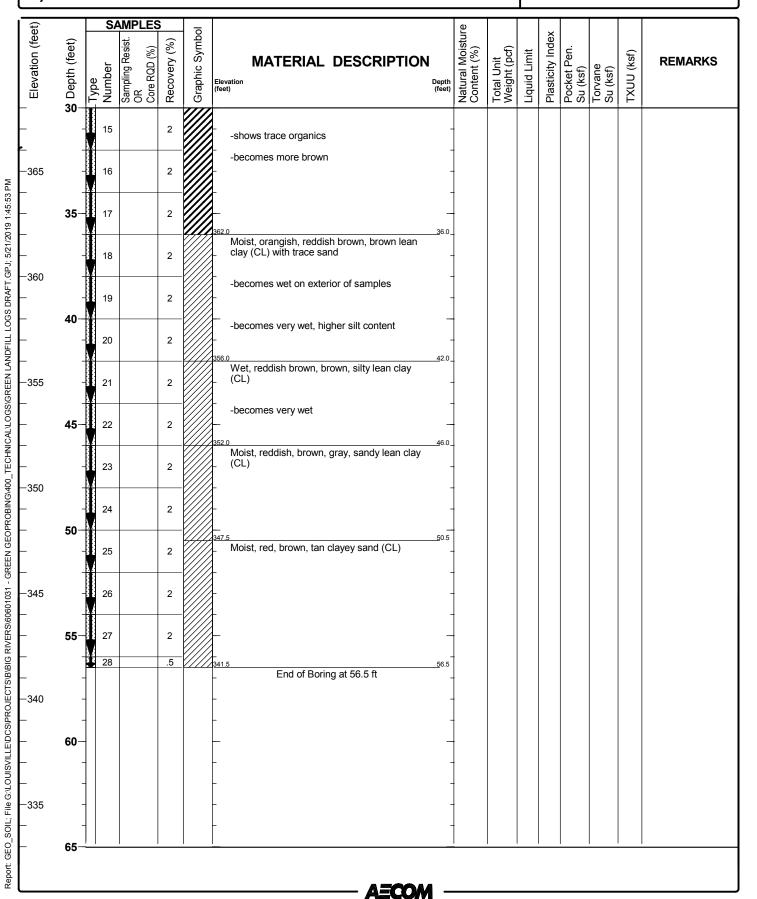
Date(s) Drilled	04/29/2019 12:00 AM to 04/30/2019 12:00 AM	Logged By	A. Burke	Checked By	
Drilling Method	GeoProbe Core	Drill Bit Size/Type	GeoProbe Core	Borehole Depth	56.5 ft
Drill Rig Type	GeoProbe 7822DT	Drilling Contractor	AST Environmental	Surface Elevation	398 ft NAVD88
Borehole Backfill	Bentonite Chips	Sampling Method(s)	Direct Push	Hammer Data	N/A
Boring Location	N E 800 (ft NAD83)	Groundwater Level(s)	40 ft on 4/29/2019		



Project Location: Webster County, Kentucky

Project Number: 60601031

Log of Boring GESB-11

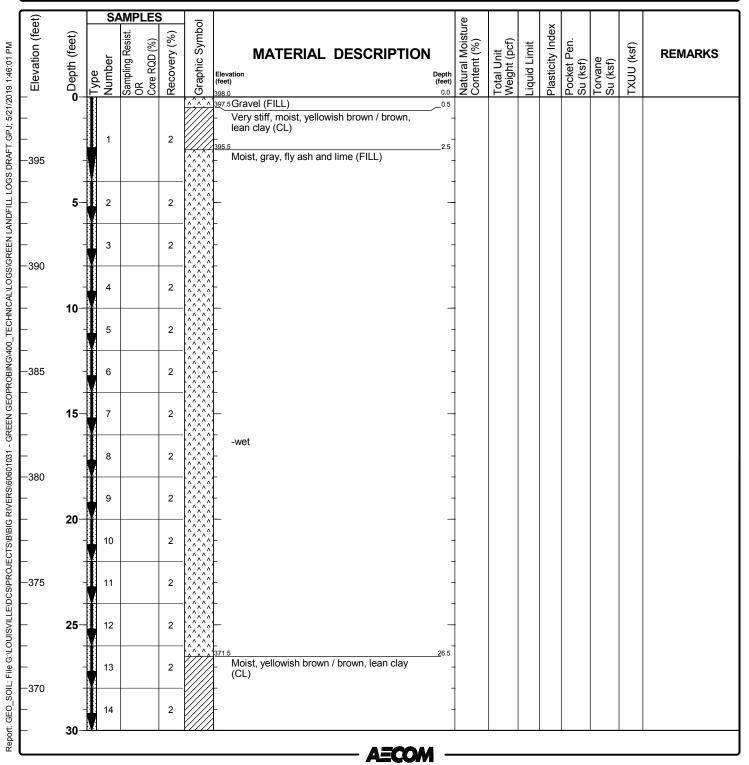


Project Location: Webster County, Kentucky

Project Number: 60601031

Log of Boring GESB-12

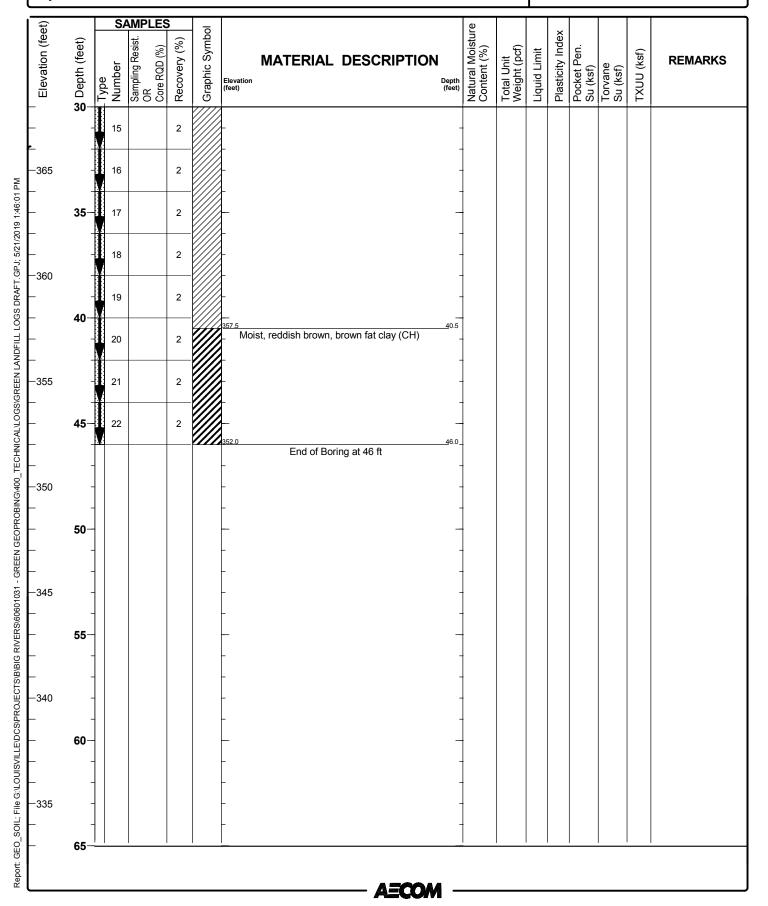
Date(s) Drilled	04/30/2019 12:00 AM to 04/30/2019 12:00 AM	Logged By	A. Burke	Checked By	
Drilling Method	GeoProbe Core	Drill Bit Size/Type	GeoProbe Core	Borehole Depth	46.0 ft
Drill Rig Type	GeoProbe 7822DT	Drilling Contractor	AST Environmental	Surface Elevation	398 ft NAVD88
Borehole Backfill	Bentonite Chips	Sampling Method(s)	Direct Push	Hammer Data	N/A
Boring Location	N E 750 (ft NAD83)	Groundwater Level(s)	ft on		



Project Location: Webster County, Kentucky

Project Number: 60601031

Log of Boring GESB-12

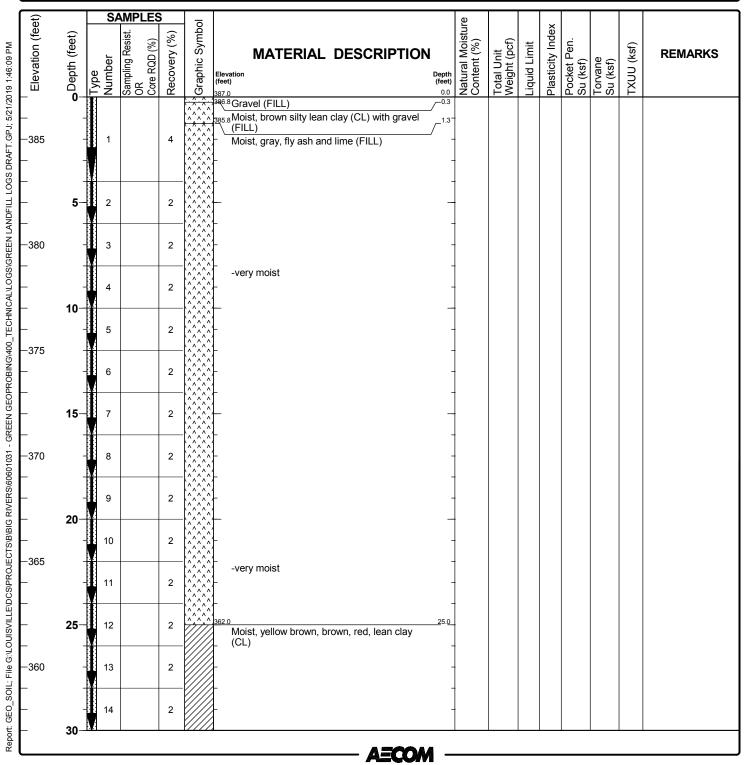


Project Location: Webster County, Kentucky

Project Number: 60601031

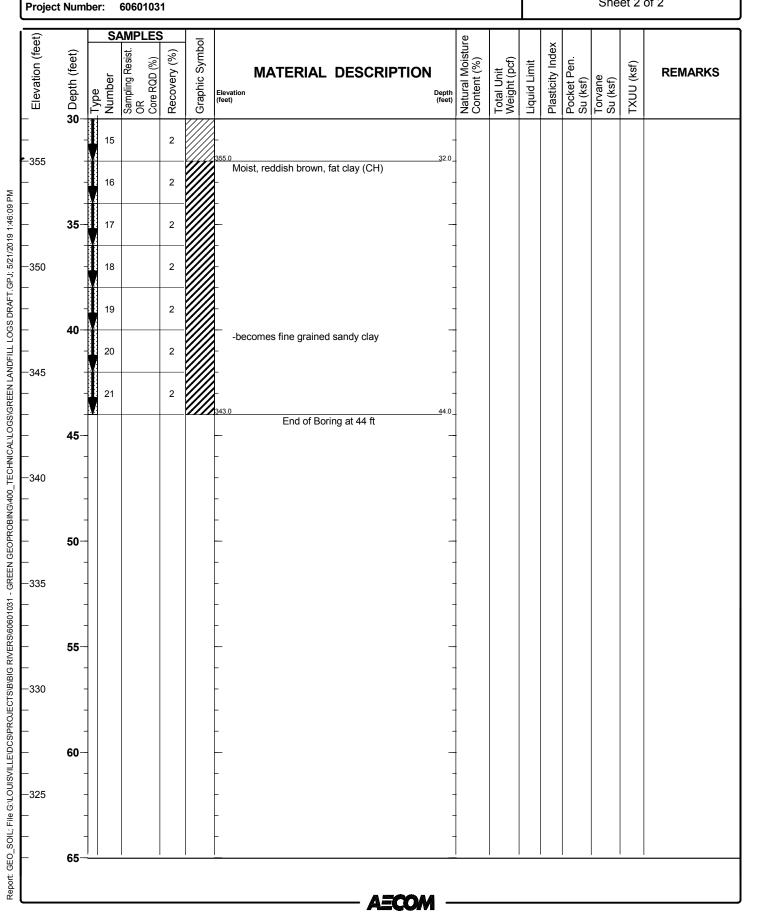
Log of Boring GESB-13

Date(s) Drilled	04/30/2019 12:00 AM to 04/30/2019 12:00 AM	Logged By	A. Burke	Checked By	
Drilling Method	GeoProbe Core	Drill Bit Size/Type	GeoProbe Core	Borehole Depth	44.0 ft
Drill Rig Type	GeoProbe 7822DT	Drilling Contractor	AST Environmental	Surface Elevation	387 ft NAVD88
Borehole Backfill	Bentonite Chips	Sampling Method(s)	Direct Push	Hammer Data	N/A
Boring Location	N E 700 (ft NAD83)	Groundwater Level(s)	ft on		



Project Location: Webster County, Kentucky

Log of Boring GESB-13

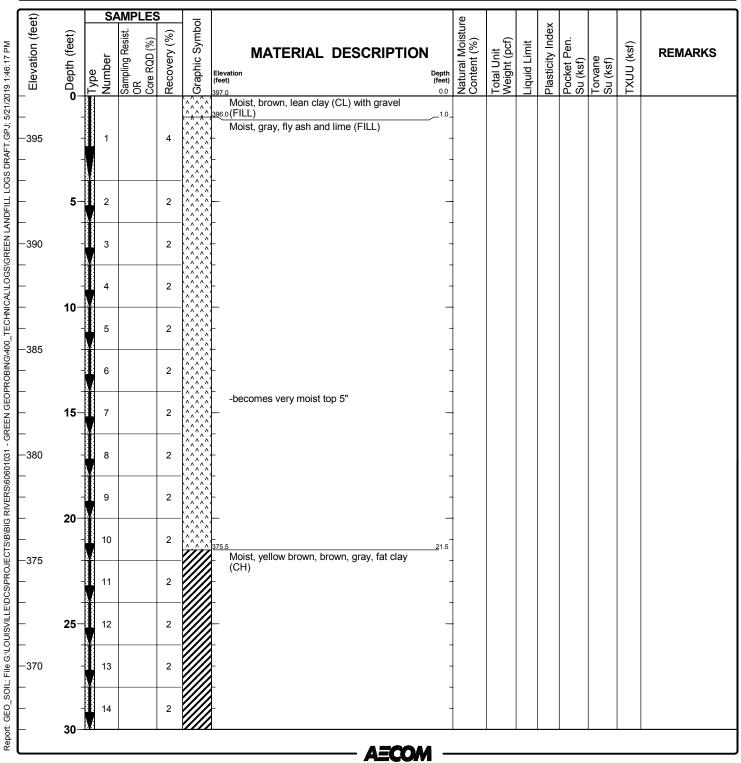


Project Location: Webster County, Kentucky

Project Number: 60601031

Log of Boring GESB-14

Date(s) Drilled	04/30/2019 12:00 AM to 04/30/2019 12:00 AM	Logged By	A. Burke	Checked By	
Drilling Method	GeoProbe Core	Drill Bit Size/Type	GeoProbe Core	Borehole Depth	44.0 ft
Drill Rig Type	GeoProbe 7822DT	Drilling Contractor	AST Environmental	Surface Elevation	397 ft NAVD88
Borehole Backfill	Bentonite Chips	Sampling Method(s)	Direct Push	Hammer Data	N/A
Boring Location	N E 650 (ft NAD83)	Groundwater Level(s)	ft on		

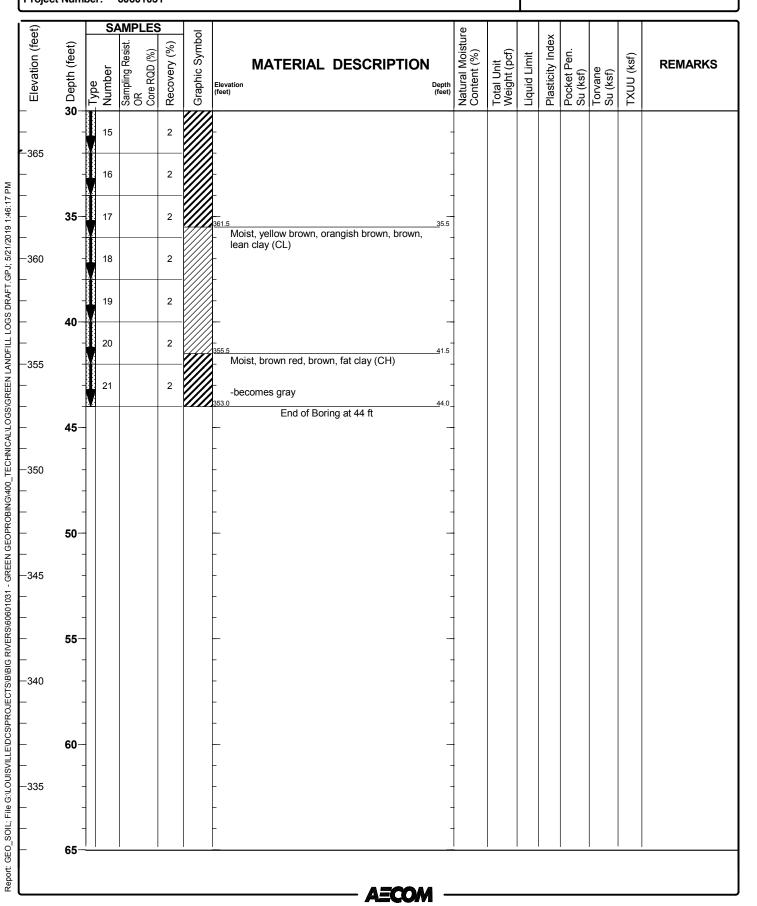


Project Location: Webster County, Kentucky

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Project Number: 60601031

Log of Boring GESB-14

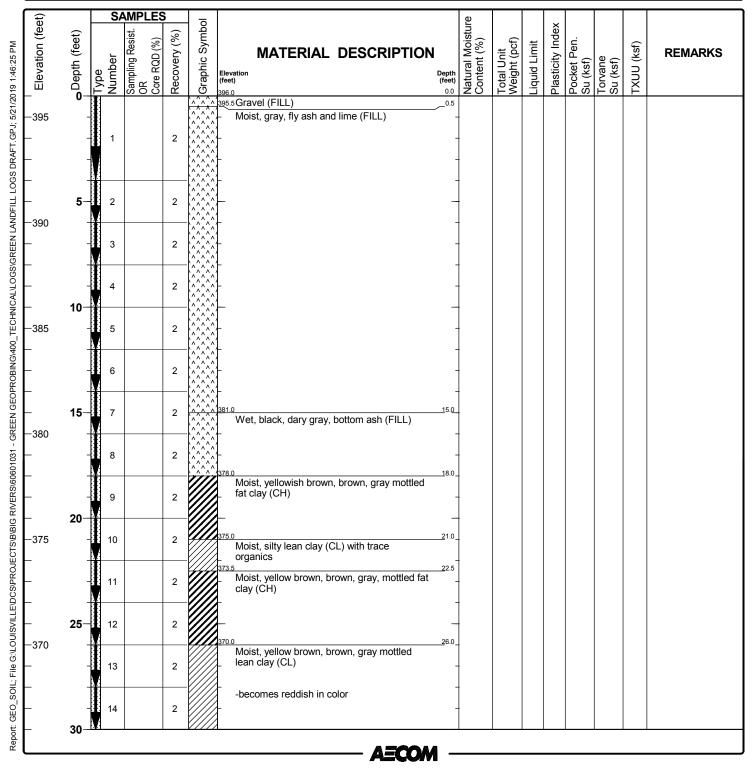


Project Location: Webster County, Kentucky

Project Number: 60601031

Log of Boring GESB-15

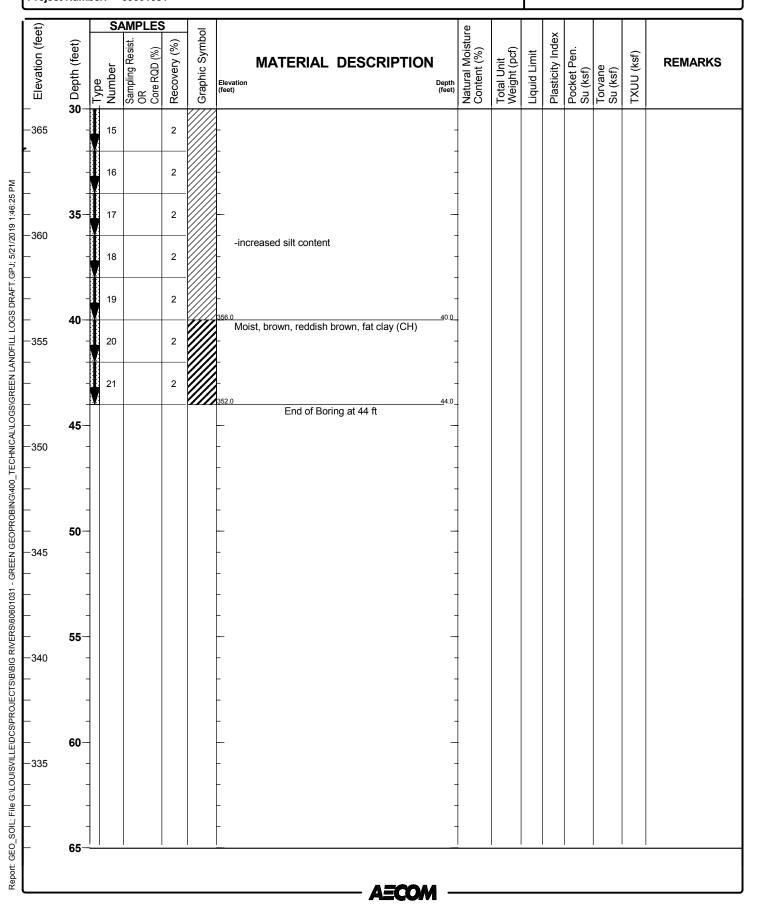
Date(s) Drilled	05/01/2019 12:00 AM to 05/01/2019 12:00 AM	Logged By	A. Burke	Checked By	
Drilling Method	GeoProbe Core	Drill Bit Size/Type	GeoProbe Core	Borehole Depth	44.0 ft
Drill Rig Type	GeoProbe 7822DT	Drilling Contractor	AST Environmental	Surface Elevation	396 ft NAVD88
Borehole Backfill	Bentonite Chips	Sampling Method(s)	Direct Push	Hammer Data	N/A
Boring Location	N E 600 (ft NAD83)	Groundwater Level(s)	ft on		



Project Location: Webster County, Kentucky

Project Number: 60601031

Log of Boring GESB-15

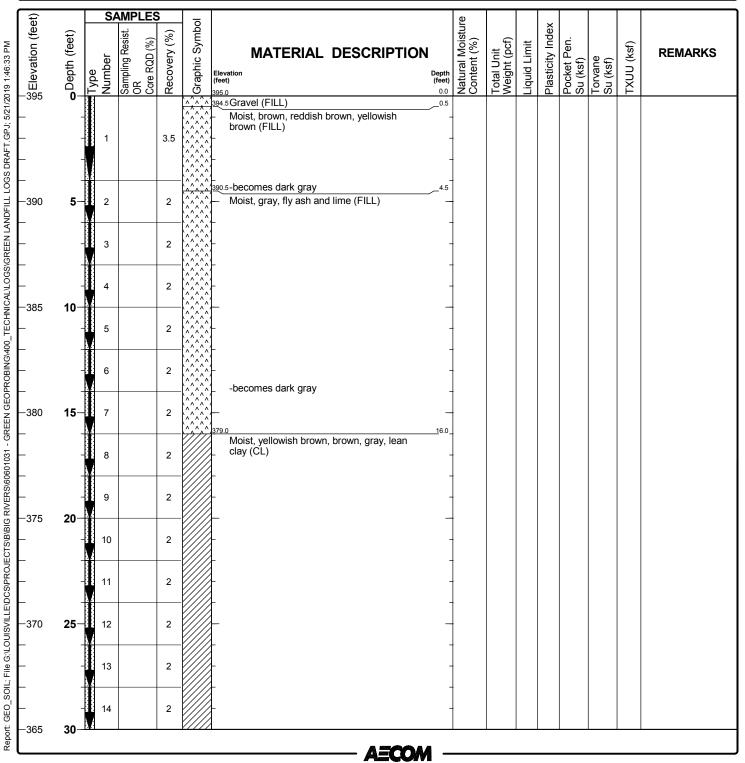


Project Location: Webster County, Kentucky

Project Number: 60601031

Log of Boring GESB-16

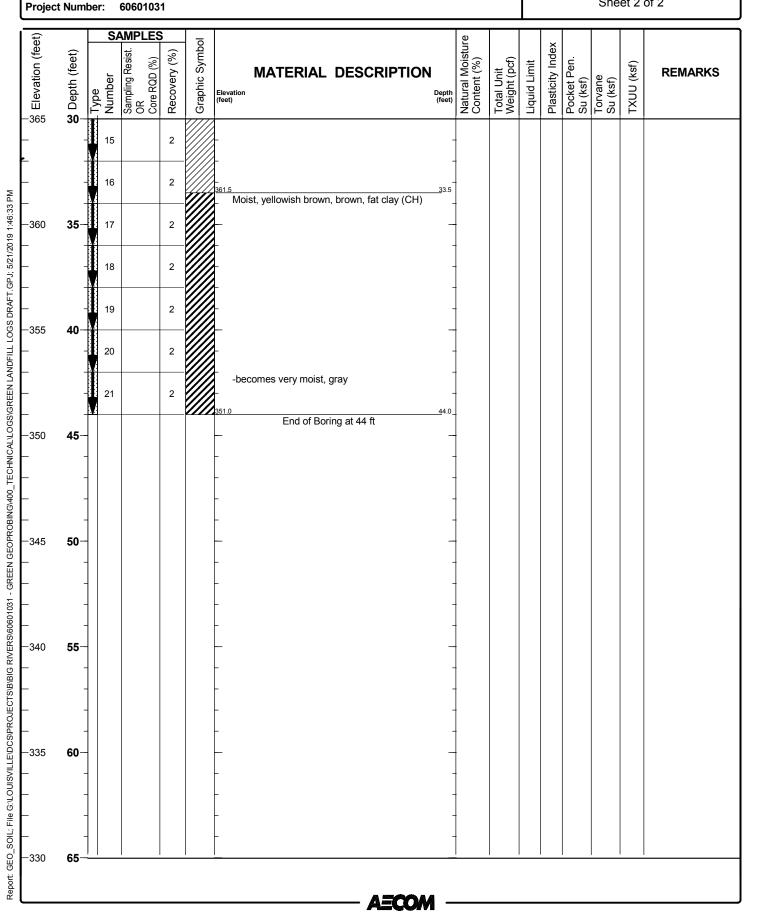
Date(s) Drilled	05/01/2019 12:00 AM to 05/01/2019 12:00 AM	Logged By	A. Burke	Checked By	
Drilling Method	GeoProbe Core	Drill Bit Size/Type	GeoProbe Core	Borehole Depth	44.0 ft
Drill Rig Type	GeoProbe 7822DT	Drilling Contractor	AST Environmental	Surface Elevation	395 ft NAVD88
Borehole Backfill	Bentonite Chips	Sampling Method(s)	Direct Push	Hammer Data	N/A
Boring Location	N E 550 (ft NAD83)	Groundwater Level(s)	42 ft on 5/1/2019		



Project Location: Webster County, Kentucky

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Log of Boring GESB-16

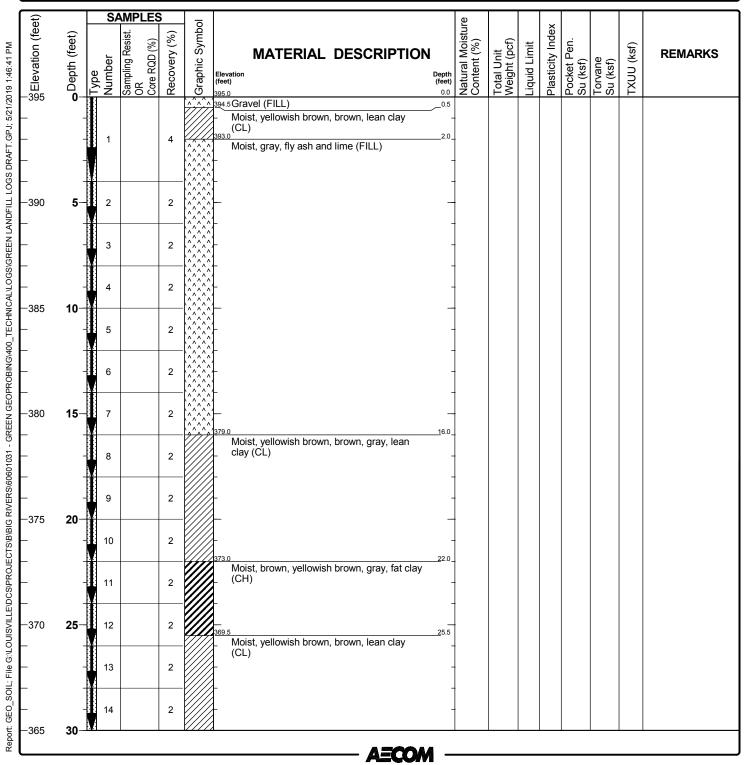


Project Location: Webster County, Kentucky

Project Number: 60601031

Log of Boring GESB-17

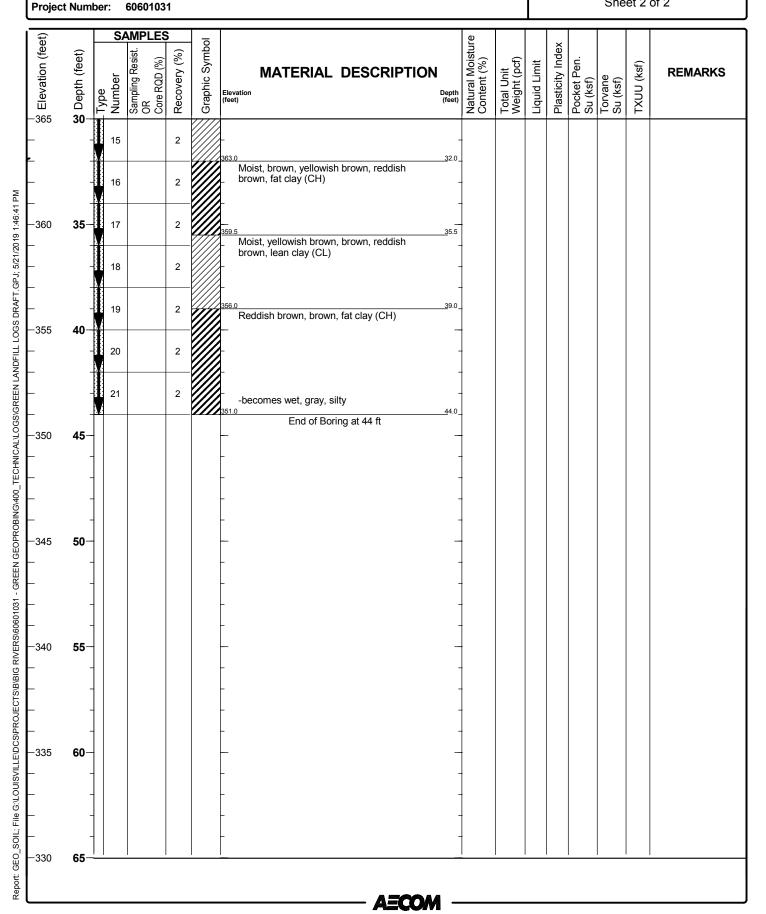
Date(s) Drilled	05/02/2019 12:00 AM to 05/02/2019 12:00 AM	Logged By	A. Burke	Checked By	
Drilling Method	GeoProbe Core	Drill Bit Size/Type	GeoProbe Core	Borehole Depth	44.0 ft
Drill Rig Type	GeoProbe 7822DT	Drilling Contractor	AST Environmental	Surface Elevation	395 ft NAVD88
Borehole Backfill	Bentonite Chips	Sampling Method(s)	Direct Push	Hammer Data	N/A
Boring Location	N E 500 (ft NAD83)	Groundwater Level(s)	43 ft on 5/2/2019		



Project Location: Webster County, Kentucky

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Log of Boring GESB-17

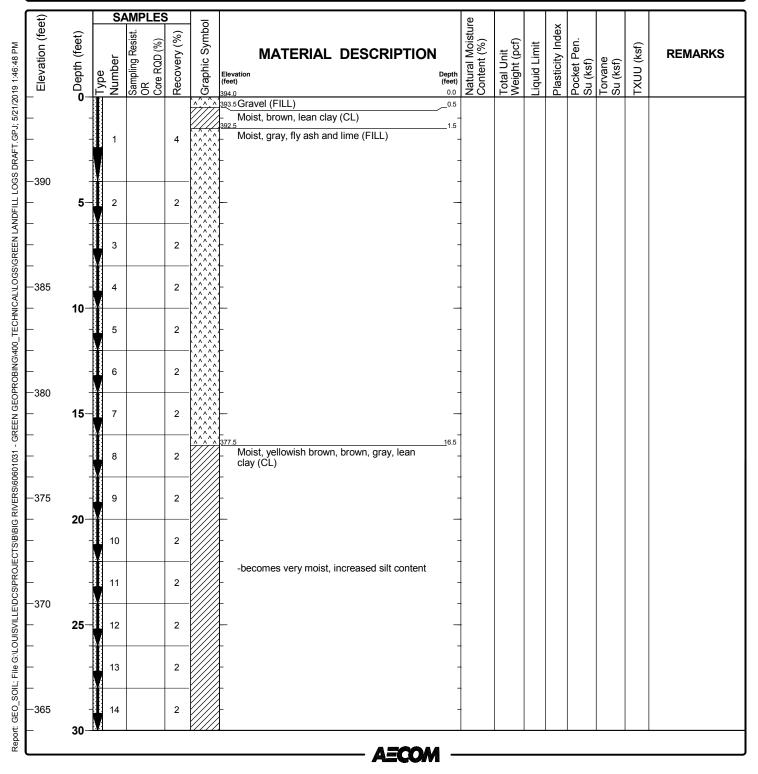


Project Location: Webster County, Kentucky

Project Number: 60601031

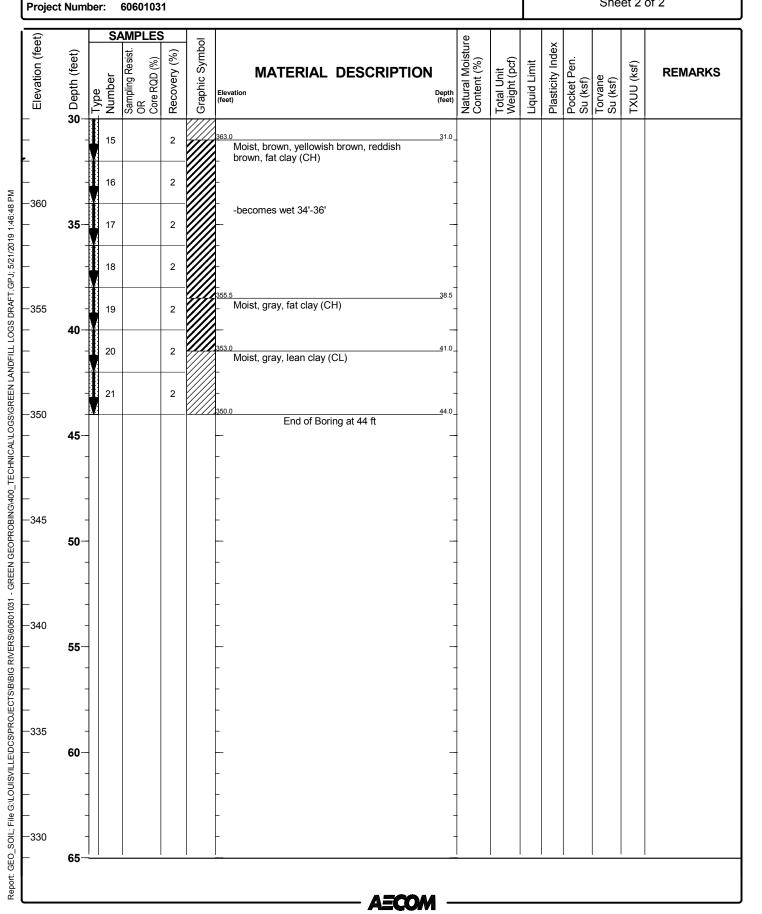
Log of Boring GESB-18

Date(s) Drilled	05/02/2019 12:00 AM to 05/02/2019 12:00 AM	Logged By	A. Burke	Checked By	
Drilling Method	GeoProbe Core	Drill Bit Size/Type	GeoProbe Core	Borehole Depth	44.0 ft
Drill Rig Type	GeoProbe 7822DT	Drilling Contractor	AST Environmental	Surface Elevation	394 ft NAVD88
Borehole Backfill	Bentonite Chips	Sampling Method(s)	Direct Push	Hammer Data	N/A
Boring Location	N E 400 (ft NAD83)	Groundwater Level(s)	34 ft on 5/2/2019		



Project Location: Webster County, Kentucky

Log of Boring GESB-18

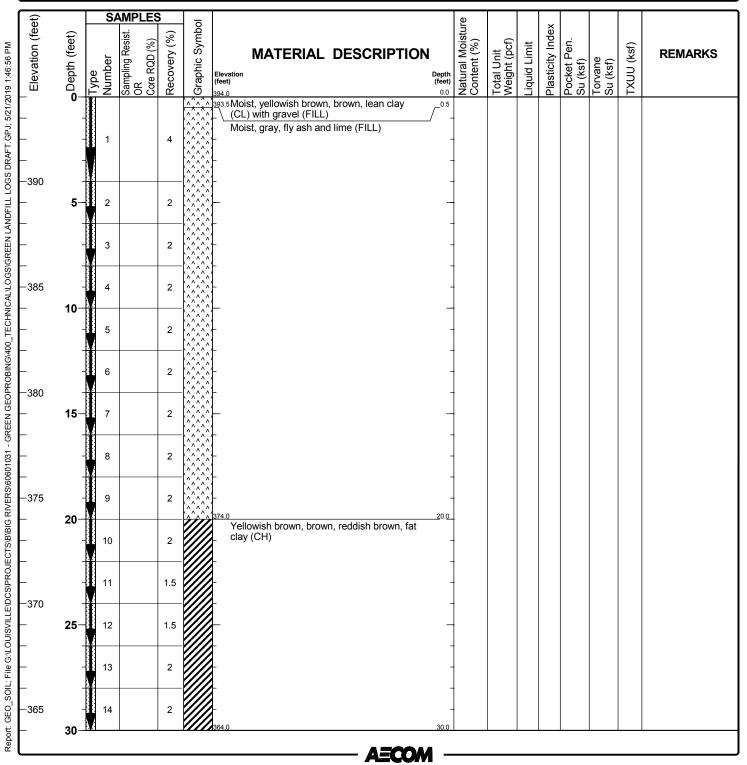


Project Location: Webster County, Kentucky

Project Number: 60601031

Log of Boring GESB-19

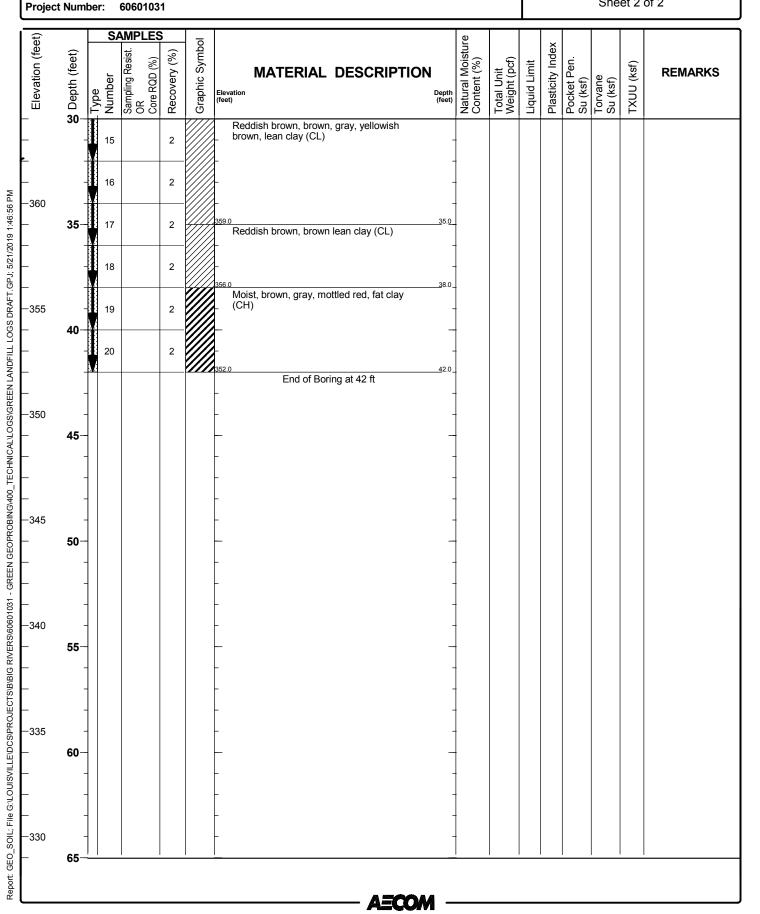
Date(s) Drilled	05/02/2019 12:00 AM to 05/02/2019 12:00 AM	Logged By	A. Burke	Checked By	
Drilling Method	GeoProbe Core	Drill Bit Size/Type	GeoProbe Core	Borehole Depth	42.0 ft
Drill Rig Type	GeoProbe 7822DT	Drilling Contractor	AST Environmental	Surface Elevation	394 ft NAVD88
Borehole Backfill	Bentonite Chips	Sampling Method(s)	Direct Push	Hammer Data	N/A
Boring Location	N E 300 (ft NAD83)	Groundwater Level(s)	ft on		



Project Location: Webster County, Kentucky

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Log of Boring GESB-19

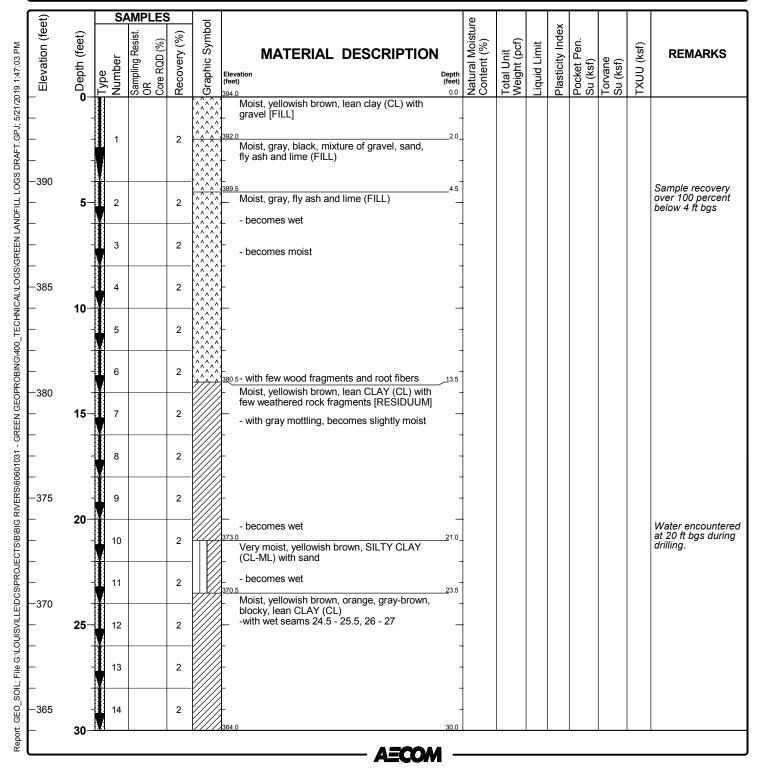


Project Location: Webster County, Kentucky

Project Number: 60601031

Log of Boring GESB-20

Date(s) Drilled	05/06/2019 12:00 AM to 05/06/2019 12:00 AM	Logged By	M. Keown	Checked By	
Drilling Method	GeoProbe Core	Drill Bit Size/Type	GeoProbe Core	Borehole Depth	33.9 ft
Drill Rig Type	GeoProbe 7822DT	Drilling Contractor	AST Environmental	Surface Elevation	394 ft NAVD88
Borehole Backfill	Bentonite Chips	Sampling Method(s)	Direct Push	Hammer Data	N/A
Boring Location	N E 200 (ft NAD83)	Groundwater Level(s)	20 ft on 5/6/2019		

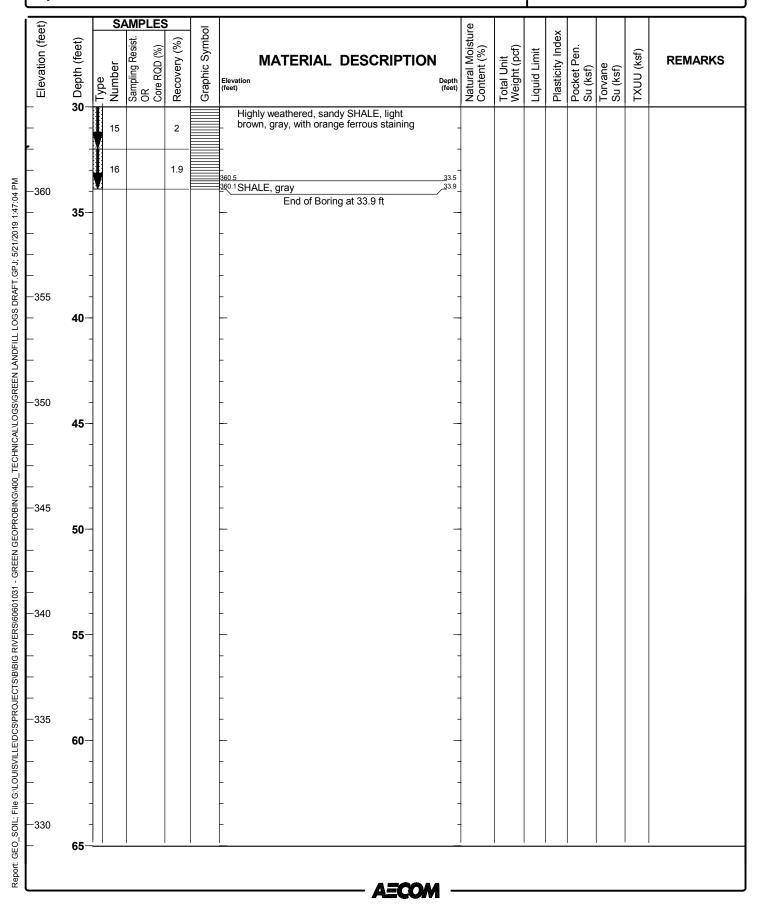


Project Location: Webster County, Kentucky

Project Location. Webster County, Rentucky

Project Number: 60601031

Log of Boring GESB-20

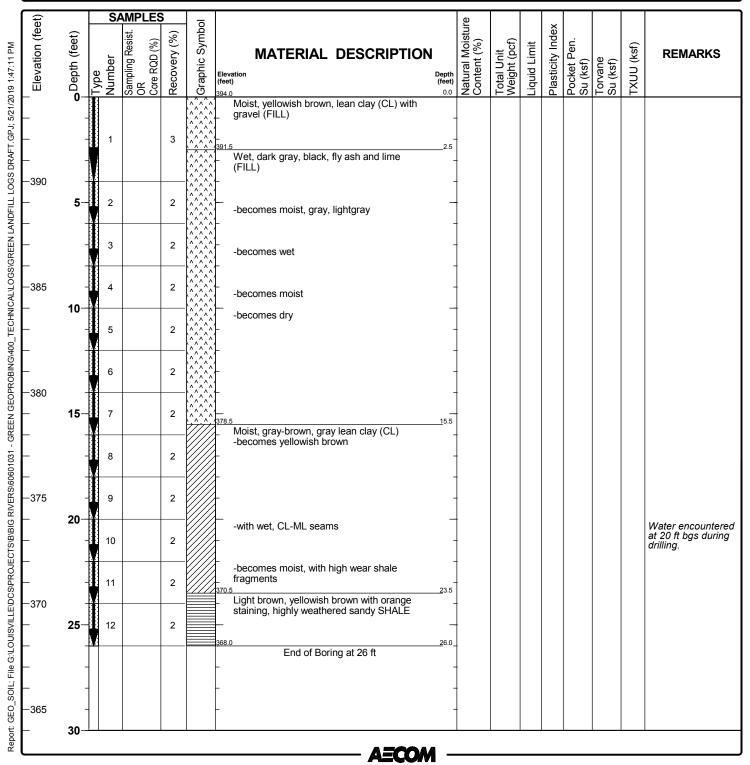


Project Location: Webster County, Kentucky

Project Number: 60601031

Log of Boring GESB-21

Date(s) Drilled	05/06/2019 12:00 AM to 05/06/2019 12:00 AM	Logged By	M. Keown	Checked By	
Drilling Method	GeoProbe Core	Drill Bit Size/Type	GeoProbe Core	Borehole Depth	26.0 ft
Drill Rig Type	GeoProbe 7822DT	Drilling Contractor	AST Environmental	Surface Elevation	394 ft NAVD88
Borehole Backfill	Bentonite Chips	Sampling Method(s)	Direct Push	Hammer Data	N/A
Boring Location	N E 100 (ft NAD83)	Groundwater Level(s)	20 ft on 5/6/2019		



Project Location: Webster County, Kentucky

Project Number: 60601031

Log of Boring GESB-22

Date(s) Drilled	05/06/2019 12:00 AM to 05/06/2019 12:00 AM	Logged By	M. Keown	Checked By	
Drilling Method	GeoProbe Core	Drill Bit Size/Type	GeoProbe Core	Borehole Depth	27.0 ft
Drill Rig Type	GeoProbe 7822DT	Drilling Contractor	AST Environmental	Surface Elevation	394 ft NAVD88
Borehole Backfill	Bentonite Chips	Sampling Method(s)	Direct Push	Hammer Data	N/A
Boring Location	N E (ft NAD83)	Groundwater Level(s)	20 ft on 5/6/2019		

<u>a</u>		SA	MPLES	3				ē							
Elevation (feet)	Depth (feet)	Type Number	Sampling Resist. OR Core RQD (%)	Recovery (%)	Graphic Symbol	MATERIAL DESCRIPTIO Elevation (feet) 394.0	Depth (feet)	Natural Moisture Content (%)	Total Unit Weight (pcf)	Liquid Limit	Plasticity Index	Pocket Pen. Su (ksf)	Torvane Su (ksf)	TXUU (ksf)	REMARKS
- - - - -390	-	1		4	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Moist, yellowish brown, lean clay (CL) with gravel (FILL) 392.0 Wet, black, gray, mixture of bottom ash, fly ash and lime (FILL)	2.0								
-	5-	2		2	-\^^^^ \^^^^ \^^^^	-becomes very moist	-	-							
-	-	3		2	\^^^^ -\^^^^	-becomes wetbecomes slightly moist									
-385 -	- 10-	4		2	\^^^^ \^^^^ -\^^^^	- -									
_	-	5		2		-becomes very moist - 382.5-with 6" seam of bottom ash - Moist, yellowish brown, gray, lean clay (CL)	11.5	-							
- -380	-	6		2		_									
-	15-	7		2		-becomes slightly moist —	-	-							
_	-	8		2		- becomes very moist									
-375 -	20-	9		2		becomes moist -wet 19-19.5' _{374.0}									
_	-	10		2		Wet, yellowish brown, gray silty clay _ (CL-ML)									Water encountered at 20 ft bgs during drilling.
- -370	-	11		2		Moist, yellowish brown, gray, lean clay (CL) becomes slightly moist									
_	25-	12		2		Moist, gray, orange-brown, sand silty clay	25.0_ 								
_	_	13		1		Highly weathered sandy SHALE, lightly yellowish gray End of Boring at 27 ft									
-365 -	30														

Project Location: Webster County, Kentucky

Project Number: 60601031

Log of Boring GESB-23

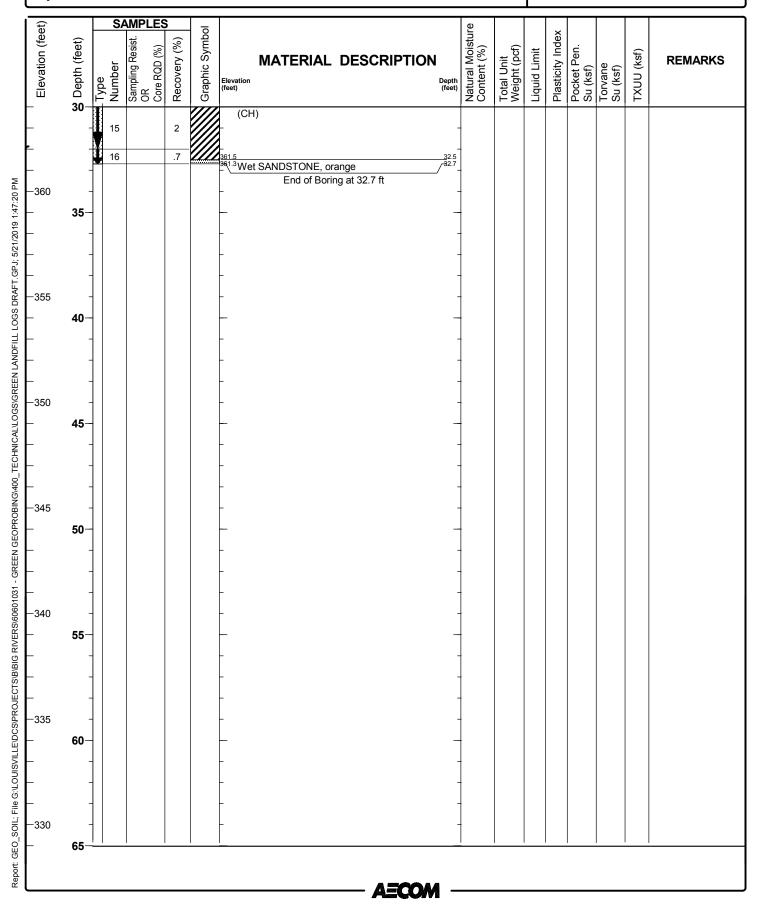
Date(s) Drilled	05/06/2019 12:00 AM to 05/06/2019 12:00 AM	Logged By	M. Keown	Checked By	
Drilling Method	GeoProbe Core	Drill Bit Size/Type	GeoProbe Core	Borehole Depth	32.7 ft
Drill Rig Type	GeoProbe 7822DT	Drilling Contractor	AST Environmental	Surface Elevation	394 ft NAVD88
Borehole Backfill	Bentonite Chips	Sampling Method(s)	Direct Push	Hammer Data	N/A
Boring Location	N E -150 (ft NAD83)	Groundwater Level(s)	ft on		

et)			MPLES	`	0			ē			Ţ				
Elevation (feet)	Depth (feet)	Type Number	Sampling Resist. OR Core RQD (%)	Recovery (%)		MATERIAL DESCRIPTION Elevation (feet) 394.0	Depth (feet) 0.0	Natural Moisture Content (%)	Total Unit Weight (pcf)	Liquid Limit	Plasticity Index	Pocket Pen. Su (ksf)	Torvane Su (ksf)	TXUU (ksf)	REMARKS
-	-	1		3	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Moist, yellowish brown, lean clay (CL) with gravel (FILL) 392.5 Wet, black, bottom ash (FILL) -dark gray, fly ash and lime	1.5 1.5 								
390	5-	2		2		-becomes wet4" seam of bottom ash -becomes moist	_								
	_; _; _;	3		2		- -becomes slightly moist, light gray	-								
385	10 <u> </u>	4		2		-	-								
	_ -	5		2		-	-								
· -380	_ - 	6		2		-	-								
	15— -	7		2		-	-								
375	; 	8		2		-	-								
	20	10		2		becomes wet	-								
	-	11		1.5		with 4" seam of wet bottom ash Very moist, gray-brown, lean clay (CL) with root fibers	22.0_								
370	25-	12		2		_ becomes yellowish brown, wet	_								
		13		2		-	-								
365	30	14		2		-becomes yellowish brown, gray, with 365.0 orange weathered sandstone fragment Moist, yellowish brown, gray, blocky, fat clay	<u>2</u> 9.0								

Project Location: Webster County, Kentucky

60601031 Project Number:

Log of Boring GESB-23

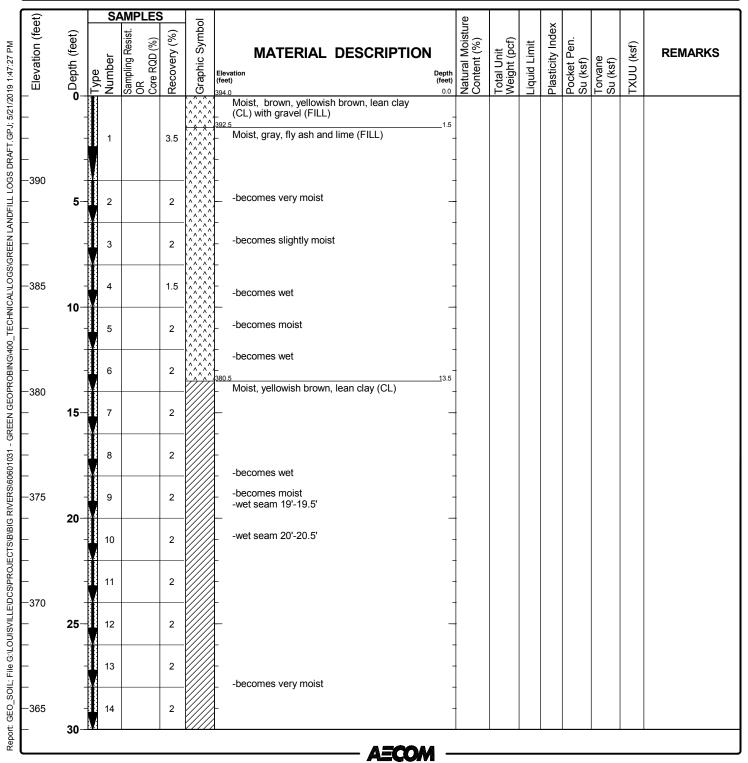


Project Location: Webster County, Kentucky

Project Number: 60601031

Log of Boring GESB-24

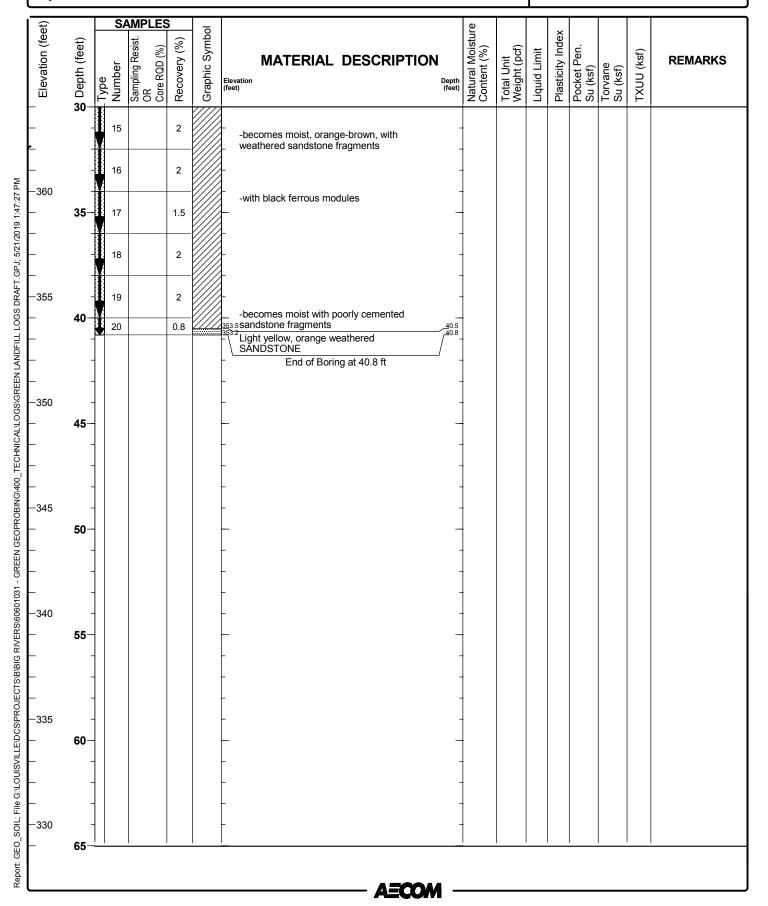
Date(s) Drilled	05/06/2019 12:00 AM to 05/06/2019 12:00 AM	Logged By	M. Keown	Checked By	
Drilling Method	GeoProbe Core	Drill Bit Size/Type	GeoProbe Core	Borehole Depth	40.8 ft
Drill Rig Type	GeoProbe 7822DT	Drilling Contractor	AST Environmental	Surface Elevation	394 ft NAVD88
Borehole Backfill	Bentonite Chips	Sampling Method(s)	Direct Push	Hammer Data	N/A
Boring Location	N E-300 (ft NAD83)	Groundwater Level(s)	ft on		



Project Location: Webster County, Kentucky

Project Number: 60601031

Log of Boring GESB-24

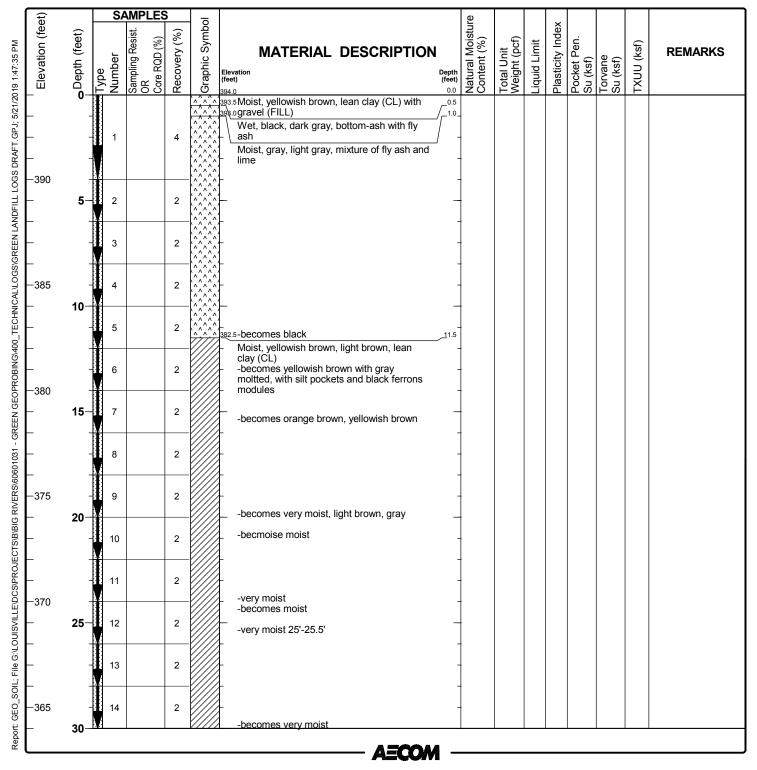


Project Location: Webster County, Kentucky

Project Number: 60601031

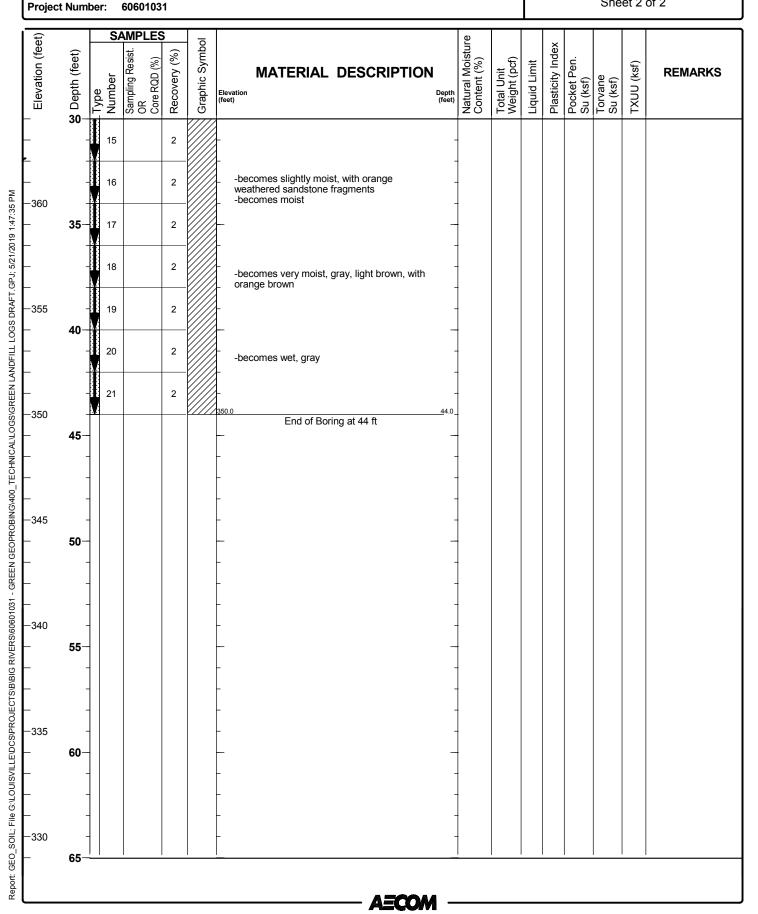
Log of Boring GESB-25

Date(s) Drilled	05/07/2019 12:00 AM to 05/07/2019 12:00 AM	Logged By	M. Keown	Checked By	
Drilling Method	GeoProbe Core	Drill Bit Size/Type	GeoProbe Core	Borehole Depth	44.0 ft
Drill Rig Type	GeoProbe 7822DT	Drilling Contractor	AST Environmental	Surface Elevation	394 ft NAVD88
Borehole Backfill	Bentonite Chips	Sampling Method(s)	Direct Push	Hammer Data	N/A
Boring Location	N E -450 (ft NAD83)	Groundwater Level(s)	ft on		



Project Location: Webster County, Kentucky

Log of Boring GESB-25



Project Location: Webster County, Kentucky

Project Number: 60601031

Log of Boring GESB-26

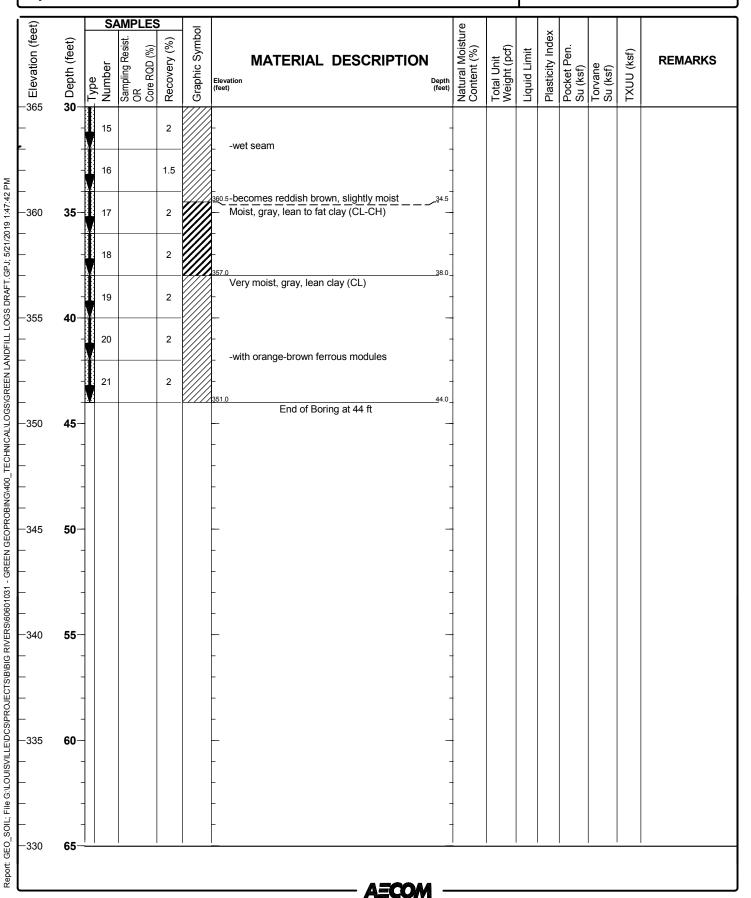
Date(s) Drilled	05/07/2019 12:00 AM to 05/07/2019 12:00 AM	Logged By	M. Keown	Checked By	
Drilling Method	GeoProbe Core	Drill Bit Size/Type	GeoProbe Core	Borehole Depth	44.0 ft
Drill Rig Type	GeoProbe 7822DT	Drilling Contractor	AST Environmental	Surface Elevation	395 ft NAVD88
Borehole Backfill	Bentonite Chips	Sampling Method(s)	Direct Push	Hammer Data	N/A
Boring Location	N E -600 (ft NAD83)	Groundwater Level(s)	10 ft on 5/7/2019		

et)		SA	MPLES	3					ρ							
 ଜୁElevation (feet)	Depth (feet)	Type Number	Sampling Resist. OR Core RQD (%)	Recovery (%)	Graphic Symbol	ation)	DESCRIPTION	Depth (feet) 0.0		Total Unit Weight (pcf)	Liquid Limit	Plasticity Index	Pocket Pen. Su (ksf)	Torvane Su (ksf)	TXUU (ksf)	REMARKS
- - -	-	1		3	\^^^^ \^^^ \^^^^	Moist, yellowish brown (CL) with sand and gra Wet, black, dark gray, ash and fly ash		2.0_ - -								
-390 -	5-	2		2		Moist, gray, light gray, lime	, mixture of fly ash and	_								
_	_	3		2				-								
− −385	10-	4		2		-becomes very moist		-								
_	-	5		1.5	\^^^^ \^^^ \^^^ \^	Moist, dark grayish grewith root fragments (R	een, lean clay (CL)	11.5 1								Water encountered at 10 ft bgs during drilling.
_	-	6		2	////-	Moist, yellowish browr mottled, lean clay (CL	n with light brown	<u>1</u> 2.5 - -								
-380 -	15-	7		2				-								
_	-	8		2		-with gray mottled		-								
_ −375	20	9		2				-								
_	_	10		2		-becomes slightly mois-becomes moist	st	-								
_	_	11		2		2500mos moist		-								
−370 −	25-	12		2		-becomes very moist		-								
_	_	13		2		-becomes moist -becomes slightly mois	ist	-								
− −365	30	14		2	////	-becomes moist		-								

Project Location: Webster County, Kentucky

Project Number: 60601031

Log of Boring GESB-26



Project Location: Webster County, Kentucky

Project Number: 60601031

Log of Boring GESB-27

Date(s) Drilled	05/07/2019 12:00 AM to 05/07/2019 12:00 AM	Logged By	M. Keown	Checked By	
Drilling Method	GeoProbe Core	Drill Bit Size/Type	GeoProbe Core	Borehole Depth	38.0 ft
Drill Rig Type	GeoProbe 7822DT	Drilling Contractor	AST Environmental	Surface Elevation	395 ft NAVD88
Borehole Backfill	Bentonite Chips	Sampling Method(s)	Direct Push	Hammer Data	N/A
Boring Location	N E -750 (ft NAD83)	Groundwater Level(s)	1.5 ft on 5/7/2019		

e (i		S	AMP		3	_			ē			V				
୍ର GElevation (feet)	Depth (feet)	Type Number	Sampling Resist.	Core RQD (%)	Recovery (%)	ΙŌΙ	MATERIAL DESCRIP	Depth (feet) 0.0		Total Unit Weight (pcf)	Liquid Limit	Plasticity Index	Pocket Pen. Su (ksf)	Torvane Su (ksf)	TXUU (ksf)	REMARKS
- -	-	1			4	· · · · · · · · · · · · · · · · · · ·	Moist, yellowish brown, lean clay (CL) gravel (FILL) Wet, dark gray, mixture of bottom ash fly ash Moist, gray, mixture of fly ash and lime	1.3 and								
- -390 -	5-	2			2		· -	-								
_	-	3			2											
- −385	10	4			2			_								
_	-	5			2		-becomes light gray -									
_	-	6			2	[^^^^]	_{. 81.5} . Moist, yellowish brown, light brown, gr (FILL)	13.5 ay	1							
-380 -	15-	7			2		Moist, greenish gray, with organics, le clay (CL) -becomes very moist, yellowish brown									
_	-	8			2		brown and gray mottled	,9								
- -375	20-	9			2		-	_								
_	-	10			2		-becomes very moist -becomes moist		1							
_	-	11			2				1							
-370 -	25-	12			2		-very moist 25'-25.5	_	1							
_	-	13			2				1							
- -365	30	14			2		-wet seam at 29'	СОМ -								

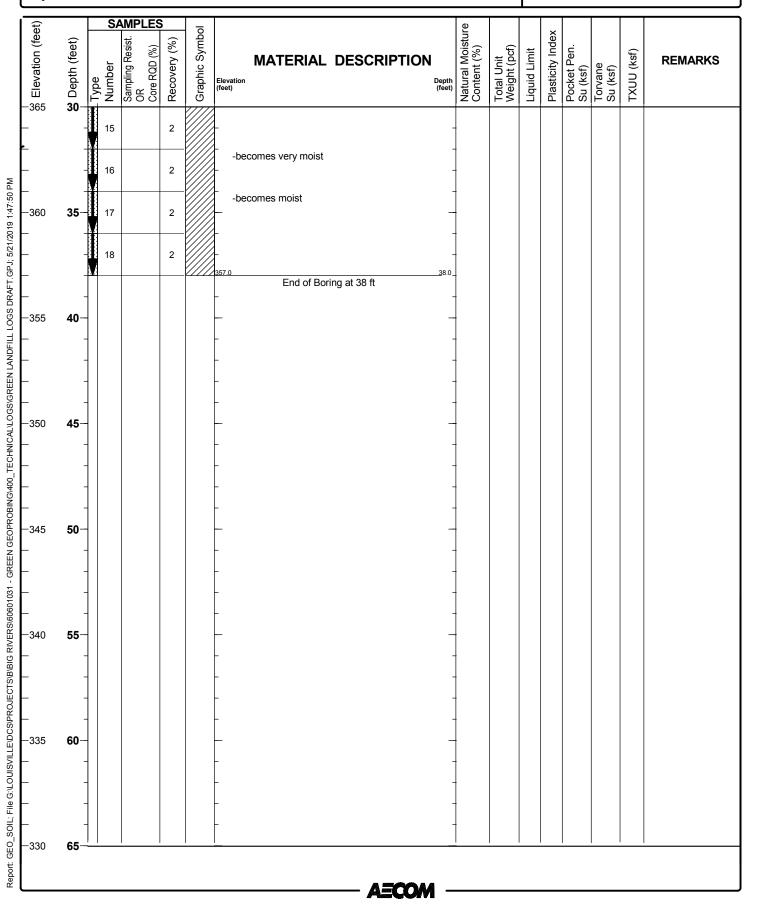
Project Location: Webster County, Kentucky

roject Ecoution. Webster County, Renta

Project Number: 60601031

Log of Boring GESB-27

Sheet 2 of 2

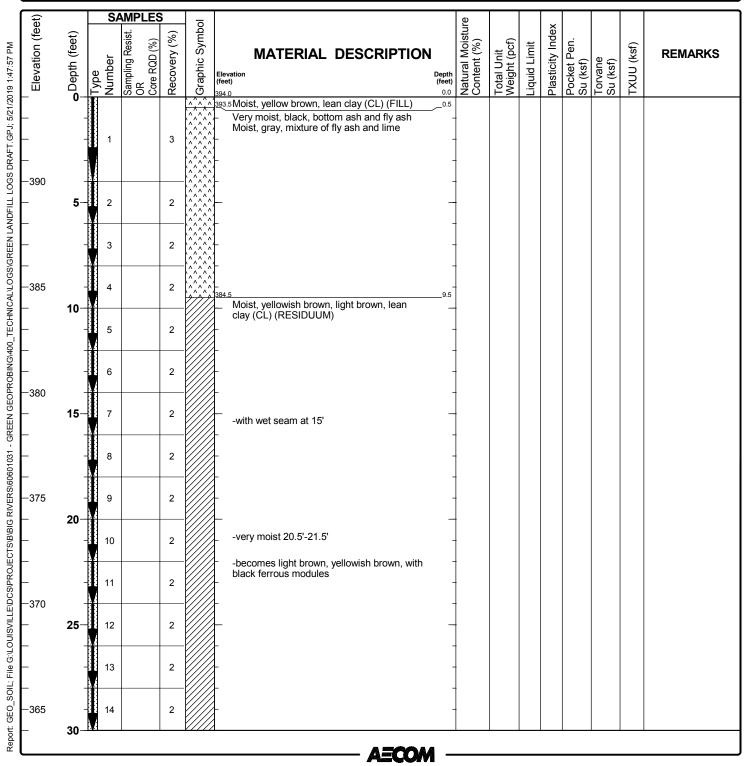


Project Location: Webster County, Kentucky

Project Number: 60601031

Log of Boring GESB-28

Date(s) Drilled	05/07/2019 12:00 AM to 05/07/2019 12:00 AM	Logged By	M. Keown	Checked By	
Drilling Method	GeoProbe Core	Drill Bit Size/Type	GeoProbe Core	Borehole Depth	40.2 ft
Drill Rig Type	GeoProbe 7822DT	Drilling Contractor	AST Environmental	Surface Elevation	394 ft NAVD88
Borehole Backfill	Bentonite Chips	Sampling Method(s)	Direct Push	Hammer Data	N/A
Boring Location	N E -900 (ft NAD83)	Groundwater Level(s)	ft on		

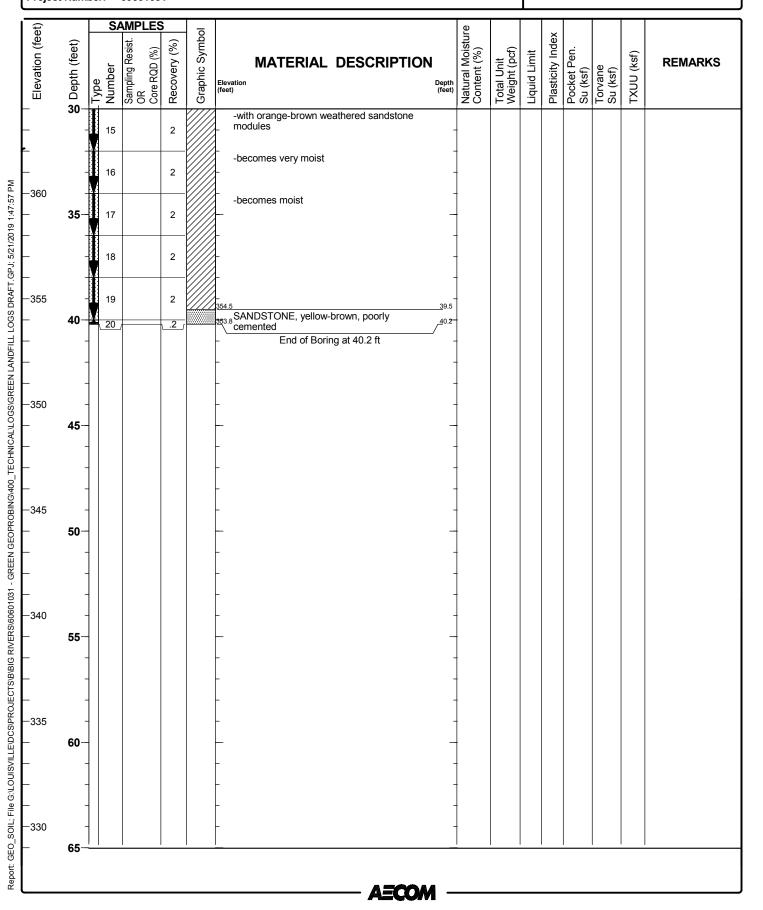


Project Location: Webster County, Kentucky

Project Number: 60601031

Log of Boring GESB-28

Sheet 2 of 2

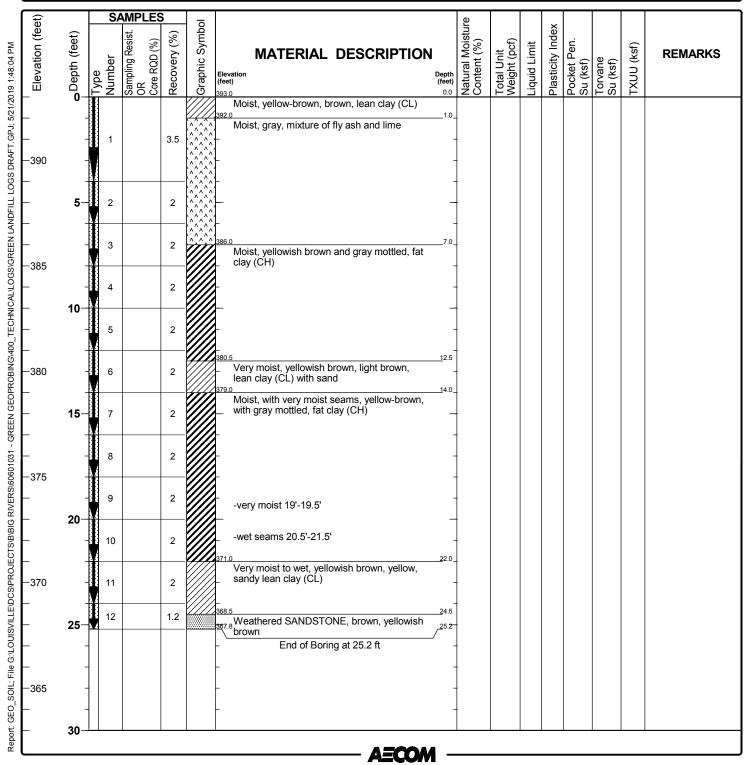


Project Location: Webster County, Kentucky

Project Number: 60601031

Log of Boring GESB-29

Date(s) Drilled	05/08/2019 12:00 AM to 05/08/2019 12:00 AM	Logged By	M. Keown	Checked By	
Drilling Method	GeoProbe Core	Drill Bit Size/Type	GeoProbe Core	Borehole Depth	25.2 ft
Drill Rig Type	GeoProbe 7822DT	Drilling Contractor	AST Environmental	Surface Elevation	393 ft NAVD88
Borehole Backfill	Bentonite Chips	Sampling Method(s)	Direct Push	Hammer Data	N/A
Boring Location	N E -1050 (ft NAD83)	Groundwater Level(s)	ft on		

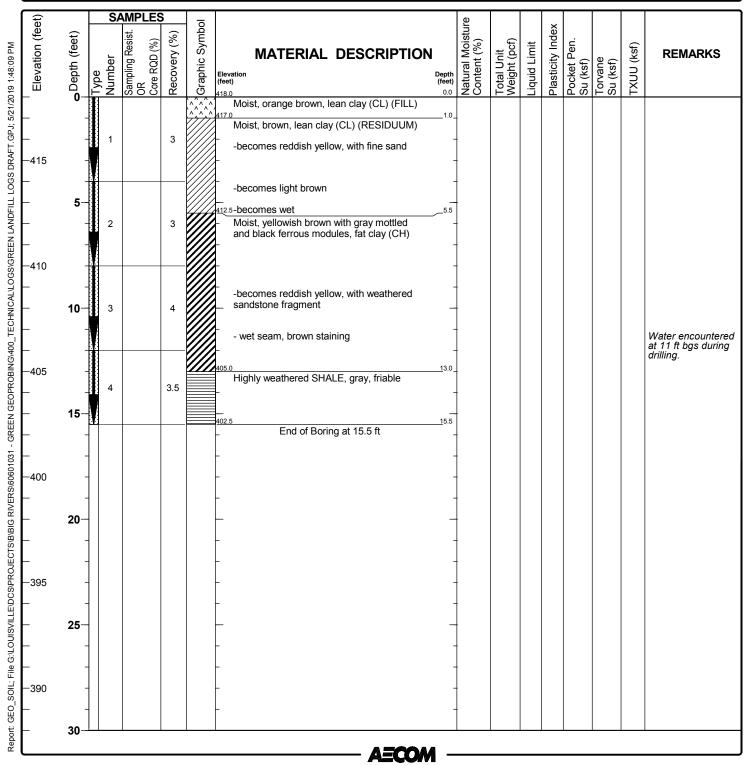


Project Location: Webster County, Kentucky

Project Number: 60601031

Log of Boring GNWSB-1

Date(s) Drilled	05/08/2019 12:00 AM to 05/08/2019 12:00 AM	Logged By	M. Keown	Checked By	
Drilling Method	GeoProbe Core	Drill Bit Size/Type	GeoProbe Core	Borehole Depth	15.5 ft
Drill Rig Type	GeoProbe 7822DT	Drilling Contractor	AST Environmental	Surface Elevation	418 ft NAVD88
Borehole Backfill	Bentonite Chips	Sampling Method(s)	Direct Push	Hammer Data	N/A
Boring Location	N 1500 E 1000 (ft NAD83)	Groundwater Level(s)	11 ft on 5/8/2019		

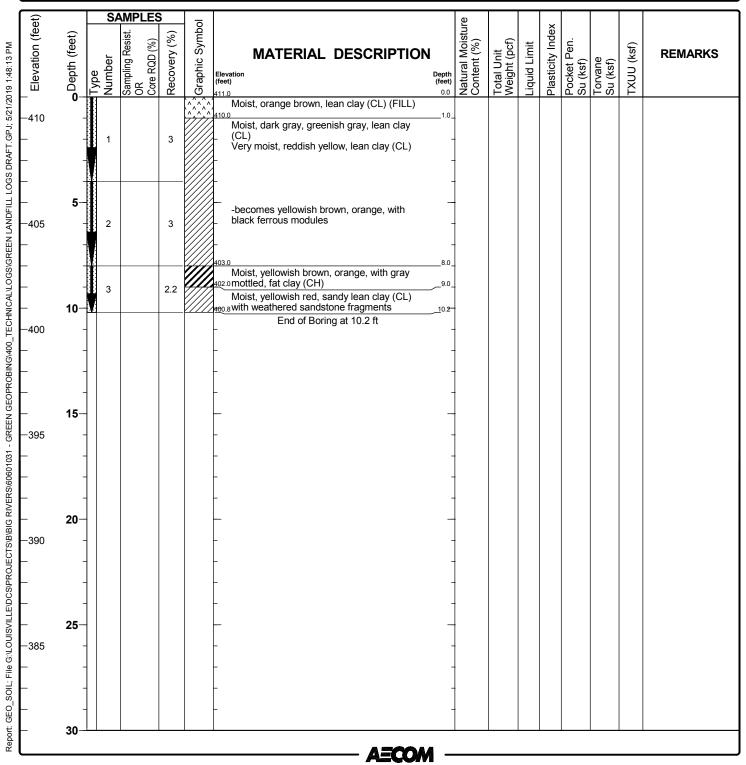


Project Location: Webster County, Kentucky

Project Number: 60601031

Log of Boring GNWSB-2

Date(s) Drilled	05/08/2019 12:00 AM to 05/08/2019 12:00 AM	Logged By	M. Keown	Checked By	
Drilling Method	GeoProbe Core	Drill Bit Size/Type	GeoProbe Core	Borehole Depth	10.2 ft
Drill Rig Type	GeoProbe 7822DT	Drilling Contractor	AST Environmental	Surface Elevation	411 ft NAVD88
Borehole Backfill	Bentonite Chips	Sampling Method(s)	Direct Push	Hammer Data	N/A
Boring Location	N 1450 E 1000 (ft NAD83)	Groundwater Level(s)	ft on		

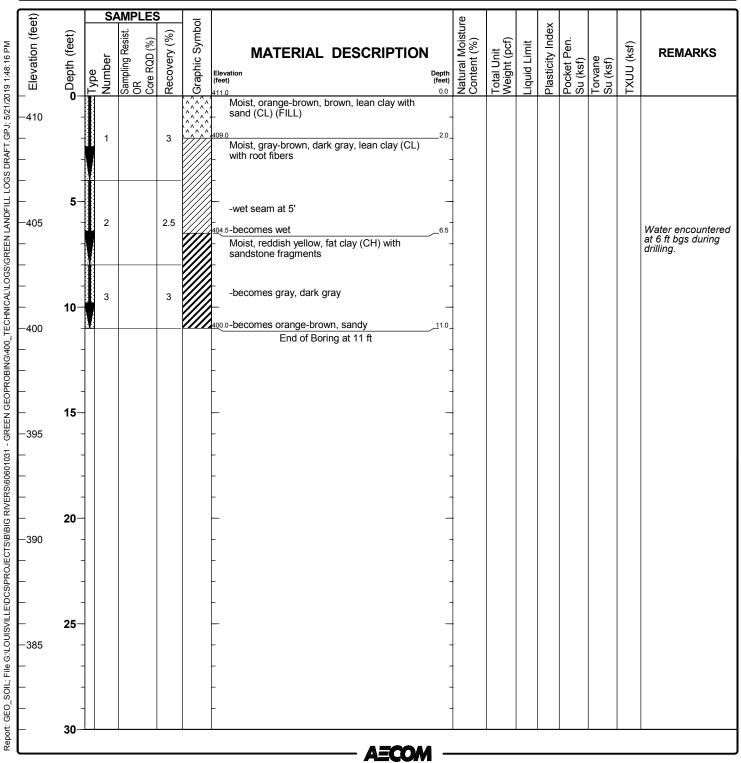


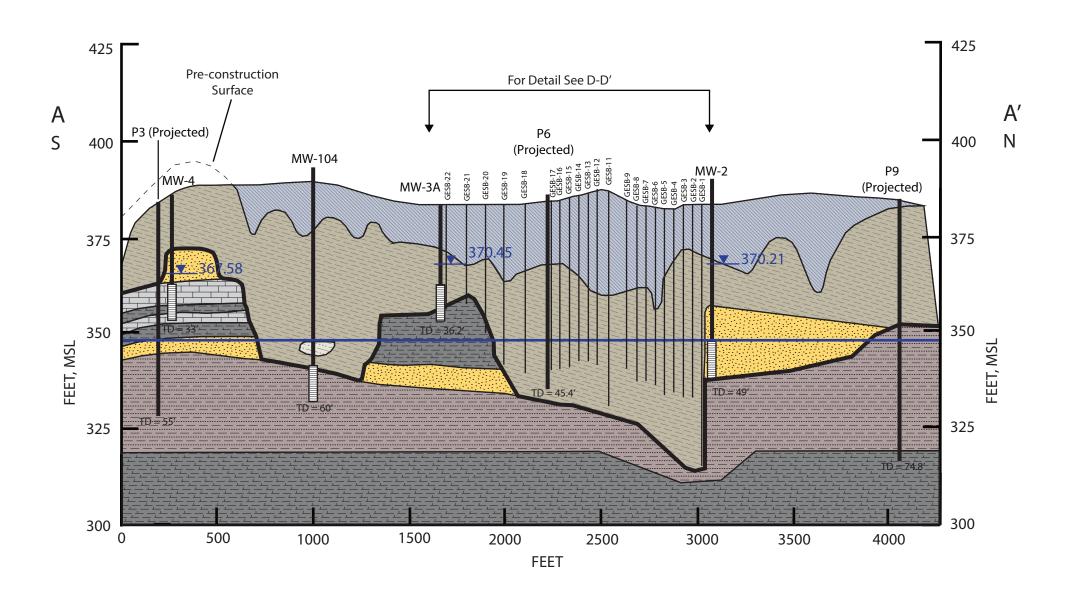
Project Location: Webster County, Kentucky

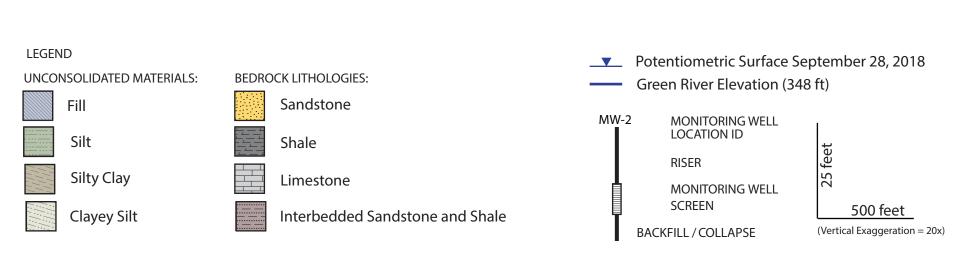
Project Number: 60601031

Log of Boring GNWSB-3

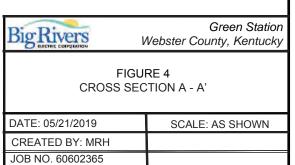
Date(s) Drilled	05/08/2019 12:00 AM to 05/08/2019 12:00 AM	Logged By	M. Keown	Checked By	
Drilling Method	GeoProbe Core	Drill Bit Size/Type	GeoProbe Core	Borehole Depth	11.0 ft
Drill Rig Type	GeoProbe 7822DT	Drilling Contractor	AST Environmental	Surface Elevation	411 ft NAVD88
Borehole Backfill	Bentonite Chips	Sampling Method(s)	Direct Push	Hammer Data	N/A
Boring Location	N 1500 E 1050 (ft NAD83)	Groundwater Level(s)	6 ft on 5/8/2019		











Appendix C

Northwest Seep Laboratory Analytical Results



Pikeville, KY Farmersburg, IN 606.432.3104 812.696.5076

Paducah, KY

Lexington, KY 859.299.7775 270.444.6547

"Providing Tomorrow's Analytical Capabilitiies Today"

Certificate of Analysis 9042044

Chad Phillips Big Rivers Electric Corporation Reid/Green Station PO Box 24 Henderson KY, 42419

Customer ID: Report Printed:

44-102032 04/16/2019 10:36

Project Name: Reid/Green/Sebree Station Workorder: 9042044

Dear Chad Phillips

Enclosed are the analytical results for samples received at one of our laboratories on 04/03/2019 12:12.

McCoy & McCoy Laboratories, Inc. is a commercial laboratory accredited by various state and national authorities, including Indiana, Kentucky, Tennessee, and Virginia's National Environmental Laboratory Accreditation Program (NELAP). With the NELAP accreditation, applicable test results are certified to meet the requirements of the National Environmental Laboratory Accreditation Program.

If you have any questions concerning this report please contact the individual listed below.

Please visit our website at www.mccoylabs.com for a listing of the NELAP accreditations and Scope of Work, as well as, links to other scientific organizations.

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This page is included as part of the Analytical Report and must be retained as a permanent record thereof.

Rob Whittington, Project Manager



Pikeville, KY Farmersburg, IN 812.696.5076

Lexington, KY Paducah, KY 859.299.7775 270.444.6547

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SAMPLE SUMMARY

Lab ID	Client Sample ID/Alias	Matrix	Date Collected	Date Received	Sampled By
9042044-01	RS1/Green Landfill Site	Water	04/02/2019 15:45	04/03/2019 12:12	Gregory Dick
9042044-02	SW-CULVERT-1/Green Landfill Site	Water	04/02/2019 13:43	04/03/2019 12:12	Gregory Dick



Pikeville, KY Farmersburg, IN 606.432.3104 812.696.5076

Lexington, KY Paducah, KY

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ANALYTICAL RESULTS

Lab Sample ID: 9042044-01 Sample Collection Date Time: 04/02/2019 15:45
Description: RS1 Green Landfill Site Sample Received Date Time: 04/03/2019 12:12

Volatile Organic Compounds

Analyte	Result	Flag	Units	MRL	MDL	Method	Prepared	Analyzed	Analyst
1,1,1-Trichloroethane	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:02	HEM
1,1,2,2-Tetrachloroethane	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:02	HEM
1,1,2-Trichloroethane	ND	U	ug/L	5	3	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:02	HEM
1,1-Dichloroethane	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:02	HEM
1,1-Dichloroethene	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:02	HEM
1,2,4-Trichlorobenzene	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:02	HEM
1,2,4-Trimethylbenzene	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:02	HEM
1,2-Dichlorobenzene	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:02	HEM
1,2-Dichloroethane	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:02	HEM
1,2-Dichloropropane	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:02	HEM
1,3,5-Trimethylbenzene	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:02	HEM
1,3-Dichlorobenzene	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:02	HEM
1,3-Dichloropropane	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:02	HEM
1,4-Dichlorobenzene	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:02	HEM
2-Butanone	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:02	HEM
2-Chloroethylvinyl Ether	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:02	HEM
2-Hexanone	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:02	HEM
2-Nitropropane	ND	U	ug/L	10	5	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:02	HEM
4-Methyl-2-pentanone	ND	U	ug/L	5	3	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:02	HEM
Acetone	ND	U	ug/L	5	3	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:02	HEM
Acrolein	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:02	HEM
Acrylonitrile	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:02	HEM
Benzene	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:02	HEM
Bromodichloromethane	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:02	HEM
Bromoform	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:02	HEM
Bromomethane	ND	U	ug/L	5	3	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:02	HEM
Carbon disulfide	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:02	HEM
Carbon tetrachloride	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:02	HEM
Chlorobenzene	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:02	HEM
Chloroethane	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:02	HEM
Chloroform	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:02	HEM
Chloromethane	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:02	HEM
cis-1,2-Dichloroethene	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:02	HEM
cis-1,3-Dichloropropene	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:02	HEM
Dibromochloromethane	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:02	HEM
Dichlorodifluoromethane	ND	U	ug/L	5	3	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:02	HEM
Diethyl ether	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:02	HEM
Ethylbenzene	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:02	HEM
Hexachloroethane	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:02	HEM
Isopropylbenzene	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:02	HEM
m,p-Xylene	ND	U	ug/L	5	3	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:02	HEM
Methyl tert-Butyl Ether	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:02	HEM
Methylene Chloride	2	J	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:02	HEM



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Volatile Organic Compounds

Analyte	Result	Flag	Units	MRL	MDL	Method	Prepared	Analyzed	Analyst
Nitrobenzene	ND	U	ug/L	10	5	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:02	HEM
o-Xylene	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:02	HEM
Styrene	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:02	HEM
Tetrachloroethene	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:02	HEM
Tetrahydrofuran	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:02	HEM
Toluene	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:02	HEM
trans-1,2-Dichloroethene	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:02	HEM
trans-1,3-Dichloropropene	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:02	HEM
Trichloroethene	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:02	HEM
Trichlorofluoromethane	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:02	HEM
Vinyl Acetate	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:02	HEM
Vinyl chloride	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:02	HEM

Surrogate: Bromofluorobenzene 94.3 % 85.1-114.2 04/03/2019 16:52 04/04/2019 16:02 HEM SW846-8260 B

Base Neutral and Acid Extractable Organics

Analyte	Result	Flag	Units	MRL	MDL Method	Prepared	Analyzed	Analyst
1,2,4-Trichlorobenzene	ND	L2, U	ug/L	10	SW846-8270 C	04/03/2019 17:00	04/08/2019 15:37	JDR
1,2-Dichlorobenzene	ND	L2, U	ug/L	10	SW846-8270 C	04/03/2019 17:00	04/08/2019 15:37	JDR
1,2-Diphenylhydrazine	ND	U	ug/L	10	SW846-8270 C	04/03/2019 17:00	04/08/2019 15:37	JDR
1,3-Dichlorobenzene	ND	L2, U	ug/L	10	SW846-8270 C	04/03/2019 17:00	04/08/2019 15:37	JDR
1,4-Dichlorobenzene	ND	L2, U	ug/L	10	SW846-8270 C	04/03/2019 17:00	04/08/2019 15:37	JDR
2,2'-oxybis-(1-Chloropropane)	ND	L2, U	ug/L	10	SW846-8270 C	04/03/2019 17:00	04/08/2019 15:37	JDR
2,4,5-Trichlorophenol	ND	L2, U	ug/L	10	SW846-8270 C	04/03/2019 17:00	04/08/2019 15:37	JDR
2,4,6-Trichlorophenol	ND	L2, U	ug/L	10	SW846-8270 C	04/03/2019 17:00	04/08/2019 15:37	JDR
2,4-Dichlorophenol	ND	L2, U	ug/L	10	SW846-8270 C	04/03/2019 17:00	04/08/2019 15:37	JDR
2,4-Dimethylphenol	ND	L2, U	ug/L	10	SW846-8270 C	04/03/2019 17:00	04/08/2019 15:37	JDR
2,4-Dinitrophenol	ND	L2, V7, U	ug/L	10	SW846-8270 C	04/03/2019 17:00	04/08/2019 15:37	JDR
2,4-Dinitrotoluene	ND	U L2, U	ug/L	10	SW846-8270 C	04/03/2019 17:00	04/08/2019 15:37	JDR
2,6-Dinitrotoluene	ND	L2, U	ug/L	10	SW846-8270 C	04/03/2019 17:00	04/08/2019 15:37	JDR
2-Chloronaphthalene	ND	L2, U	ug/L	10	SW846-8270 C	04/03/2019 17:00	04/08/2019 15:37	JDR
2-Chlorophenol	ND	L2, U	ug/L	10	SW846-8270 C	04/03/2019 17:00	04/08/2019 15:37	JDR
2-Methylnaphthalene	ND	U	ug/L	10	SW846-8270 C	04/03/2019 17:00	04/08/2019 15:37	JDR
2-Methylphenol	ND	L2, U	ug/L	10	SW846-8270 C	04/03/2019 17:00	04/08/2019 15:37	JDR
2-Nitroaniline	ND	L2, U	ug/L	10	SW846-8270 C	04/03/2019 17:00	04/08/2019 15:37	JDR
2-Nitrophenol	ND	L2, U	ug/L	10	SW846-8270 C	04/03/2019 17:00	04/08/2019 15:37	JDR
3,3'-Dichlorobenzidine	ND	U	ug/L	10	SW846-8270 C	04/03/2019 17:00	04/08/2019 15:37	JDR
3-Nitroaniline	ND	L2, U	ug/L	10	SW846-8270 C	04/03/2019 17:00	04/08/2019 15:37	JDR
4,6-Dinitro-2-methylphenol	ND	L2, U	ug/L	10	SW846-8270 C	04/03/2019 17:00	04/08/2019 15:37	JDR
4-Bromophenyl-phenylether	ND	L2, U	ug/L	10	SW846-8270 C	04/03/2019 17:00	04/08/2019 15:37	JDR
4-Chloro-3-methylphenol	ND	L2, U	ug/L	10	SW846-8270 C	04/03/2019 17:00	04/08/2019 15:37	JDR
4-Chloroaniline	ND	L2, U	ug/L	10	SW846-8270 C	04/03/2019 17:00	04/08/2019 15:37	JDR
4-Chlorophenyl-phenylether	ND	L2, U	ug/L	10	SW846-8270 C	04/03/2019 17:00	04/08/2019 15:37	JDR
1-Methylphenol	ND	U	ug/L	10	SW846-8270 C	04/03/2019 17:00	04/08/2019 15:37	JDR
1-Nitroaniline	ND	L2, U	ug/L	10	SW846-8270 C	04/03/2019 17:00	04/08/2019 15:37	JDR
1-Nitrophenol	ND	V7, L2,	ug/L	10	SW846-8270 C	04/03/2019 17:00	04/08/2019 15:37	JDR
Acenaphthene	ND	U L2, U	ug/L	10	SW846-8270 C	04/03/2019 17:00	04/08/2019 15:37	JDR
Acenaphthylene	ND	L2, U	ug/L	10	SW846-8270 C	04/03/2019 17:00	04/08/2019 15:37	JDR



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Base Neutral and Acid Extractable Organics

Analyte	Result	Flag	Units	MRL	MDL	Method	Prepared	Analyze	ed	Analyst
alpha-Terpineol	ND	V7, U	ug/L	5		SW846-8270 C	04/03/2019 17:00	04/08/2019	15:37	JDR
Anthracene	ND	L2, U	ug/L	15		SW846-8270 C	04/03/2019 17:00	04/08/2019	15:37	JDR
Benzidine	ND	U	ug/L	10		SW846-8270 C	04/03/2019 17:00	04/08/2019	15:37	JDR
Benzo(a)anthracene	ND	L2, U	ug/L	10		SW846-8270 C	04/03/2019 17:00	04/08/2019	15:37	JDR
Benzo(a)pyrene	ND	L2, U	ug/L	10		SW846-8270 C	04/03/2019 17:00	04/08/2019	15:37	JDR
Benzo(b)fluoranthene	ND	L2, U	ug/L	10		SW846-8270 C	04/03/2019 17:00	04/08/2019	15:37	JDR
Benzo(g,h,i)perylene	ND	L2, U	ug/L	10		SW846-8270 C	04/03/2019 17:00	04/08/2019	15:37	JDR
Benzo(k)fluoranthene	ND	L1, U	ug/L	10		SW846-8270 C	04/03/2019 17:00	04/08/2019	15:37	JDR
Benzoic acid	ND	V7, U	ug/L	10		SW846-8270 C	04/03/2019 17:00	04/08/2019	15:37	JDR
Benzyl alcohol	ND	L2, U	ug/L	10		SW846-8270 C	04/03/2019 17:00	04/08/2019	15:37	JDR
Bis(2-chloroethoxy)methane	ND	L2, U	ug/L	10		SW846-8270 C	04/03/2019 17:00	04/08/2019	15:37	JDR
Bis(2-chloroethyl) ether	ND	L2, U	ug/L	10		SW846-8270 C	04/03/2019 17:00	04/08/2019	15:37	JDR
Bis(2-ethylhexyl)phthalate	ND	L2, U	ug/L	40		SW846-8270 C	04/03/2019 17:00	04/08/2019	15:37	JDR
Butylbenzylphthalate	ND	L2, U	ug/L	10		SW846-8270 C	04/03/2019 17:00	04/08/2019	15:37	JDR
Carbazole	ND	V7, U	ug/L	11		SW846-8270 C	04/03/2019 17:00	04/08/2019	15:37	JDR
Chrysene	ND	L2, U	ug/L	10		SW846-8270 C	04/03/2019 17:00	04/08/2019	15:37	JDR
Dibenzo(a,h)anthracene	ND	L2, U	ug/L	10		SW846-8270 C	04/03/2019 17:00	04/08/2019	15:37	JDR
Dibenzofuran	ND	L2, U	ug/L	10		SW846-8270 C	04/03/2019 17:00	04/08/2019	15:37	JDR
Diethylphthalate	ND	L2, U	ug/L	10		SW846-8270 C	04/03/2019 17:00	04/08/2019	15:37	JDR
Dimethylphthalate	ND	L2, U	ug/L	10		SW846-8270 C	04/03/2019 17:00	04/08/2019	15:37	JDR
Di-n-butylphthalate	ND	L2, U	ug/L	10		SW846-8270 C	04/03/2019 17:00	04/08/2019	15:37	JDR
Di-n-octylphthalate	ND	V7, L2, U	ug/L	10		SW846-8270 C	04/03/2019 17:00	04/08/2019	15:37	JDR
Fluoranthene	ND	L2, U	ug/L	10		SW846-8270 C	04/03/2019 17:00	04/08/2019	15:37	JDR
Fluorene	ND	L2, U	ug/L	10		SW846-8270 C	04/03/2019 17:00	04/08/2019	15:37	JDR
Hexachlorobenzene	ND	L2, U	ug/L	13		SW846-8270 C	04/03/2019 17:00	04/08/2019	15:37	JDR
Hexachlorobutadiene	ND	L2, U	ug/L	10		SW846-8270 C	04/03/2019 17:00	04/08/2019	15:37	JDR
Hexachlorocyclopentadiene	ND	V7, L2, U	ug/L	10		SW846-8270 C	04/03/2019 17:00	04/08/2019	15:37	JDR
Hexachloroethane	ND	L2, U	ug/L	10		SW846-8270 C	04/03/2019 17:00	04/08/2019	15:37	JDR
Indeno(1,2,3-cd)pyrene	ND	L2, U	ug/L	10		SW846-8270 C	04/03/2019 17:00	04/08/2019	15:37	JDR
Isophorone	ND	U	ug/L	10		SW846-8270 C	04/03/2019 17:00	04/08/2019	15:37	JDR
Naphthalene	ND	L2, U	ug/L	10		SW846-8270 C	04/03/2019 17:00	04/08/2019	15:37	JDR
Nitrobenzene	ND	L2, U	ug/L	10		SW846-8270 C	04/03/2019 17:00	04/08/2019	15:37	JDR
N-Nitrosodimethylamine	ND	L2, U	ug/L	10		SW846-8270 C	04/03/2019 17:00	04/08/2019	15:37	JDR
N-Nitroso-di-n-propylamine	ND	L2, U	ug/L	10		SW846-8270 C	04/03/2019 17:00	04/08/2019	15:37	JDR
N-Nitrosodiphenylamine	ND	L2, U	ug/L	10		SW846-8270 C	04/03/2019 17:00	04/08/2019	15:37	JDR
Pentachlorophenol	ND	V7, L2,	ug/L	10		SW846-8270 C	04/03/2019 17:00	04/08/2019		JDR
Phenanthrene	ND	U L2, U	ug/L	10		SW846-8270 C	04/03/2019 17:00	04/08/2019	15:37	JDR
Phenol	ND	L2, U	ug/L	10		SW846-8270 C	04/03/2019 17:00	04/08/2019		JDR
Pyrene	ND	L2, U	ug/L	10		SW846-8270 C	04/03/2019 17:00	04/08/2019		JDR
Pyridine		L2, U	ug/L	10		SW846-8270 C	04/03/2019 17:00	04/08/2019		JDR
Surrogate: 2,4,6-Tribromophenol		;	59.2 %	45-8	5	04/03/2019 17:	00 04/08/2019 15	37 JDR	SW846-8	270 C
Surrogate: 2-Fluorobiphenyl			59.8 %	16-9	9	04/03/2019 17:			SW846-8	
Surrogate: 2-Fluorophenol			39.0 %	30-7		04/03/2019 17:			SW846-8	
Surrogate: Nitrobenzene-d5			49.6 %	25-15		04/03/2019 17:			SW846-8	
Surrogate: Phenol-d6			48.5 %	21-9		04/03/2019 17:			SW846-8	
-										



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Metals by EPA 200 Series Methods

Analyte	Result	Flag	Units	MRL	MDL	Method	Prepared	Analyzed	Analyst
Aluminum	0.27	D2, J	mg/L	0.40	0.14	EPA 200.8 REV 5.4	04/05/2019 11:19	04/10/2019 19:54	DMH
Antimony	ND	U	mg/L	0.005	0.002	EPA 200.8 REV	04/05/2019 11:19	04/10/2019 11:59	DMH
Arsenic	ND	D3, U	mg/L	0.0100	0.0020	5.4 EPA 200.8 REV	04/05/2019 11:19	04/10/2019 19:54	DMH
Barium	0.098		mg/L	0.004	0.001	5.4 EPA 200.8 REV 5.4	04/05/2019 11:19	04/10/2019 11:59	DMH
Beryllium	ND	D2, U	mg/L	0.0200	0.0100	EPA 200.8 REV 5.4	04/05/2019 11:19	04/10/2019 19:54	DMH
Boron	1.15	D2	mg/L	1.00	1.00	EPA 200.7 REV 4.4	04/05/2019 11:19	04/08/2019 15:13	AKB
Cadmium	0.0005	J	mg/L	0.0010	0.0001	EPA 200.8 REV 5.4	04/05/2019 11:19	04/10/2019 11:59	DMH
Calcium	1150	D1	mg/L	400	130	EPA 200.7 REV 4.4	04/05/2019 11:19	04/09/2019 11:29	AKB
Chromium	ND	D2, U	mg/L	0.0200	0.0060	EPA 200.8 REV 5.4	04/05/2019 11:19	04/10/2019 19:54	DMH
Cobalt	ND	D2, U	mg/L	0.040	0.040	EPA 200.8 REV 5.4	04/05/2019 11:19	04/10/2019 19:54	DMH
Copper	ND	D2, U	mg/L	0.030	0.010	5.4 EPA 200.8 REV 5.4	04/05/2019 11:19	04/10/2019 19:54	DMH
Iron	18.1	D2	mg/L	1.20	0.500	EPA 200.7 REV 4.4	04/05/2019 11:19	04/08/2019 15:13	AKB
Lead	0.002		mg/L	0.002	0.0005	EPA 200.8 REV 5.4	04/05/2019 11:19	04/10/2019 11:59	DMH
Lithium	0.06	D2, J	mg/L	0.20	0.05	EPA 200.8 REV 5.4	04/05/2019 11:19	04/10/2019 19:54	DMH
Magnesium	49.6	D2	mg/L	2.00	0.900	EPA 200.7 REV 4.4	04/05/2019 11:19	04/08/2019 15:13	AKB
Manganese	20.5	D1	mg/L	0.400	0.200	EPA 200.7 REV 4.4	04/05/2019 11:19	04/08/2019 15:16	AKB
Mercury	ND	U	mg/L	0.0005	0.0002	EPA 200.8 REV 5.4	04/05/2019 11:19	04/10/2019 11:59	DMH
Molybdenum	ND	D2, U	mg/L	0.10	0.02	EPA 200.8 REV 5.4	04/05/2019 11:19	04/10/2019 19:54	DMH
Nickel	ND	D2, U	mg/L	0.030	0.010	EPA 200.8 REV 5.4	04/05/2019 11:19	04/10/2019 19:54	DMH
Potassium	301	D1, L1	mg/L	50.0	22.0	EPA 200.7 REV 4.4	04/05/2019 11:19	04/09/2019 11:26	AKB
Selenium	ND	D2, U	mg/L	0.030	0.010	EPA 200.8 REV 5.4	04/05/2019 11:19	04/10/2019 19:54	DMH
Silver	ND	U	mg/L	0.0010	0.0004	EPA 200.8 REV 5.4	04/05/2019 11:19	04/10/2019 11:59	DMH
Sodium	277	D1	mg/L	26.0	10.0	EPA 200.7 REV	04/05/2019 11:19	04/09/2019 11:26	AKB
Thallium	ND	U	mg/L	0.0020	0.0001	4.4 EPA 200.8 REV	04/05/2019 11:19	04/10/2019 11:59	DMH
Vanadium	ND	D2, U	mg/L	0.040	0.020	5.4 EPA 200.8 REV	04/05/2019 11:19	04/10/2019 19:54	DMH
Zinc	ND	D2, U	mg/L	0.20	0.20	5.4 EPA 200.8 REV 5.4	04/05/2019 11:19	04/10/2019 19:54	DMH

Conventional Chemistry Analyses Madisonville

Analyte	Result	Flag Uni	s MRL	MDL	Method	Prepared	Analyzed	Analyst
Total Dissolved Solids	6770	mg	L 50	50	2540 C-1997	04/04/2019 17:06	04/05/2019 16:24	JTL
Total Suspended Solids	336	mg	L 10.0	10.0	2540 D-2011	04/04/2019 16:10	04/04/2019 16:10	ARC

Ion Chromatography Madisonville

Analyte	Result Flag	Units	MRL	MDL Method	Prepared	Analyzed	Analyst



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Ion Chromatography Madisonville

Analyte	Result	Flag	Units	MRL	MDL	Method	Prepared	Analyzed	Analyst
Chloride	4090	D	mg/L	200	128	EPA 300.0 REV 2.1	04/04/2019 09:33	04/04/2019 09:33	CSC
Fluoride	ND	U	mg/L	0.2		EPA 300.0 REV 2.1	04/04/2019 09:17	04/04/2019 09:17	CSC
Sulfate	3040	D	mg/L	100	50.0	EPA 300.0 REV 2.1	04/04/2019 09:17	04/04/2019 09:17	CSC



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ANALYTICAL RESULTS

Lab Sample ID: 9042044-02 Sample Collection Date Time: 04/02/2019 13:43
Description: SW-CULVERT-1 Green Landfill Site Sample Received Date Time: 04/03/2019 12:12

Volatile Organic Compounds

Analyte	Result	Flag	Units	MRL	MDL	Method	Prepared	Analyzed	Analyst
1,1,1-Trichloroethane	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:33	HEM
1,1,2,2-Tetrachloroethane	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:33	HEM
1,1,2-Trichloroethane	ND	U	ug/L	5	3	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:33	HEM
1,1-Dichloroethane	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:33	HEM
1,1-Dichloroethene	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:33	HEM
1,2,4-Trichlorobenzene	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:33	HEM
1,2,4-Trimethylbenzene	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:33	HEM
1,2-Dichlorobenzene	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:33	HEM
1,2-Dichloroethane	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:33	HEM
1,2-Dichloropropane	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:33	HEM
1,3,5-Trimethylbenzene	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:33	HEM
1,3-Dichlorobenzene	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:33	HEM
1,3-Dichloropropane	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:33	HEM
1,4-Dichlorobenzene	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:33	HEM
2-Butanone	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:33	HEM
2-Chloroethylvinyl Ether	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:33	HEM
2-Hexanone	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:33	HEM
2-Nitropropane	ND	U	ug/L	10	5	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:33	HEM
4-Methyl-2-pentanone	ND	U	ug/L	5	3	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:33	HEM
Acetone	ND	U	ug/L	5	3	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:33	HEM
Acrolein	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:33	HEM
Acrylonitrile	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:33	HEM
Benzene	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:33	HEM
Bromodichloromethane	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:33	HEM
Bromoform	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:33	HEM
Bromomethane	ND	U	ug/L	5	3	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:33	HEM
Carbon disulfide	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:33	HEM
Carbon tetrachloride	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:33	HEM
Chlorobenzene	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:33	HEM
Chloroethane	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:33	HEM
Chloroform	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:33	HEM
Chloromethane	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:33	HEM
cis-1,2-Dichloroethene	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:33	HEM
cis-1,3-Dichloropropene	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:33	HEM
Dibromochloromethane	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:33	HEM
Dichlorodifluoromethane	ND	U	ug/L	5	3	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:33	HEM
Diethyl ether	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:33	HEM
Ethylbenzene	ND		ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:33	HEM
Hexachloroethane	ND		ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:33	HEM
Isopropylbenzene	ND		ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:33	HEM
m,p-Xylene	ND		ug/L	5	3	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:33	HEM
Methyl tert-Butyl Ether	ND		ug/L	5		SW846-8260 B	04/03/2019 16:52	04/04/2019 16:33	HEM
Methylene Chloride	ND		ug/L	5		SW846-8260 B	04/03/2019 16:52	04/04/2019 16:33	HEM
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Pikeville, KY Farmersburg, IN 606.432.3104 812.696.5076

Lexington, KY Paducah, KY 859.299.7775 270.444.6547

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Volatile Organic Compounds

Analyte	Result	Flag	Units	MRL	MDL	Method	Prepared	Analyzed	Analyst
Nitrobenzene	ND	U	ug/L	10	5	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:33	HEM
o-Xylene	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:33	HEM
Styrene	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:33	HEM
Tetrachloroethene	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:33	HEM
Tetrahydrofuran	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:33	HEM
Toluene	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:33	HEM
trans-1,2-Dichloroethene	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:33	HEM
trans-1,3-Dichloropropene	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:33	HEM
Trichloroethene	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:33	HEM
Trichlorofluoromethane	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:33	HEM
Vinyl Acetate	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:33	HEM
Vinyl chloride	ND	U	ug/L	5	2	SW846-8260 B	04/03/2019 16:52	04/04/2019 16:33	HEM

Surrogate: Bromofluorobenzene 92.4 % 85.1-114.2 04/03/2019 16:52 04/04/2019 16:33 HEM SW846-8260 B

Base Neutral and Acid Extractable Organics

10 10 10 10 10 10 10 10	Analyte	Result	Flag	Units	MRL	MDL Method	Prepared	Analyzed	Analyst
1.2-Diphenylhydrazine	1,2,4-Trichlorobenzene	ND	L2, U	ug/L	10	SW846-8270 C	04/03/2019 17:00	04/08/2019 16:06	JDR
3.3-Dichlorobenzene ND 12, U Ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 3.4-Dichlorobenzene ND 12, U Ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 3.4-S-Trichlorophenol ND 12, U Ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 3.4-S-Trichlorophenol ND 12, U Ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 3.4-Dichlorophenol ND 12, U Ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 3.4-Dichlorophenol ND 12, U Ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 3.4-Dichlorophenol ND 12, U Ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 3.4-Dichlorophenol ND 12, U Ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 3.4-Dichlorophenol ND 12, U Ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 3.4-Dichlorophenol ND 12, U Ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 3.4-Dichlorophenol ND 12, U Ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 3.4-Dichlorophenol ND 12, U Ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 3.4-Dichlorophenol ND 12, U Ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 3.4-Dichlorophenol ND 12, U Ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 3.4-Dichlorophenol ND 12, U Ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 3.4-Dichlorobenzidine ND 12, U Ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 3.4-Dichlorobenzidine ND 12, U Ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 3.4-Dichlorobenzidine ND 12, U Ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 3.4-Dichlorobenzidine ND 12, U Ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06	1,2-Dichlorobenzene	ND	L2, U	ug/L	10	SW846-8270 C	04/03/2019 17:00	04/08/2019 16:06	JDR
A-Dichlorobenzene	1,2-Diphenylhydrazine	ND	U	ug/L	10	SW846-8270 C	04/03/2019 17:00	04/08/2019 16:06	JDR
10 10 10 10 10 10 10 10	1,3-Dichlorobenzene	ND	L2, U	ug/L	10	SW846-8270 C	04/03/2019 17:00	04/08/2019 16:06	JDR
10 10 10 10 10 10 10 10	1,4-Dichlorobenzene	ND	L2, U	ug/L	10	SW846-8270 C	04/03/2019 17:00	04/08/2019 16:06	JDR
	2,2'-oxybis-(1-Chloropropane)	ND	L2, U	ug/L	10	SW846-8270 C	04/03/2019 17:00	04/08/2019 16:06	JDR
10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 16	2,4,5-Trichlorophenol	ND	L2, U	ug/L	10	SW846-8270 C	04/03/2019 17:00	04/08/2019 16:06	JDR
2.4-Dimethylphenol ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 2.4-Dimitrophenol ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 2.4-Dimitrophenol ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 2.5-Dimitrotoluene ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 2.5-Dimitrotoluene ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 2.5-Dimitrotoluene ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 2.5-Dimitrophenol ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 2.5-Dimitrophenol ND U2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 2.5-Dimitrophenol ND U2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 2.5-Dimitrophenol ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 2.5-Dimitrophenol ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 2.5-Dimitrophenol ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 2.5-Dimitrophenol ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 2.5-Dimitrophenol ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 2.5-Dimitrophenol ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 2.5-Dimitrophenol ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 2.5-Dimitrophenol ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 2.5-Dimitrophenol ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 2.5-Dimitrophenol ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 2.5-Dimitrophenol ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 2.5-Dimitrophenol ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 2.5-Dimitrophenol ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 2.5-Dimitrophenol ND U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 2.5-Dimitrophenol ND U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2	2,4,6-Trichlorophenol	ND	L2, U	ug/L	10	SW846-8270 C	04/03/2019 17:00	04/08/2019 16:06	JDR
2.4-Dinitrophenol ND v7, t2, ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR v9, t2, t2 ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR v9, t2, t2 ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR v9, t2, t2 ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR v9, t2, t2 ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR v9, t2, t2 ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR v9, t2, t2 ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR v9, t2, t2 ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR v9, t2, t2 ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR v9, t2, t2 ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR v9, t2, t2 ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR v9, t2, t2 ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR v9, t2, t2 ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR v9, t2, t2 ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR v9, t2, t2 ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR v9, t2, t2 ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR v9, t2, t2 ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR v9, t2, t2 ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR v9, t2, t2 ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR v9, t2, t2 ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR v9, t2, t2 ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR v9, t2, t2 ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR v9, t2, t2 ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR v9, t2, t2 ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR v9, t2, t2 ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR v9, t2, t2 ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR v9, t2, t2 ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR v9, t2, t2 ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR v9, t2, t2 ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JD	2,4-Dichlorophenol	ND	L2, U	ug/L	10	SW846-8270 C	04/03/2019 17:00	04/08/2019 16:06	JDR
2,4-Dinitrotoluene ND 12, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 2,6-Dinitrotoluene ND 12, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 2-Chloronaphthalene ND 12, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 2-Chlorophenol ND 12, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 2-Methylphenol ND 12, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 2-Methylphenol ND 12, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 2-Methylphenol ND 12, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 2-Mitroaniline ND 12, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 2-Nitroaniline ND 12, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 2-Nitroaniline ND 12, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 3-Nitroaniline ND 12, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 3-Nitroaniline ND 12, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 3-Nitroaniline ND 12, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 3-Nitroaniline ND 12, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 3-Politroaniline ND 12, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 4-Politroaniline ND 12, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 4-Politroaniline ND 12, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 4-Politrophenyl-phenylether ND 12, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 4-Politrophenyl-phenylether ND 12, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 4-Politrophenyl-phenylether ND 12, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 4-Politrophenyl-phenylether ND 12, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 4-Politrophenyl-phenylether ND 12, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 4-Politrophenol ND 12, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08	2,4-Dimethylphenol	ND	L2, U	ug/L	10	SW846-8270 C	04/03/2019 17:00	04/08/2019 16:06	JDR
2.4-Dinitrotoluene ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 2.6-Dinitrotoluene ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 2-Chloronaphthalene ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 2-Chlorophenol ND U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 2-Chlorophenol ND U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 2-Chlorophenol ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 2-Chlorophenol ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 2-Chlorophenol ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 2-Chlorophenol ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 2-Chlorophenol ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 2-Chlorophenol ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 2-Chlorophenol ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 2-Chlorophenol ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 2-Chlorophenol ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 2-Chlorophenyl-phenylether ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 2-Chlorophenyl-phenylether ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 2-Chlorophenyl-phenylether ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 2-Chlorophenyl-phenylether ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 2-Chlorophenyl-phenylether ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 2-Chlorophenyl-phenylether ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 2-Chlorophenyl-phenylether ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 2-Chlorophenyl-phenylether ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 2-Chlorophenyl-phenylether ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 2-Chlorophenyl-phenyleth	2,4-Dinitrophenol	ND	, ,	ug/L	10	SW846-8270 C	04/03/2019 17:00	04/08/2019 16:06	JDR
2-Chloronaphthalene ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 2-Chlorophenol ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 2-Methylphenol ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 2-Methylphenol ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 2-Nitroaniline ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 2-Nitroaniline ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 2-Nitroaniline ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 2-Nitroaniline ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 2-Nitroaniline ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 2-Nitroaniline ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 2-Nitroaniline ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 2-Nitroaniline ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 2-Nitroaniline ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 2-Chloroa-methylphenol ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 2-Chloroaniline ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 2-Chloroaniline ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 2-Chlorophenyl-phenylether ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 2-Chlorophenyl-phenylether ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 2-Chlorophenyl-phenylether ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 2-Chlorophenyl-phenylether ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 2-Chlorophenyl-phenylether ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 2-Chlorophenyl-phenylether ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 2-Chlorophenyl-phenylether ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR 2-Chlorophenyl-phenylether ND L2, U ug	2,4-Dinitrotoluene	ND		ug/L	10	SW846-8270 C	04/03/2019 17:00	04/08/2019 16:06	JDR
Chlorophenol ND L2, U Ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR	2,6-Dinitrotoluene	ND	L2, U	ug/L	10	SW846-8270 C	04/03/2019 17:00	04/08/2019 16:06	JDR
ND U Ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR	2-Chloronaphthalene	ND	L2, U	ug/L	10	SW846-8270 C	04/03/2019 17:00	04/08/2019 16:06	JDR
ND 12, U Ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR	2-Chlorophenol	ND	L2, U	ug/L	10	SW846-8270 C	04/03/2019 17:00	04/08/2019 16:06	JDR
Part	2-Methylnaphthalene	ND	U	ug/L	10	SW846-8270 C	04/03/2019 17:00	04/08/2019 16:06	JDR
ND L2, U Ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR	2-Methylphenol	ND	L2, U	ug/L	10	SW846-8270 C	04/03/2019 17:00	04/08/2019 16:06	JDR
33'-Dichlorobenzidine ND u ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR ND L2, U ug/L U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR ND L2, U ug/L U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR ND L2, U ug/L U ug/L U ug/L U ug/L U ug/L	2-Nitroaniline	ND	L2, U	ug/L	10	SW846-8270 C	04/03/2019 17:00	04/08/2019 16:06	JDR
8-Nitroaniline ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR L6-Dinitro-2-methylphenol ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR L7-Bromophenyl-phenylether ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR L7-Chloro-3-methylphenol ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR L7-Chloro-3-methylphenol ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR L7-Chlorophenyl-phenylether ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR L7-Chlorophenyl-phenylether ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR L7-Nitrophenol ND U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR L7-Nitrophenol ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR L7-Nitrophenol ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR L7-Nitrophenol ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR L7-Nitrophenol ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR L7-Nitrophenol ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR L7-Nitrophenol ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR L7-Nitrophenol ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR L7-Nitrophenol ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR L7-Nitrophenol ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR L7-Nitrophenol ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR L7-Nitrophenol ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR L7-Nitrophenol ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR L7-Nitrophenol ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR L7-Nitrophenol ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR L7-Nitrophenol ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR L7-Nitrophenol ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019	2-Nitrophenol	ND	L2, U	ug/L	10	SW846-8270 C	04/03/2019 17:00	04/08/2019 16:06	JDR
10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR -Bromophenyl-phenylether ND L2, U Ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR -Chloro-3-methylphenol ND L2, U Ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR -Chloroaniline ND L2, U Ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR -Chlorophenyl-phenylether ND L2, U Ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR -Chlorophenyl-phenylether ND U Ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR -Nitroaniline ND L2, U Ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR -Nitrophenol ND V7, L2, Ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR -Nitrophenol ND V7, L2, Ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR -Notemaphthene ND L2, U Ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR -Notemaphthene ND L2, U Ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR -Notemaphthene ND L2, U Ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR -Notemaphthene ND L2, U Ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR -Notemaphthene ND L2, U Ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR -Notemaphthene ND L2, U Ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR -Notemaphthene ND L2, U Ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR -Notemaphthene ND L2, U Ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR -Notemaphthene ND L2, U Ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR -Notemaphthene ND L2, U Ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR -Notemaphthene ND L2, U Ug/L	3,3'-Dichlorobenzidine	ND	U	ug/L	10	SW846-8270 C	04/03/2019 17:00	04/08/2019 16:06	JDR
I-Bromophenyl-phenylether ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	3-Nitroaniline	ND	L2, U	ug/L	10	SW846-8270 C	04/03/2019 17:00	04/08/2019 16:06	JDR
I-Chloro-3-methylphenol ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR I-Chlorophenyl-	4,6-Dinitro-2-methylphenol	ND	L2, U	ug/L	10	SW846-8270 C	04/03/2019 17:00	04/08/2019 16:06	JDR
L-Chloroaniline ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR L-Chlorophenyl-phenylether ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR L-Methylphenol ND U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR L-Nitroaniline ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR L-Nitrophenol ND V7, L2, Ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR L-Nitrophenol ND V7, L2, Ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR L-Nitrophenol ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR L2, U ug/L 10 Ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR L2, U ug/L 10	4-Bromophenyl-phenylether	ND	L2, U	ug/L	10	SW846-8270 C	04/03/2019 17:00	04/08/2019 16:06	JDR
I-Chlorophenyl-phenylether ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR III ND U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR III ND U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR III ND U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR III ND V7, L2, Ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR III ND U Ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR III ND U Ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR III ND U Ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR III ND U Ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR III ND U Ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR III ND U Ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR III ND U Ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR III ND U Ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR III ND U Ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR III ND U Ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR III ND U Ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR III ND U Ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR III ND U Ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR III ND U Ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR III ND U Ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR III ND U Ug/L 10 Ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR U Ug/L 10	4-Chloro-3-methylphenol	ND	L2, U	ug/L	10	SW846-8270 C	04/03/2019 17:00	04/08/2019 16:06	JDR
H-Methylphenol ND U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR H-Nitroaniline ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR H-Nitrophenol ND V7, L2, Ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR H-Nitrophenol ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR H-Nitrophenol ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR H-Nitrophenol ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR H-Nitrophenol ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR H-Nitrophenol ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR H-Nitrophenol ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR H-NITROPHENOL ND	4-Chloroaniline	ND	L2, U	ug/L	10	SW846-8270 C	04/03/2019 17:00	04/08/2019 16:06	JDR
I-Nitroaniline ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR II-Nitrophenol ND V7, L2, Ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR III-Nitrophenol ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR III-NITROPHENOL ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR III-NITROPHENOL ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR III-NITROPHENOL ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR III-NITROPHENOL ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR III-NITROPHENOL ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR III-NITROPHENOL ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR III-NITROPHENOL ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR III-NITROPHENOL ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR III-NITROPHENOL ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR III-NITROPHENOL ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR III-NITROPHENOL ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR III-NITROPHENOL ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR III-NITROPHENOL ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR III-NITROPHENOL ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR II-NITROPHENOL ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR II-NITROPHENOL ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR II-NITROPHENOL ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR II-NITROPHENOL ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR II-NITROPHENOL ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR II-NITROPHENOL ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 DDR II-NITROPHENOL ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 DDR II-NITROPHENOL ND L2, U Ug/L 10 SW846-8270 C 04/03/201	4-Chlorophenyl-phenylether	ND	L2, U	ug/L	10	SW846-8270 C	04/03/2019 17:00	04/08/2019 16:06	JDR
I-Nitrophenol ND v7, L2, ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR volume	4-Methylphenol	ND	U	ug/L	10	SW846-8270 C	04/03/2019 17:00	04/08/2019 16:06	JDR
U SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR	4-Nitroaniline	ND	L2, U	ug/L	10	SW846-8270 C	04/03/2019 17:00	04/08/2019 16:06	JDR
Acenaphthene ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR	4-Nitrophenol	ND	, ,	ug/L	10	SW846-8270 C	04/03/2019 17:00	04/08/2019 16:06	JDR
Acenaphthylene ND L2, U ug/L 10 SW846-8270 C 04/03/2019 17:00 04/08/2019 16:06 JDR	Acenaphthene	ND		ug/L	10	SW846-8270 C	04/03/2019 17:00	04/08/2019 16:06	JDR
	Acenaphthylene	ND	L2, U	ug/L	10	SW846-8270 C	04/03/2019 17:00	04/08/2019 16:06	JDR



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Base Neutral and Acid Extractable Organics

Analyte	Result	Flag	Units	MRL	MDL	Method	Prepared		Analyze	ed	Analyst
alpha-Terpineol	ND	V7, U	ug/L	5		SW846-8270 C	04/03/2019 17:00		04/08/2019	16:06	JDR
Anthracene	ND	L2, U	ug/L	15		SW846-8270 C	04/03/2019 17:00)	04/08/2019	16:06	JDR
Benzidine	ND	U	ug/L	10		SW846-8270 C	04/03/2019 17:00)	04/08/2019	16:06	JDR
Benzo(a)anthracene	ND	L2, U	ug/L	10		SW846-8270 C	04/03/2019 17:00)	04/08/2019	16:06	JDR
Benzo(a)pyrene	ND	L2, U	ug/L	10		SW846-8270 C	04/03/2019 17:00)	04/08/2019	16:06	JDR
Benzo(b)fluoranthene	ND	L2, U	ug/L	10		SW846-8270 C	04/03/2019 17:00)	04/08/2019	16:06	JDR
Benzo(g,h,i)perylene	ND	L2, U	ug/L	10		SW846-8270 C	04/03/2019 17:00)	04/08/2019	16:06	JDR
Benzo(k)fluoranthene	ND	L2, U	ug/L	10		SW846-8270 C	04/03/2019 17:00)	04/08/2019	16:06	JDR
Benzoic acid	ND	V7, U	ug/L	10		SW846-8270 C	04/03/2019 17:00)	04/08/2019	16:06	JDR
Benzyl alcohol	ND	L2, U	ug/L	10		SW846-8270 C	04/03/2019 17:00)	04/08/2019	16:06	JDR
Bis(2-chloroethoxy)methane	ND	L2, U	ug/L	10		SW846-8270 C	04/03/2019 17:00		04/08/2019		JDR
Bis(2-chloroethyl) ether	ND	L2, U	ug/L	10		SW846-8270 C	04/03/2019 17:00		04/08/2019		JDR
Bis(2-ethylhexyl)phthalate	105	J, L2	ug/L	40		SW846-8270 C	04/03/2019 17:00		04/08/2019		JDR
Butylbenzylphthalate	ND	L2, U	ug/L	10		SW846-8270 C	04/03/2019 17:00		04/08/2019		JDR
Carbazole	ND	V7, U	ug/L	11		SW846-8270 C	04/03/2019 17:00		04/08/2019		JDR
Chrysene	ND	L2, U	ug/L	10		SW846-8270 C	04/03/2019 17:00		04/08/2019		JDR
Dibenzo(a,h)anthracene	ND	L2, U	ug/L	10		SW846-8270 C	04/03/2019 17:00		04/08/2019		JDR
Dibenzofuran	ND	L2, U	ug/L	10		SW846-8270 C	04/03/2019 17:00		04/08/2019		JDR
Diethylphthalate	ND	L2, U	ug/L	10		SW846-8270 C	04/03/2019 17:00		04/08/2019		JDR
Dimethylphthalate	ND	L2, U	ug/L	10		SW846-8270 C	04/03/2019 17:00		04/08/2019		JDR
Di-n-butylphthalate	ND	L2, U	ug/L	10		SW846-8270 C	04/03/2019 17:00		04/08/2019		JDR
Di-n-octylphthalate	ND		_	10		SW846-8270 C	04/03/2019 17:00		04/08/2019		JDR
Di-n-octylphinalate	ND	L2, V7, U	ug/L	10		3VV040-0270 C	04/03/2019 17:00	'	04/00/2013	10.00	JUIN
Fluoranthene	ND	L2, U	ug/L	10		SW846-8270 C	04/03/2019 17:00)	04/08/2019	16:06	JDR
Fluorene	ND	L2, U	ug/L	10		SW846-8270 C	04/03/2019 17:00)	04/08/2019	16:06	JDR
Hexachlorobenzene	ND	L2, U	ug/L	13		SW846-8270 C	04/03/2019 17:00)	04/08/2019	16:06	JDR
Hexachlorobutadiene	ND	L2, U	ug/L	10		SW846-8270 C	04/03/2019 17:00)	04/08/2019	16:06	JDR
Hexachlorocyclopentadiene	ND	L2, V7,	ug/L	10		SW846-8270 C	04/03/2019 17:00)	04/08/2019	16:06	JDR
		U									
Hexachloroethane	ND	L2, U	ug/L	10		SW846-8270 C	04/03/2019 17:00)	04/08/2019	16:06	JDR
Indeno(1,2,3-cd)pyrene	ND	L2, U	ug/L	10		SW846-8270 C	04/03/2019 17:00)	04/08/2019	16:06	JDR
Isophorone	ND	U	ug/L	10		SW846-8270 C	04/03/2019 17:00)	04/08/2019	16:06	JDR
Naphthalene	ND	L2, U	ug/L	10		SW846-8270 C	04/03/2019 17:00)	04/08/2019	16:06	JDR
Nitrobenzene	ND	L2, U	ug/L	10		SW846-8270 C	04/03/2019 17:00)	04/08/2019	16:06	JDR
N-Nitrosodimethylamine	ND	L2, U	ug/L	10		SW846-8270 C	04/03/2019 17:00)	04/08/2019	16:06	JDR
N-Nitroso-di-n-propylamine	ND	L2, U	ug/L	10		SW846-8270 C	04/03/2019 17:00)	04/08/2019	16:06	JDR
N-Nitrosodiphenylamine	ND	L2, U	ug/L	10		SW846-8270 C	04/03/2019 17:00)	04/08/2019	16:06	JDR
Pentachlorophenol	ND	V7, L2,	ug/L	10		SW846-8270 C	04/03/2019 17:00)	04/08/2019	16:06	JDR
Dhananthuana	ND	U	/1	40		CW04C 0070 C	04/02/2040 47:00		04/00/0040	10.00	IDD
Phenanthrene		L2, U	ug/L	10		SW846-8270 C	04/03/2019 17:00		04/08/2019		JDR
Phenol		L2, U	ug/L	10		SW846-8270 C	04/03/2019 17:00		04/08/2019		JDR
Pyrene		L2, U	ug/L	10		SW846-8270 C	04/03/2019 17:00		04/08/2019		JDR
Pyridine	ND	L2, U	ug/L	10		SW846-8270 C	04/03/2019 17:00		04/08/2019	16:06	JDR
Surrogate: 2,4,6-Tribromophenol			58.3 %	45-8	35	04/03/2019 17	7:00 04/08/2019	16:06	JDR	SW846-8	270 C
Surrogate: 2-Fluorobiphenyl			64.0 %	16-9	9	04/03/2019 17	7:00 04/08/2019	16:06	JDR	SW846-8	270 C
Surrogate: 2-Fluorophenol			39.7 %	30-7	7	04/03/2019 17	7:00 04/08/2019	16:06	JDR	SW846-8	270 C
Surrogate: Nitrobenzene-d5			59.8 %	25-1	57	04/03/2019 17	7:00 04/08/2019	16:06	JDR	SW846-8	270 C
Surrogate: Phenol-d6			46.8 %	21-9	93	04/03/2019 17	7:00 04/08/2019	16:06	JDR	SW846-8	270 C
Surrogate: Terphenyl-d14			73.7 %	30-12	25	04/03/2019 17	7:00 04/08/2019	16:06	JDR	SW846-8	270 C



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Metals by EPA 200 Series Methods

Analyte	Result	Flag	Units	MRL	MDL	Method	Prepared	Analyzed	Analyst
Aluminum	ND	U, D2	mg/L	0.40	0.14	EPA 200.8 REV 5.4	04/05/2019 11:19	04/10/2019 20:01	DMH
Antimony	ND	U	mg/L	0.005	0.002	EPA 200.8 REV	04/05/2019 11:19	04/10/2019 12:06	DMH
Arsenic	ND	D3, U	mg/L	0.0100	0.0020	5.4 EPA 200.8 REV 5.4	04/05/2019 11:19	04/10/2019 20:01	DMH
Barium	0.043		mg/L	0.004	0.001	5.4 EPA 200.8 REV 5.4	04/05/2019 11:19	04/10/2019 12:06	DMH
Beryllium	ND	D2, U	mg/L	0.0200	0.0100	EPA 200.8 REV 5.4	04/05/2019 11:19	04/10/2019 20:01	DMH
Boron	ND	D2, U	mg/L	1.00	1.00	EPA 200.7 REV 4.4	04/05/2019 11:19	04/08/2019 15:19	AKB
Cadmium	ND	U	mg/L	0.0010	0.0001	EPA 200.8 REV 5.4	04/05/2019 11:19	04/10/2019 12:06	DMH
Calcium	203	D1	mg/L	40.0	13.0	EPA 200.7 REV 4.4	04/05/2019 11:19	04/08/2019 15:23	AKB
Chromium	ND	D2, U	mg/L	0.0200	0.0060	EPA 200.8 REV 5.4	04/05/2019 11:19	04/10/2019 20:01	DMH
Cobalt	ND	D2, U	mg/L	0.040	0.040	EPA 200.8 REV 5.4	04/05/2019 11:19	04/10/2019 20:01	DMH
Copper	ND	D2, U	mg/L	0.030	0.010	EPA 200.8 REV 5.4	04/05/2019 11:19	04/10/2019 20:01	DMH
Iron	ND	D2, U	mg/L	1.20	0.500	EPA 200.7 REV 4.4	04/05/2019 11:19	04/08/2019 15:19	AKB
Lead	ND	U	mg/L	0.002	0.0005	EPA 200.8 REV 5.4	04/05/2019 11:19	04/10/2019 12:06	DMH
Lithium	0.11	D2, J	mg/L	0.20	0.05	EPA 200.8 REV 5.4	04/05/2019 11:19	04/10/2019 20:01	DMH
Magnesium	37.8	D2	mg/L	2.00	0.900	EPA 200.7 REV 4.4	04/05/2019 11:19	04/08/2019 15:19	AKB
Manganese	0.227	D2	mg/L	0.040	0.020	EPA 200.7 REV 4.4	04/05/2019 11:19	04/08/2019 15:19	AKB
Mercury	ND	U	mg/L	0.0005	0.0002	EPA 200.8 REV 5.4	04/05/2019 11:19	04/10/2019 12:06	DMH
Molybdenum	ND	D2, U	mg/L	0.10	0.02	EPA 200.8 REV 5.4	04/05/2019 11:19	04/10/2019 20:01	DMH
Nickel	ND	D2, U	mg/L	0.030	0.010	EPA 200.8 REV 5.4	04/05/2019 11:19	04/10/2019 20:01	DMH
Potassium	21.1	D2, L1	mg/L	5.00	2.20	EPA 200.7 REV 4.4	04/05/2019 11:19	04/09/2019 11:32	AKB
Selenium	ND	D2, U	mg/L	0.030	0.010	EPA 200.8 REV 5.4	04/05/2019 11:19	04/10/2019 20:01	DMH
Silver	ND	U	mg/L	0.0010	0.0004	EPA 200.8 REV 5.4	04/05/2019 11:19	04/10/2019 12:06	DMH
Sodium	49.9	D2	mg/L	2.60	1.00	EPA 200.7 REV 4.4	04/05/2019 11:19	04/09/2019 11:32	AKB
Thallium	0.0001	J	mg/L	0.0020	0.0001	EPA 200.8 REV 5.4	04/05/2019 11:19	04/10/2019 12:06	DMH
Vanadium	ND	D2, U	mg/L	0.040	0.020	EPA 200.8 REV 5.4	04/05/2019 11:19	04/10/2019 20:01	DMH
Zinc	ND	D2, U	mg/L	0.20	0.20	EPA 200.8 REV 5.4	04/05/2019 11:19	04/10/2019 20:01	DMH

Conventional Chemistry Analyses Madisonville

Analyte	Result Flag	Units	MRL	MDL	Method	Prepared	Analyzed	Analyst
Specific Conductance	1630	umhos/cm	1	1	2510 B-2011	04/04/2019 16:31	04/04/2019 16:31	TLB
(Lah)								

Ion Chromatography Madisonville

Analyte	Result Flag Un	ts MRL	MDL Method	Prepared	Analyzed	Analyst



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Ion Chromatography Madisonville

Analyte	Result	Flag	Units	MRL	MDL	Method	Prepared	Analyzed	Analyst
Bromide	ND	U	mg/L	4.0		EPA 300.1	04/15/2019 23:29	04/15/2019 23:29	CSC
Chloride	344	D	mg/L	40.0	25.6	EPA 300.0 REV 2.1	04/04/2019 10:23	04/04/2019 10:23	CSC
Fluoride	ND	M1, U	mg/L	0.2		EPA 300.0 REV 2.1	04/04/2019 10:23	04/04/2019 10:23	CSC
Sulfate	401	D, M1	mg/L	20.0	10.0	EPA 300.0 REV 2.1	04/04/2019 10:23	04/04/2019 10:23	CSC



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Notes for work order 9042044

- Samples collected by MMLI personnel are done so in accordance with procedures set forth in MMLI field services SOPs.
- Results contained in this report are only representative of the samples received.
- MMLI does not provide interpretation of these results unless otherwise stated.
- All Waste Water analyses comply with methodology requirements of 40 CFR Part 136.
- All Drinking Water analyses comply with methodology requirements of 40 CFR Part 141.
- Unless otherwise noted, all quantitative results for soils are reported on a dry weight basis.
- The Chain of Custody document is included as part of this report.
- All Library Search analytes should be regarded as tentative identification based on the presumptive evidence of the mass spectra. Concentrations reported are estimated values.

Qualifiers

D	Results reported from dilution.	

D1 Sample required dilution due to high concentration of target analy

D2 Sample required dilution due to matrix interference.

D3 Sample dilution required due to insufficient sample.

Ε Concentration exceeds calibration range

Estimated value J.

.15 Concentration estimated. Internal standard recoveries did not meet method acceptance criteria.

L1 The associated blank spike recovery was above method acceptance limits.

12 The associated blank spike recovery was below method acceptance limits.

M1 Matrix spike recovery was high; the method control sample recovery was acceptable.

M2 Matrix spike recovery was low; the method control sample recovery was acceptable.

М3 The accuracy of the spike recovery value is reduced since the analyte concentration in the sample is

disproportionate to spike level. The method control sample recovery was acceptable.

Μ4 The analysis of the spiked sample required a dilution such that the spike concentration was diluted below the

reporting limit. The method control sample recovery was acceptable.

S2 Surrogate recovery was below method acceptance limits.

Target analyte was analyzed for, but was below detection limit (the value associated with the qualifier is the U

laboratory method detection limit in our LIMS system).

CCV was below the method control limit for this analyte; however the average % difference or % drift for all the V7

analytes met method criteria.

Y1 Sample RPD exceeded the method control limit.

MS/MSD RPD exceeded the method control limit. Recovery met acceptance criteria. Y2

Standard Quallifiers/Acronymns

Method Detection Limit MDL MRL Minimum Reporting Limit

ND Not Detected

LCS Laboratory Control Sample

MS Matrix Spike

MSD Matrix Spike Duplicate DUP Sample Duplicate Percent Recovery % Rec

RPD Relative Percent Difference

Greater than Less than



Pikeville, KY Farmersburg, IN 606.432.3104 812.696.5076

Lexington, KY Paducah, KY 859.299.7775 270.444.6547

"Providing Tomorrow's Analytical Capabilities Today"

Certified Analyses included in this Report

Analyte	Certifications
2510 B-2011 in Water	KY Drinking Water Mdv (00030)
Specific Conductance (Lab)	KT Diffiking water indiv (00030)
2540 C-1997 in Water	
Total Dissolved Solids	KY Drinking Water Mdv (00030)
2540 D-2011 in Water	
EPA 200.7 REV 4.4 in Water	
Iron	KY Wastewater Mdv (00030)
EPA 200.8 REV 5.4 in Water	
Mercury	KY Drinking Water Mdv (00030)
EPA 300.0 REV 2.1 in Water	
Chloride	KY Drinking Water Mdv (00030)
Fluoride	KY Drinking Water Mdv (00030)
Sulfate	KY Drinking Water Mdv (00030)
EPA 300.1 in Water	
Bromide	KY Drinking Water Mdv (00030)
SW846-8260 B in Water	

C in Water	
	Sample Acceptance Checklist for Work Order 9042044
Shipped By: Client	Temperature: 0.90° Celcius
Condition	
Check if custody seals were present/intact.	
Check if any containers were received damaged.	
Check if COC was submitted and complete.	$oldsymbol{arDelta}$
Check if COC agreed with sample labels.	
Check if all containers on COC were received	☑
Check if all samples had appropriate containers.	
Check if all samples had appropriate volumes.	
Check if collection methods were recorded on COC.	☑
Check if flow units were recorded on COC.	
Check if any headspace issues with volatile sample	
Check if holding times were acceptable.	☑
Check if all containers were preserved properly.	☑

Page 1 of 2

BIG RIVERS ELECTRIC CORP. CHAIN OF CUSTODY RECORD

No. 1 of 2

Sampling Location: Green Lendfill

	ested	7	٠:مور	thed)		nd)	C	6		, N	6		7/2/ F	Time	Time	Time
107017	Analysis Requested	10.00	Chloride, Sultate, Fluoride	Total Metals (see attented)		Total Metals (see attached)	/U/\>	0070	705, 755		700		Date 4-3-19	Date	Date	Date
د ا ا	Type of Preservation	707	NONE, TO	7.6	160-di	HNO3, 4°C	Joh Jron	C ' Z ' C	NONE, 4°C		40C, HCI		ature	ature	ature)	ature)
	Sample Size	0 - 005	700 WX	250 m R	3	250 mg	Ų	١	500 ml	•	40 mg		Received By Signature)	Received By (Signature)	Received By (Signature)	Received By (Signature)
	Sampling Method	(<u></u> 5	Œ)	9	7	٥	9		9		Time Re.	Time Re	Time	Time
	Station Description												Date T //3/2019 12		Date	Date
	Station	, 100	KOL	", PS4"	1011	"K57"	RST		"KS1."	7 4	KS1					
	Central Lab ID. Sample Number		1	`						١	١					
	Date Time	4/2/2019	3:45 PM	412/2019	4/2/2019	3.45 PM	4/2/2019	3.45 619	4/2/2019 3:45 pm	412/2019	3.45 PM	natures) () w.k	By (Signature)	Sig)	By (Signature)	3y (Signature)
	Plant ID. Sample Number		,	\		•	,		1	\	\	Samplers (Signatures)	Relinquished By (Signature)	Relinquished B	Relinquished By (Signature)	Relinquished By (Signature)

White Copy - Central Lab Yellow Copy - Plant (Final Copy) Pink Copy - Plant Env. Contact Gold Copy - Plant Lab

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Page 1 of 2

BIG RIVERS ELECTRIC CORP. CHAIN OF CUSTODY RECORD

2 of 2 ا. چ

> Green Loudfill Sampling Location:_

	Date Time		lature)	Received By (Signature)	Time Re		Date	(1	Relinquished By (Signature)	Relinquishec
	Date Time		ature)	Received By (Signature)	Time	1	Date	(Relinquished By (Signature)	Relinquishec
	Date Time		Sture	Received By (Signature)	Time Re		, Da		Relinquished By((Signature)	Relinquishec
	Date Time 4-3-19 12:12	7	atrore)	Received By (Signature)		Date Til 4/3/2019 12	Da. (4/3/		Relinquished By (Signature)	Relinquishec
									(Signatures)	Samplers (Signatures
										ľ
	see ethebrd)	Tobs Mekls (see cheshed)	HNO3, 4°C	250 ml	Ø		Sw-Culvert - 1"	١	4/2/2019 1343	1
	(see atherbud)	Total Metals (See attached)	HNOS 4.C	250 mK	9		"SW-Coluert - I"	,	4/2/2019	
W		5/06	7.6	11	Ġ		" SW- (w ve+ -)	(4/2/2019 1343	,
		201	HOU, HOI	40 ml	9		Sw-Culvert- 1	1	4/2/2019	
	Conductivity Bromide, Flooride, Sifete, Chloride	Conductivity Bromide, Flueri	Nowe, 4ºC.	500 ml	9		5w-colurt - 1"		4/2/2019 1343	•
	Analysis Requested	Analys	Type of Preservation	Sample Size	Sampling Method	otion	Station Description	Central Lab ID. Sample Number	Date Time	Plant ID. Sample Number
	WO#9042044	NOHO								

White Copy - Central Lab Yellow Copy - Plant (Final Copy) Pink Copy - Plant Env. Contact Gold Copy - Plant Lab

Green Landfill –Constituent List

Antimony

Aluminum

Arsenic

Barium

Beryllium

Boron

Cadmium

Calcium

Chromium

Cobalt

Copper

Iron

Lead

Lithium

Magnesium

Manganese

Mercury

Molybdenum

Nickel

Potassium

Selenium

Sodium

Silver

Thallium

Vanadium

Zinc

My Dink BREC 4/3/2,9

1212

Environment Testing TestAmerica

ANALYTICAL REPORT

Eurofins TestAmerica, Nashville 2960 Foster Creighton Drive Nashville, TN 37204 Tel: (615)726-0177

Laboratory Job ID: 490-172013-1

Laboratory Sample Delivery Group: Sebree Station

Client Project/Site: Sebree Station

For:

Big Rivers Electric Corporation PO BOX 24 Henderson, Kentucky 42419

Attn: Mark Bertram

Roxanne Cisneros

Authorized for release by: 4/24/2019 3:38:21 PM

Roxanne Cisneros, Senior Project Manager (615)301-5761

roxanne.cisneros@testamericainc.com

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This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

1

3

4

6

2

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12

13

Laboratory Job ID: 490-172013-1 SDG: Sebree Station

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7

10

11

1:

Sample Summary

Client: Big Rivers Electric Corporation Project/Site: Sebree Station

Job ID: 490-172013-1 SDG: Sebree Station

Lab Sample ID	Client Sample ID	Matrix	Collected	Received
490-172013-1	023	Water	04/11/19 11:25	04/12/19 09:55

Case Narrative

Client: Big Rivers Electric Corporation

Job ID: 490-172013-1 Project/Site: Sebree Station SDG: Sebree Station

Job ID: 490-172013-1

Laboratory: Eurofins TestAmerica, Nashville

Narrative

Job Narrative 490-172013-1

Comments

No additional comments.

Receipt

The sample was received on 4/12/2019 9:55 AM; the sample arrived in good condition, properly preserved and, where required, on ice. The temperature of the cooler at receipt was 0.6° C.

HPLC/IC

Method(s) 9056A: The following sample was diluted due to the nature of the sample matrix: 023 (490-172013-1). Elevated reporting limits (RLs) are provided.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

General Chemistry

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

Organic Prep

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

Definitions/Glossary

Client: Big Rivers Electric Corporation

Job ID: 490-172013-1 Project/Site: Sebree Station SDG: Sebree Station

Qualifiers

HDI C/IC

Qualifier	Qualifier Description
В	Compound was found in the blank and sample.
F1	MS and/or MSD Recovery is outside acceptance limits.
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.
Metals Qualifier	Qualifier Description
4	MS, MSD: The analyte present in the original sample is greater than 4 times the matrix spike concentration; therefore, control limits are not applicable.
В	Compound was found in the blank and sample.

Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

Glossary	
Abbreviation	These commonly used abbreviations may or may not be present in this report.
a	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit
ML	Minimum Level (Dioxin)
NO	

NC	Not Calculated
ND	Not Detected at the re

Not Detected at the reporting limit (or MDL or EDL if shown)

PQL **Practical Quantitation Limit**

QC **Quality Control**

RER Relative Error Ratio (Radiochemistry)

RLReporting Limit or Requested Limit (Radiochemistry)

RPD Relative Percent Difference, a measure of the relative difference between two points

TEF Toxicity Equivalent Factor (Dioxin) TEQ Toxicity Equivalent Quotient (Dioxin)

Client Sample Results

Client: Big Rivers Electric Corporation

Job ID: 490-172013-1 Project/Site: Sebree Station SDG: Sebree Station

Client Sample ID: 023 Lab Sample ID: 490-172013-1 Date Collected: 04/11/19 11:25

Matrix: Water

Date Received: 04/12/19 09:55

Method: 9056A - Anions, Io Analyte		Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fa
Chloride	864		600	40.0	mg/L			04/16/19 12:06	20
Fluoride	0.0356	J	1.00	0.0100	mg/L			04/15/19 15:10	
Sulfate	548	В	100	0.600	mg/L			04/16/19 11:33	2
Method: 6010C - Metals (IC	P) - Total Reco	overable							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fa
Lithium	0.766		0.0500	0.00959	mg/L		04/16/19 11:19	04/22/19 16:56	
Method: 6020A - Metals (IC	P/MS) - Total F	Recoverab	le						
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fa
Antimony	0.0000690	JB	0.00200	0.0000213	mg/L		04/16/19 11:17	04/17/19 11:26	
Arsenic	0.000759	J	0.00500	0.000118	mg/L		04/16/19 11:17	04/17/19 11:26	
Barium	0.0557	JB	0.200	0.000270	mg/L		04/16/19 11:17	04/17/19 11:26	
Beryllium	ND		0.00200	0.000102	mg/L		04/16/19 11:17	04/17/19 11:26	
Boron	0.626	JB	1.00	0.00339	mg/L		04/16/19 11:17	04/17/19 11:26	
Cadmium	0.000411	J	0.00100	0.000152	mg/L		04/16/19 11:17	04/17/19 11:26	
Calcium	488		1.00	0.0412	mg/L		04/16/19 11:17	04/17/19 11:26	
Chromium	0.00281	J	0.00300	0.000339	mg/L		04/16/19 11:17	04/17/19 11:26	
Cobalt	0.000450	J	0.00500	0.0000218	mg/L		04/16/19 11:17	04/17/19 11:26	
Lead	0.000140	J	0.00500	0.0000675	mg/L		04/16/19 11:17	04/17/19 11:26	
Molybdenum	0.0110		0.0100	0.000873	mg/L		04/16/19 11:17	04/17/19 11:26	
Potassium	69300		1000	147	ug/L		04/16/19 11:17	04/17/19 11:26	
Selenium	ND		0.0100	0.000348	mg/L		04/16/19 11:17	04/17/19 11:26	
Thallium	0.0000670	J	0.00100	0.0000360	mg/L		04/16/19 11:17	04/17/19 11:26	
Method: 7470A - Mercury (CVAA)								
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil F
Mercury	ND		0.000200	0.000100	mg/L		04/18/19 12:23	04/18/19 17:30	
General Chemistry									
Analyte		Qualifier	RL	MDL		D	Prepared	Analyzed	Dil F
рН	7.13		0.100	0.100	SU			04/18/19 18:32	
Temperature	22.8		0.100	0.100	Degrees C			04/18/19 18:32	
Total Dissolved Solids	2850		100	28.0	mg/L			04/15/19 16:11	

4/24/2019

Job ID: 490-172013-1 Project/Site: Sebree Station SDG: Sebree Station

Method: 9056A - Anions, Ion Chromatography

Lab Sample ID: MB 490-588042/3

Matrix: Water

Analyte

Chloride

Fluoride

Sulfate

Analysis Batch: 588042

Client Sample ID: Method Blank Prep Type: Total/NA

MB MB Result Qualifier RL **MDL** Unit Prepared Analyzed Dil Fac 3.00 0.200 mg/L 04/15/19 11:18 ND 0.0100 mg/L ND 1.00 04/15/19 11:18 0.0300 mg/L 0.2213 J 5.00 04/15/19 11:18

Lab Sample ID: LCS 490-588042/4

Matrix: Water

Analysis Batch: 588042

Client Sample ID: Lab Control Sample Prep Type: Total/NA

Client Sample ID: Lab Control Sample Dup

	Spike	LCS	LCS				%Rec.	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Chloride	10.0	9.265		mg/L		93	80 - 120	
Fluoride	1.00	0.9279	J	mg/L		93	80 - 120	
Sulfate	10.0	9.611		mg/L		96	80 - 120	

Lab Sample ID: LCSD 490-588042/5

Matrix: Water

Analysis Batch: 588042

	Spike	LCSD	LCSD				%Rec.		RPD	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit	
Chloride	10.0	9.373		mg/L		94	80 - 120	1	20	
Fluoride	1.00	0.9700	J	mg/L		97	80 - 120	4	20	
Sulfate	10.0	9.661		mg/L		96	80 - 120	1	20	

Lab Sample ID: 490-172052-B-1 MS

Matrix: Water

Analysis Batch: 588042

/ manyole Datem cooc in	Sample	Sample	Spike	MS	MS				%Rec.
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits
Chloride	2.12	J	10.0	14.02		mg/L		119	80 - 120
Fluoride	0.0156	J F1	1.00	1.417	F1	mg/L		140	80 - 120
Sulfate	0.601	JBF1	10.0	13.20	F1	mg/L		126	80 - 120

Lab Sample ID: 490-172052-B-1 MSD

Matrix: Water

Analysis Ratch: 588042

Analysis Batch. 500042	Sample	Sample	Spike	MSD	MSD				%Rec.		RPD
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Chloride	2.12	J	10.0	13.02		mg/L		109	80 - 120	7	20
Fluoride	0.0156	J F1	1.00	1.338	F1	mg/L		132	80 - 120	6	20
Sulfate	0.601	JBF1	10.0	12.63		mg/L		120	80 - 120	4	20

Lab Sample ID: MB 490-588250/3

Matrix: Water

Analysis Batch: 588250

Client Sample ID: Method Blank Prep Type: Total/NA

	MB	MB							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		3.00	0.200	mg/L			04/16/19 10:10	1
Fluoride	ND		1.00	0.0100	mg/L			04/16/19 10:10	1
Sulfate	0.2110	J	5.00	0.0300	mg/L			04/16/19 10:10	1

Eurofins TestAmerica, Nashville

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Client Sample ID: Matrix Spike Duplicate Prep Type: Total/NA

Prep Type: Total/NA

Prep Type: Total/NA

Client Sample ID: Matrix Spike

Job ID: 490-172013-1

Client: Big Rivers Electric Corporation Project/Site: Sebree Station SDG: Sebree Station

Method: 9056A - Anions, Ion Chromatography (Continued)

Lab Sample ID: LCS 490-588250/4 Client Sample ID: Lab Control Sample **Matrix: Water** Prep Type: Total/NA

Analysis Batch: 588250

Spike LCS LCS %Rec. Analyte Added Result Qualifier Unit %Rec Limits Chloride 10.0 93 80 - 120 9.351 mg/L Fluoride 1.00 0.9880 J mg/L 99 80 - 120 Sulfate 10.0 9.710 mg/L 97 80 - 120

Lab Sample ID: LCSD 490-588250/5 Client Sample ID: Lab Control Sample Dup

Matrix: Water

Analysis Batch: 588250

Prep Type: Total/NA

Spike LCSD LCSD %Rec. **RPD** Added RPD Limit Analyte Result Qualifier Unit D %Rec Limits Chloride 10.0 9.359 93 80 - 120 20 mg/L 0 Fluoride 1.00 0.9895 J mg/L 99 80 - 120 20 0 Sulfate 10.0 9.756 97 80 - 120 20 mg/L n

Method: 6010C - Metals (ICP)

Lab Sample ID: MB 180-275853/1-A

Matrix: Water

Analysis Batch: 276485

MB MB

Analyte Result Qualifier RL **MDL** Unit Prepared Analyzed Lithium $\overline{\mathsf{ND}}$ 0.0500 0.00959 mg/L 04/16/19 11:19 04/22/19 15:56

Lab Sample ID: LCS 180-275853/2-A Client Sample ID: Lab Control Sample **Prep Type: Total Recoverable**

Matrix: Water

Analysis Batch: 276485

Prep Batch: 275853 Spike LCS LCS %Rec. Analyte Added Result Qualifier Unit D %Rec Limits Lithium 1.00 1.006 101 80 - 120 mg/L

Lab Sample ID: 490-172010-A-3-C MS **Client Sample ID: Matrix Spike Matrix: Water Prep Type: Total Recoverable Analysis Batch: 276485 Prep Batch: 275853**

Sample Sample Spike MS MS %Rec.

Added Result Qualifier Result Qualifier Limits **Analyte** Unit D %Rec 75 - 125 Lithium 0.0313 J 1.00 1.065 103 mg/L

Lab Sample ID: 490-172010-A-3-D MSD

Matrix: Water

Analysis Batch: 276485

Prep Batch: 275853 MSD MSD Sample Sample Spike %Rec. **RPD Analyte** Result Qualifier Added Result Qualifier Unit %Rec Limits RPD Limit Lithium 0.0313 J 1.00 1.090 mg/L 106 75 - 125 20

Eurofins TestAmerica, Nashville

4/24/2019

Client Sample ID: Matrix Spike Duplicate

Prep Type: Total Recoverable

Client Sample ID: Method Blank

Prep Type: Total Recoverable

Prep Batch: 275853

Client: Big Rivers Electric Corporation

Job ID: 490-172013-1 Project/Site: Sebree Station SDG: Sebree Station

Method: 6020A - Metals (ICP/MS)

Lab Sample ID: MB 180-275852/1-A

Matrix: Water

Analysis Batch: 276092

Client Sample ID: Method Blank Prep Type: Total Recoverable

Prep Batch: 275852

-	MB	MB							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony	0.00002800	J	0.00200	0.0000213	mg/L		04/16/19 11:17	04/17/19 11:54	1
Arsenic	ND		0.00500	0.000118	mg/L		04/16/19 11:17	04/17/19 11:54	1
Barium	0.0007190	J	0.200	0.000270	mg/L		04/16/19 11:17	04/17/19 11:54	1
Beryllium	ND		0.00200	0.000102	mg/L		04/16/19 11:17	04/17/19 11:54	1
Boron	0.02478	J	1.00	0.00339	mg/L		04/16/19 11:17	04/17/19 11:54	1
Cadmium	ND		0.00100	0.000152	mg/L		04/16/19 11:17	04/17/19 11:54	1
Calcium	ND		1.00	0.0412	mg/L		04/16/19 11:17	04/17/19 11:54	1
Chromium	ND		0.00300	0.000339	mg/L		04/16/19 11:17	04/17/19 11:54	1
Cobalt	ND		0.00500	0.0000218	mg/L		04/16/19 11:17	04/17/19 11:54	1
Lead	ND		0.00500	0.0000675	mg/L		04/16/19 11:17	04/17/19 11:54	1
Molybdenum	ND		0.0100	0.000873	mg/L		04/16/19 11:17	04/17/19 11:54	1
Potassium	ND		1000	147	ug/L		04/16/19 11:17	04/17/19 11:54	1
Selenium	ND		0.0100	0.000348	mg/L		04/16/19 11:17	04/17/19 11:54	1
Thallium	ND		0.00100	0.0000360	mg/L		04/16/19 11:17	04/17/19 11:54	1

Lab Sample ID: LCS 180-275852/2-A

Matrix: Water

Analysis Batch: 276092

Client Sample ID: Lab Control Sample Prep Type: Total Recoverable

Prep Batch: 275852

	Spike	LCS	LCS				%Rec.
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits
Antimony	0.500	0.5151	-	mg/L		103	80 - 120
Arsenic	0.0400	0.03629		mg/L		91	80 - 120
Barium	2.00	2.120		mg/L		106	80 - 120
Beryllium	0.0500	0.05131		mg/L		103	80 - 120
Boron	1.00	1.006		mg/L		101	80 - 120
Cadmium	0.0500	0.05263		mg/L		105	80 - 120
Calcium	50.0	50.60		mg/L		101	80 - 120
Chromium	0.200	0.2148		mg/L		107	80 - 120
Cobalt	0.500	0.4481		mg/L		90	80 - 120
Lead	0.0200	0.02088		mg/L		104	80 - 120
Molybdenum	1.00	0.9910		mg/L		99	80 - 120
Potassium	50000	48340		ug/L		97	80 - 120
Selenium	0.0100	0.01029		mg/L		103	80 - 120
Thallium	0.0500	0.05310		mg/L		106	80 - 120

Lab Sample ID: 490-172010-A-1-B MS

Matrix: Water

Analysis Batch: 276092

Client Sample ID: Matrix Spike **Prep Type: Total Recoverable Prep Batch: 275852**

7 mary 516 2 atom 21 6662	Sample	Sample	Spike	MS	MS				%Rec.
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits
Antimony	0.000119	JB	0.500	0.5292		mg/L		106	75 - 125
Arsenic	0.00208	J	0.0400	0.03945		mg/L		93	75 - 125
Barium	0.0216	JB	2.00	2.197		mg/L		109	75 - 125
Beryllium	ND		0.0500	0.05176		mg/L		104	75 - 125
Boron	0.271	JB	1.00	1.297		mg/L		103	75 - 125
Cadmium	ND		0.0500	0.05279		mg/L		106	75 - 125
Calcium	502		50.0	557.9	4	mg/L		111	75 ₋ 125
Chromium	0.00360		0.200	0.2213		mg/L		109	75 - 125
Cobalt	0.00522		0.500	0.4645		mg/L		92	75 ₋ 125

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Page 9 of 23 4/24/2019 Client: Big Rivers Electric Corporation

Job ID: 490-172013-1 Project/Site: Sebree Station SDG: Sebree Station

Method: 6020A - Metals (ICP/MS) (Continued)

Comple Comple

Lab Sample ID: 490-172010-A-1-B MS

Matrix: Water

Analysis Batch: 276092

Client Sample ID: Matrix Spike **Prep Type: Total Recoverable**

Prep Batch: 275852

	Sample	Sample	эріке	IVIO	IVIS				%Rec.	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Lead	0.000233	J	0.0200	0.02146		mg/L		106	75 - 125	
Molybdenum	0.00104	J	1.00	1.043		mg/L		104	75 - 125	
Potassium	1660		50000	48970		ug/L		95	75 - 125	
Selenium	ND		0.0100	0.01059		mg/L		106	75 - 125	
Thallium	ND		0.0500	0.05541		mg/L		111	75 - 125	

0---

Lab Sample ID: 490-172010-A-1-C MSD **Client Sample ID: Matrix Spike Duplicate**

Matrix: Water

Prep Type: Total Recoverable

Analysis Batch: 276092									Prep Ba	itch: 27	75852
	Sample	Sample	Spike	MSD	MSD				%Rec.		RPD
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Antimony	0.000119	JB	0.500	0.5401		mg/L		108	75 - 125	2	20
Arsenic	0.00208	J	0.0400	0.03954		mg/L		94	75 - 125	0	20
Barium	0.0216	JB	2.00	2.231		mg/L		110	75 - 125	2	20
Beryllium	ND		0.0500	0.05116		mg/L		102	75 - 125	1	20
Boron	0.271	JB	1.00	1.238		mg/L		97	75 - 125	5	20
Cadmium	ND		0.0500	0.05362		mg/L		107	75 - 125	2	20
Calcium	502		50.0	566.9	4	mg/L		129	75 - 125	2	20
Chromium	0.00360		0.200	0.2201		mg/L		108	75 - 125	1	20
Cobalt	0.00522		0.500	0.4630		mg/L		92	75 - 125	0	20
Lead	0.000233	J	0.0200	0.02185		mg/L		108	75 - 125	2	20
Molybdenum	0.00104	J	1.00	1.061		mg/L		106	75 - 125	2	20
Potassium	1660		50000	50080		ug/L		97	75 - 125	2	20
Selenium	ND		0.0100	0.01045		mg/L		105	75 - 125	1	20
Thallium	ND		0.0500	0.05523		mg/L		110	75 - 125	0	20

Method: 7470A - Mercury (CVAA)

Lab Sample ID: MB 490-588899/1-A

Matrix: Water

Analysis Batch: 589024

Client Sample ID: Method Blank Prep Type: Total/NA

Prep Batch: 588899

Prep Batch: 588899

Analyte Result Qualifier RL MDL Unit **Prepared** Analyzed Mercury ND 0.000200 0.000100 mg/L 04/18/19 12:23 04/18/19 17:25

Lab Sample ID: LCS 490-588899/2-A **Client Sample ID: Lab Control Sample** Prep Type: Total/NA

MB MB

ND

Matrix: Water

Analysis Batch: 589024

Spike LCS LCS

%Rec. Analyte Added Result Qualifier Unit Limits %Rec 0.00100 0.001058 106 80 - 120 Mercury mg/L

0.00100

Lab Sample ID: 490-172013-1 MS

Mercury

Client Sample ID: 023 **Matrix: Water** Prep Type: Total/NA Analysis Batch: 589024 **Prep Batch: 588899** MS MS Sample Sample Spike %Rec. Analyte Result Qualifier Added Result Qualifier Unit D %Rec Limits

0.001196

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4/24/2019

75 - 125

120

mg/L

Client: Big Rivers Electric Corporation

Job ID: 490-172013-1 Project/Site: Sebree Station SDG: Sebree Station

Method: 7470A - Mercury (CVAA) (Continued)

Lab Sample ID: 490-172013-1 MSD Client Sample ID: 023 Prep Type: Total/NA **Matrix: Water** Analysis Batch: 589024 **Prep Batch: 588899**

Sample Sample Spike MSD MSD **RPD** %Rec. %Rec Analyte Result Qualifier Added Result Qualifier Limits RPD Limit Unit Mercury ND 0.00100 0.001191 119 75 - 125 0 20 mg/L

Method: 9040C - pH

Lab Sample ID: LCS 490-589003/1 **Client Sample ID: Lab Control Sample** Prep Type: Total/NA

Matrix: Water

Analysis Batch: 589003

Spike LCS LCS %Rec. Added Result Qualifier Unit %Rec Limits Analyte 7.00 SU рН 7.040 101 98 - 103

Lab Sample ID: 490-171598-A-10 DU Client Sample ID: Duplicate Prep Type: Total/NA

Matrix: Water

Analysis Batch: 589003

RPD Sample Sample DU DU Analyte Result Qualifier Result Qualifier Unit D **RPD** Limit SU pH 6.94 6.940 20 n Temperature 23.0 23.00 Degrees C 20 O

Method: SM 2540C - Solids, Total Dissolved (TDS)

Lab Sample ID: MB 490-586704/1 Client Sample ID: Method Blank Prep Type: Total/NA

Matrix: Water

Analysis Batch: 586704

MB MB RL **MDL** Unit Analyte Result Qualifier

Prepared Analyzed Dil Fac Total Dissolved Solids $\overline{\mathsf{ND}}$ 2.50 0.700 mg/L 04/15/19 16:11

Lab Sample ID: LCS 490-586704/2 **Client Sample ID: Lab Control Sample** Prep Type: Total/NA

Matrix: Water

Analysis Batch: 586704

Spike LCS LCS %Rec. Analyte Added Result Qualifier Unit %Rec Limits **Total Dissolved Solids** 10.0 9.800 mg/L 90 - 110

Lab Sample ID: 490-172007-E-1 DU **Client Sample ID: Duplicate** Prep Type: Total/NA **Matrix: Water**

Analysis Batch: 586704

DU DU RPD Sample Sample Analyte Result Qualifier Result Qualifier Unit RPD Limit Total Dissolved Solids 3370 3384 mg/L 0.4 20

Lab Sample ID: 490-172013-1 DU Client Sample ID: 023 Prep Type: Total/NA

Matrix: Water

Analysis Batch: 586704

DU DU **RPD** Sample Sample Analyte Result Qualifier Result Qualifier Unit D **RPD** Limit **Total Dissolved Solids** 2850 2772 mg/L

Eurofins TestAmerica, Nashville

QC Association Summary

Client: Big Rivers Electric Corporation

Job ID: 490-172013-1 Project/Site: Sebree Station SDG: Sebree Station

HPLC/IC

Analysis Batch: 588042

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-172013-1	023	Total/NA	Water	9056A	
MB 490-588042/3	Method Blank	Total/NA	Water	9056A	
LCS 490-588042/4	Lab Control Sample	Total/NA	Water	9056A	
LCSD 490-588042/5	Lab Control Sample Dup	Total/NA	Water	9056A	
490-172052-B-1 MS	Matrix Spike	Total/NA	Water	9056A	
490-172052-B-1 MSD	Matrix Spike Duplicate	Total/NA	Water	9056A	

Analysis Batch: 588250

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-172013-1	023	Total/NA	Water	9056A	_
490-172013-1	023	Total/NA	Water	9056A	
MB 490-588250/3	Method Blank	Total/NA	Water	9056A	
LCS 490-588250/4	Lab Control Sample	Total/NA	Water	9056A	
LCSD 490-588250/5	Lab Control Sample Dup	Total/NA	Water	9056A	

Metals

Prep Batch: 275852

Lab Sample ID 490-172013-1	Client Sample ID	Prep Type Total Recoverable	Matrix Water	Method 3005A	Prep Batch
	Method Blank				
MB 180-275852/1-A		Total Recoverable	Water	3005A	
LCS 180-275852/2-A	Lab Control Sample	Total Recoverable	Water	3005A	
490-172010-A-1-B MS	Matrix Spike	Total Recoverable	Water	3005A	
490-172010-A-1-C MSD	Matrix Spike Duplicate	Total Recoverable	Water	3005A	

Prep Batch: 275853

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-172013-1	023	Total Recoverable	Water	3005A	
MB 180-275853/1-A	Method Blank	Total Recoverable	Water	3005A	
LCS 180-275853/2-A	Lab Control Sample	Total Recoverable	Water	3005A	
490-172010-A-3-C MS	Matrix Spike	Total Recoverable	Water	3005A	
490-172010-A-3-D MSD	Matrix Spike Duplicate	Total Recoverable	Water	3005A	

Analysis Batch: 276092

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-172013-1	023	Total Recoverable	Water	6020A	275852
MB 180-275852/1-A	Method Blank	Total Recoverable	Water	6020A	275852
LCS 180-275852/2-A	Lab Control Sample	Total Recoverable	Water	6020A	275852
490-172010-A-1-B MS	Matrix Spike	Total Recoverable	Water	6020A	275852
490-172010-A-1-C MSD	Matrix Spike Duplicate	Total Recoverable	Water	6020A	275852

Analysis Batch: 276485

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-172013-1	023	Total Recoverable	Water	6010C	275853
MB 180-275853/1-A	Method Blank	Total Recoverable	Water	6010C	275853
LCS 180-275853/2-A	Lab Control Sample	Total Recoverable	Water	6010C	275853
490-172010-A-3-C MS	Matrix Spike	Total Recoverable	Water	6010C	275853
490-172010-A-3-D MSD	Matrix Spike Duplicate	Total Recoverable	Water	6010C	275853

Eurofins TestAmerica, Nashville

4/24/2019

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QC Association Summary

Client: Big Rivers Electric Corporation

Job ID: 490-172013-1 Project/Site: Sebree Station SDG: Sebree Station

Metals

Prep Batch: 588899

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-172013-1	023	Total/NA	Water	7470A	
MB 490-588899/1-A	Method Blank	Total/NA	Water	7470A	
LCS 490-588899/2-A	Lab Control Sample	Total/NA	Water	7470A	
490-172013-1 MS	023	Total/NA	Water	7470A	
490-172013-1 MSD	023	Total/NA	Water	7470A	

Analysis Batch: 589024

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-172013-1	023	Total/NA	Water	7470A	588899
MB 490-588899/1-A	Method Blank	Total/NA	Water	7470A	588899
LCS 490-588899/2-A	Lab Control Sample	Total/NA	Water	7470A	588899
490-172013-1 MS	023	Total/NA	Water	7470A	588899
490-172013-1 MSD	023	Total/NA	Water	7470A	588899

General Chemistry

Analysis Batch: 586704

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-172013-1	023	Total/NA	Water	SM 2540C	
MB 490-586704/1	Method Blank	Total/NA	Water	SM 2540C	
LCS 490-586704/2	Lab Control Sample	Total/NA	Water	SM 2540C	
490-172007-E-1 DU	Duplicate	Total/NA	Water	SM 2540C	
490-172013-1 DU	023	Total/NA	Water	SM 2540C	

Analysis Batch: 589003

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-172013-1	023	Total/NA	Water	9040C	
LCS 490-589003/1	Lab Control Sample	Total/NA	Water	9040C	
490-171598-A-10 DU	Duplicate	Total/NA	Water	9040C	

Lab Chronicle

Client: Big Rivers Electric Corporation

Job ID: 490-172013-1 Project/Site: Sebree Station SDG: Sebree Station

Client Sample ID: 023 Lab Sample ID: 490-172013-1

Matrix: Water

Date Collected: 04/11/19 11:25 Date Received: 04/12/19 09:55

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	9056A		1			588042	04/15/19 15:10	S00	TAL NSH
Total/NA	Analysis	9056A		20			588250	04/16/19 11:33	S00	TAL NSH
Total/NA	Analysis	9056A		200			588250	04/16/19 12:06	SOO	TAL NSH
Total Recoverable	Prep	3005A			50 mL	50 mL	275853	04/16/19 11:19	NAM	TAL PIT
Total Recoverable	Analysis	6010C		1			276485	04/22/19 16:56	RJG	TAL PIT
Total Recoverable	Prep	3005A			50 mL	50 mL	275852	04/16/19 11:17	NAM	TAL PIT
Total Recoverable	Analysis	6020A		1			276092	04/17/19 11:26	RSK	TAL PIT
Total/NA	Prep	7470A			30 mL	30 mL	588899	04/18/19 12:23	CSL	TAL NSH
Total/NA	Analysis	7470A		1			589024	04/18/19 17:30	EHS	TAL NSH
Total/NA	Analysis	9040C		1			589003	04/18/19 18:32	MXX	TAL NSH
Total/NA	Analysis	SM 2540C		1	25 mL	100 mL	586704	04/15/19 16:11	BMC	TAL NSH

Laboratory References:

TAL NSH = Eurofins TestAmerica, Nashville, 2960 Foster Creighton Drive, Nashville, TN 37204, TEL (615)726-0177 TAL PIT = Eurofins TestAmerica, Pittsburgh, 301 Alpha Drive, RIDC Park, Pittsburgh, PA 15238, TEL (412)963-7058

Method Summary

Client: Big Rivers Electric Corporation

Job ID: 490-172013-1 Project/Site: Sebree Station SDG: Sebree Station

Method	Method Description	Protocol	Laboratory
9056A	Anions, Ion Chromatography	SW846	TAL NSH
6010C	Metals (ICP)	SW846	TAL PIT
6020A	Metals (ICP/MS)	SW846	TAL PIT
7470A	Mercury (CVAA)	SW846	TAL NSH
9040C	pH	SW846	TAL NSH
SM 2540C	Solids, Total Dissolved (TDS)	SM	TAL NSH
3005A	Preparation, Total Recoverable or Dissolved Metals	SW846	TAL PIT
7470A	Preparation, Mercury	SW846	TAL NSH

Protocol References:

SM = "Standard Methods For The Examination Of Water And Wastewater" SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:

TAL NSH = Eurofins TestAmerica, Nashville, 2960 Foster Creighton Drive, Nashville, TN 37204, TEL (615)726-0177 TAL PIT = Eurofins TestAmerica, Pittsburgh, 301 Alpha Drive, RIDC Park, Pittsburgh, PA 15238, TEL (412)963-7058

Accreditation/Certification Summary

Client: Big Rivers Electric Corporation

Job ID: 490-172013-1 Project/Site: Sebree Station SDG: Sebree Station

Laboratory: Eurofins TestAmerica, Nashville

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Prograr	n	EPA Region	Identification Number	Expiration Date
Kentucky (UST)	State Pr	ogram	4	19	06-30-19
The following analytes the agency does not o		ort, but the laboratory	is not certified by the	e governing authority. This	list may include analytes for which
Analysis Method	Prep Method	Matrix	Analyt	e	
9040C		Water	pH		
9040C		Water	Tempe	erature	
9056A		Water	Chloric	de	
9056A		Water	Fluorio	de	
9056A		Water	Sulfate	Э	
SM 2540C		Water	T-4-1 [Dissolved Solids	

Laboratory: Eurofins TestAmerica, Pittsburgh

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	EPA Region	Identification Number	Expiration Date
Arkansas DEQ	State Program	6	88-0690	06-27-19
California	State Program	9	2891	04-30-19 *
Connecticut	State Program	1	PH-0688	09-30-20
Florida	NELAP	4	E871008	06-30-19
Illinois	NELAP	5	200005	06-30-19
Kansas	NELAP	7	E-10350	01-31-20
Louisiana	NELAP	6	04041	06-30-19
Nevada	State Program	9	PA00164	07-31-19
New Hampshire	NELAP	1	2030	04-04-20
New Jersey	NELAP	2	PA005	06-30-19
New York	NELAP	2	11182	03-31-20
North Carolina (WW/SW)	State Program	4	434	12-31-19
Oregon	NELAP	10	PA-2151	02-06-20
Pennsylvania	NELAP	3	02-00416	04-30-19
South Carolina	State Program	4	89014	04-30-19 *
Texas	NELAP	6	T104704528-15-2	03-31-20
US Fish & Wildlife	Federal		LE94312A-1	07-31-19
USDA	Federal		P330-16-00211	06-26-19
Utah	NELAP	8	PA001462015-4	05-31-19 *
Virginia	NELAP	3	460189	09-14-19
West Virginia DEP	State Program	3	142	01-31-20
Wisconsin	State Program	5	998027800	08-31-19

Eurofins TestAmerica, Nashville

4/24/2019

^{*} Accreditation/Certification renewal pending - accreditation/certification considered valid.

Nashville, TN

COOLER RECEIPT FORM



Cooler Received/Opened On_4/12/2019 @_0955_	
Time Samples Removed From Cooler 4:55 Time Samples Placed In Storage 4:55	_ (2 Hour Window)
1. Tracking #	
IR Gun ID17960357 pH Strip Lot Chlorine Strip Lot	
2. Temperature of rep. sample or temp blank when opened: Or C Degrees Celsius	
3. If Item #2 temperature is 0°C or less, was the representative sample or temp blank frozen?	YES NO(NA)
4. Were custody seals on outside of cooler?	(YES).NONA
If yes, how many and where:	
5. Were the seals intact, signed, and dated correctly?	YESNONA
6. Were custody papers inside cooler?	YESNONA
certify that I opened the cooler and answered questions 1-6 (intial)	
7. Were custody seals on containers: YES NO and Intact	YESNO. (NA)
Were these signed and dated correctly?	YESNO(NA)
8. Packing mat'l used? Bubblewrap Plastic bag Peanuts Vermiculite Foam Insert Pap	er Other None
9. Cooling process: (Ce Ice-pack Ice (direct contact) Dry Ice	Other None
10. Did all containers arrive in good condition (unbroken)?	YESNONA
11. Were all container labels complete (#, date, signed, pres., etc)?	ESNONA
12. Did all container labels and tags agree with custody papers?	ES NO NA
13a. Were VOA vials received?	YES(NO).NA
b. Was there any observable headspace present in any VOA vial?	YESNONA
Larger than this.	
14. Was there a Trip Blank in this cooler? YESNONA If multiple coolers, sequen	no #
14. Was there a Trip Blank in this cooler? YES(NO.).NA If multiple coolers, sequent certify that I unloaded the cooler and answered questions 7-14 (intial)	ce #
15a. On pres'd bottles, did pH test strips suggest preservation reached the correct pH level?	VEC NO A
b. Did the bottle labels indicate that the correct preservatives were used	YESNONA
16. Was residual chlorine present?	YESNO(NA)
certify that I checked for chlorine and pH as per SOP and answered questions 15-16 (intial)	ALS:
17. Were custody papers properly filled out (ink, signed, etc)?	YESNONA
18. Did you sign the custody papers in the appropriate place?	YESNONA
19. Were correct containers used for the analysis requested?	YES., NONA
20. Was sufficient amount of sample sent in each container?	YES.).NONA
certify that I entered this project into LIMS and answered questions 17-20 (intial)	- 120,
certify that I attached a label with the unique LIMS number to each container (intial)	
21. Were there Non-Conformance issues at login? YES.(NO) Was a NCM generated? YES(NO).	#
- 1 /	

Chain of Custody Record

299400

TestAmerica Laboratories, Inc.

	Regulatory Program: DW	NPDES	RCRA Cother:		TAL-8210 (0713)
Client Contact	Project Manager: Mkrk Bertram		Site Contact: Proc D.CK	Date: 4/11/2014	COC No: 299400
Company Name: Big Rivers Electric Corp	10		Lab Contact: Roxunn Cigneres	Carrier: Fedfx	l of 1 COCs
1	Analysis Turnaround Time				Sampler:
City/State/Zip: Rohans ky 41457	CALENDAR DAYS WORKING DAYS	S DAYS			For Lab Use Only:
Phone: (77.) 8/11 239.	fm m		(Walk-in Client:
Fax:	Works C		つ N /		Lab Sampling:
Project Name: Sphool < 1. H.		N / A) (
Site: Calara State	over C	<u> </u>	9 ' 0		Inb / SDG No .
PO# 24924 0	1 day	ajut	₩ /		
11211	Sample	Les	709 6 SW		
	Sample Sample		19.60 (19.00)		
Sample Identification	Time G=Grab)	Matrix Cont.	194 194 204		Sample Specific Notes:
023		Weer 6 N	× × × ×		
			0		
					Loc: 490
					172013
	(
	15 ()				
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				
	>				
Preservation Used: 1= Ice, 2= HCl; 3= H2S04; 4=HNO3; 5=NaOH; 6= Other	5=NaOH; 6= Other		וויים ביים או איים או		
Possible Hazard Identification:			Sample Disposal (A fee may be	Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)	d longer than 1 month)
Are any samples from a listed EPA Hazardous Waste? Pleas Comments Section if the lab is to dispose of the sample.	Please List any EPA Waste Codes for the sample in the	sample in the			
Non-Hazard Hammable Skin Irritant	Poison B Friedrich		Return to Client	Afishosal by Lab	Months
ctions/QC		å Appendix II	Hadhed co	ituent list for enalysis	
	No Seal No		Cooler Temp (°C): Obs'd:	s'd: O. Gorr'd:	Therm ID No:
Custody Seals littact.			COURT 1 CM (C): CE		
Relinquished by: Muse Durk	Company: Date/	Date/Time: 4/11/2a19 1605	Received by:	Company:	Date/Time:
Relinquished by:()		Date/Time:	Received by:	Company:	Date/Time:
Relinquished by:	Company: Da	Date/Time:	Received in Laboratory by:	Company:	Date/Time:
			The state of the s	5/74-1966	

4/11/2019

Constituent List:

40 C.F.R. 257 Appendix III

Boron Calcium Fluoride рΗ Sulfate

Total Dissolved Solids (TDS)

40 C.F.R. 257 Appendix IV

Antimony Arsenic **Barium** Beryllium Cadmium Chromium Cobalt Fluoride Lead Lithium Mercury Molybdenum Selenium Thallium

Radium 226 & 228 combined

Greg Direk BREC 4/11/2019 1605

Loc: 490

£x Saturday Delivery

151967 REV 7/08 RRD

HE LEADER IN ENVIRONMENTAL TESTING

ID:RNCA (615) 726-0177 NG MGR NS TESTAMERICA OSTER CREIGHTON

STATES US

BILL RECIPIENT

PPING/RECEIVING TAMERICA LABORATORIES, INC. **ALPHA DRIVE** C PARK SBURGH PA 15238 REF: 8490-99035





FedEx



20 8844 2647

SATURDAY 12:00P PRIORITY OVERNIGHT



sr 3

Eurofins TestAmerica, Nashville

Environment Testing Testamerica

Client Information (Sub Contract Lab)	Sampler:			Lab PM Cisner	Lab PM: Cisneros, Roxanne	xanne		Carrier	Carrier Tracking No(s):		COC No: 490-88697.1	
Client Confact: Shipping/Receiving	Phone:			E-Mail: roxan	ıı: nne.cisn	eros@	E-Mail: roxanne.cisneros@testamericainc.com	State of Origin: Mentucky	Origin: :ky		Page:	
Company: TestAmerica Laboratories, Inc.					Accredita State P.	tions Re ogram	Accreditations Required (See note): State Program - Kentucky (UST)				Job #:	
Address: 301 Alpha Drive, RIDC Park,	Due Date Requested: 4/24/2019	#					Analysis	Analysis Requested	p		Preservation Codes	opo
City. Pittsburgh Stella, Zip. PA 15238	TAT Requested (days):	/s):									B - NaOH C - Zn Acetate D - Nitric Acid E - NaHSO4	M - Hexane N - None O - AsNaO2 P - Na2O4S O - Na2SO3
Phone: 412-963-7058(Tel) 412-963-2468(Fax)	#Od#:				(0						F - MeOH G - Amchlor H - Assorbin Acid	
Emall:	#OM					sleteN					_	
Project Name: Sebree Station	Project #: 49010431										K-EDTA L-EDA	W - pH 4-5 Z - other (specify)
Site. Big Rivers CCR	SSOW#:							_		-	Other:	
Sample Identification - Client ID (Lab ID)	Sample Date	Sample Time	Sample Type (C=comp, G=grab)	Matrix (W=water, S=solid, O=wastefoll, BT=Thssue, A=Air)	Field Filtered Perform MS/M	6020E/3005A (N					Total Number Special	Special Instructions/Note:
		X	Preservation Code:	ion Code:	X							
023 (490-172013-1)	4/11/19	11:25 Eastern		Water		×					1 Metals - run on	Metals - run once, upload together,
									490-172013 Chain of Custody	S Chain	Custody	

Possible Hazard Identification

Unconfirmed Unconfirmed Deliverable Rank: 2 Empty Kit Relinquished by: Re	Possible Hazard Identification			Sample Disposal (A fee may be assessed if samples are retained longer than 1 month)	if samples are retai	ned longer th	an 1 month)
I. III, IV, Other (specify) Primary Deliverable Rank; 2 Date: ate: Date	Unconfirmed					hive For	Months
Date/Time: Company Received by: Cooler Temperature(s) °C and Other Remarks.	Deliverable Requested: I, II, III, IV, Other (specify)	Primary Deliverable Rank: 2		Special Instructions/QC Requirements;			
ACLAS Date/Time: Date/Time: Company Received by: Company Received by: Date/Time: 7 - 7 - 1 Company als Infact: Custody Seal No.: Date/Time: 7 - 7 - 1 Company Received by: Date/Time: 7 - 7 - 1 Company als Infact: Custody Seal No.: Date/Time: 7 - 7 Spmpany Company A No.	Empty Kit Relinquished by:	Date:	T	(J / Shipment / /		
A No A No	Reilinquished by:	Date/Timp:	Company	Received by:	Date/Time: 7	(2)	- 19 Company
als Intact. Custody Seat No.: Date/Time: Company Received by: Date/Time: // Cooler Temperature(s) °C and Other Remarks: Cooler Temperature(s) °C and Othe	Relinquished by:	Date/Time:	Company		Date/Time:	6	
	Relinquished by:	Date/Time:	Company	Received by:	Date/Time:	1	Company
	Custody Seals Infact. Custody Seal No.: A Yes A No			Cooler Temperature(s) °C and Other Remarks:			

Ver: 01/16/2019

eurofins Environment Testing

Eurofins TestAmerica, Nashville		
2960 Foster Creighton Drive	Chain of Custody Record	
Nashville, TN 37204	oliani ol castoay record	
Dhone (815) 706 0177 Eaw (815) 708 2404		

Eurofins TestAmerica, Nashville

T - TSP Dodecahydrate Special Instructions/Note: Z - other (specify) Metals - run once, upload together. P - Na204S Q - Na2SO3 R - Na2S2O3 M - Hexane N - None O - AsNaO2 U - Acetone V - MCAA W - pH 4-5 S-H2SO4 Preservation Codes A - HCL
B - NaOH
C - Zn Acetate
D - Nitric Acid
E - NaHSO4
F - MeOH
G - Amchlor
H - Ascorbic Acid Job #: 490-172013-1 COC No: 490-88697.1 Page: Page 1 of 1 I - Ice J - DI Water K - EDTA 490-172013 Chain of Custody L-EDA Total Number of containers Carrier Tracking No(s): State of Origin: Kentucky Analysis Requested Lab PM:
Cisneros, Roxanne
E-Mail:
roxanne.cisneros@testamericainc.com
Accreditations Required (See note):
State Program - Kentucky (UST) × 9020A/3005A (MOD) ICP/MS Metals × 2010C/3005A (MOD) Lithium erform MS/MSD (Yes or No) Preservation Code: Matrix Water (C=comp, G=grab) Sample Type Sample Eastern Time (AT Requested (days) Due Date Requested: 4/24/2019 Sample Date 4/11/19 Project #: 49010431 SSOW#: Phone: WO #: 30 #: (Sub Contract Lab) Sample Identification - Client ID (Lab ID) 412-963-7058(Tel) 412-963-2468(Fax) RIDC Park estAmerica Laboratories, Inc. Client Information Client Contact: Shipping/Receiving 123 (490-172013-1) 301 Alpha Drive, Big Rivers CCR Sebree Station Phone (615) 7 State, Zip: PA, 15238 Pittsburgh

Verse laboratory accreditations are subject to change. TestAmerica Laboratories, Inc. places the ownership of method, analyte & accreditation out subcontract laboratories. This sample shipment is forwarded under chain-of-custody. If the laboratory does not analysis/lests/matrix being analyzed, the samples must be shipped back to the TestAmerica laboratory or other instructions will be provided. Any changes to accreditation status should be brought to TestAmerica Laboratories, Inc. attention immediately. If all requested accreditations are current to date, return the signed Chain of Custody attesting to said complicance to TestAmerica Laboratories, Inc. Sample Disposal (A fee may be assessed if samples are retained longer than 1 month) Possible Hazard Identification

Unconfirmed			Return To Client Disposal By Lab	ab Archive For	Months
Deliverable Requested: I, II, III, IV, Other (specify)	Primary Deliverable Rank: 2		Special Instructions/QC Requirements:		
Empty Kit Relinquished by:	Date:	Time:		Method of Shipment:	
Relinquished by:	Date/Timp: 4-17-19/0 16/5	Company	Received by: \ \ \ Received by: \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Date/Time: (_ () _	19 Company XIF
Relinquished by:	Date/Tirhe:	Company	Received by/	Date/Time:	43 Epinpany
Relinquished by:	Date/Time:	Company	Received by:	Date/Time:	Company
Custody Seals Intact: Custody Seal No.:			Cooler Temperature(s) °C and Other Remarks:		

Client: Big Rivers Electric Corporation

Job Number: 490-172013-1 SDG Number: Sebree Station

Login Number: 172013 List Source: Eurofins TestAmerica, Pittsburgh List Number: 2

List Creation: 04/13/19 01:27 PM

Creator: Watson, Debbie

Question	n	Answer	Comment
Radioact meter.	ivity wasn't checked or is = background as measured by a survey</td <td>N/A</td> <td></td>	N/A	
The cool	er's custody seal, if present, is intact.	True	
Sample of	custody seals, if present, are intact.	True	
The coole tampered	er or samples do not appear to have been compromised or d with.	True	
Samples	were received on ice.	True	
Cooler To	emperature is acceptable.	True	
Cooler To	emperature is recorded.	True	
COC is p	present.	True	
COC is fi	illed out in ink and legible.	True	
COC is fi	illed out with all pertinent information.	True	
Is the Fie	eld Sampler's name present on COC?	False	
There are	e no discrepancies between the containers received and the COC.	True	
Samples HTs)	are received within Holding Time (excluding tests with immediate	True	
Sample of	containers have legible labels.	True	
Containe	ers are not broken or leaking.	True	
Sample of	collection date/times are provided.	True	
Appropri	ate sample containers are used.	True	
Sample b	pottles are completely filled.	True	
Sample F	Preservation Verified.	True	
There is : MS/MSD	sufficient vol. for all requested analyses, incl. any requested	True	
Containe <6mm (1	ers requiring zero headspace have no headspace or bubble is /4").	True	
Multiphas	sic samples are not present.	True	
Samples	do not require splitting or compositing.	True	
Residual	Chlorine Checked.	N/A	

Appendix D

Landfill Perimeter Seeps Laboratory Analytical Results



THE LEADER IN ENVIRONMENTAL TESTING

ANALYTICAL REPORT

TestAmerica Laboratories, Inc.

TestAmerica Nashville 2960 Foster Creighton Drive Nashville, TN 37204 Tel: (615)726-0177

TestAmerica Job ID: 490-155661-1

Client Project/Site: Sebree-Green Landfill

For:

Big Rivers Electric Corporation PO BOX 24 Henderson, Kentucky 42419

Attn: Greg Dick

Roxanne Cisneros

Authorized for release by: 8/21/2018 10:53:38 AM

Roxanne Cisneros, Senior Project Manager (615)301-5761

roxanne.cisneros@testamericainc.com

.....LINKS

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Total Access

Have a Question?



Visit us at: www.testamericainc.com

The test results in this report meet all 2003 NELAC and 2009 TNI requirements for accredited parameters, exceptions are noted in this report. This report may not be reproduced except in full, and with written approval from the laboratory. For questions please contact the Project Manager at the e-mail address or telephone number listed on this page.

This report has been electronically signed and authorized by the signatory. Electronic signature is intended to be the legally binding equivalent of a traditionally handwritten signature.

Results relate only to the items tested and the sample(s) as received by the laboratory.

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Sample Summary

Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

TestAmerica Job ID: 490-155661-1

Lab Sample ID	Client Sample ID	Matrix	Collected Receive
490-155661-1	River Seep-08-071318	Water	07/13/18 07:50 07/14/18 1
490-155661-2	River Seep-12-071318	Water	07/13/18 09:15 07/14/18 1
490-155661-3	River Seep-16-071318	Water	07/13/18 11:00 07/14/18 1
490-155661-4	River Seep-14-071318	Water	07/13/18 10:10 07/14/18 1
490-155661-5	River Seep-09-071218	Water	07/12/18 13:50 07/14/18 1
490-155661-6	River Seep-07-071218	Water	07/12/18 14:50 07/14/18 1
490-155661-7	River Seep-05-071218	Water	07/12/18 14:25 07/14/18 1
490-155661-8	Landfill Seep-01-071318	Water	07/13/18 12:20 07/14/18 1
490-155661-9	Landfill Seep-01-071318-DUP	Water	07/13/18 12:20 07/14/18 1
490-155661-10	Landfill Seep-02-071318	Water	07/13/18 13:10 07/14/18 1
490-155661-11	Landfill Seep-03-071318	Water	07/13/18 13:30 07/14/18 1
490-155661-12	Pond-012-071318	Water	07/13/18 13:50 07/14/18 1
490-155661-13	Landfill Seep-04-071318	Water	07/13/18 14:15 07/14/18 1

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Case Narrative

Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

TestAmerica Job ID: 490-155661-1

Job ID: 490-155661-1

Laboratory: TestAmerica Nashville

Narrative

Job Narrative 490-155661-1

Comments

Revised Report 8/10/2018 to add Potassium per client request.

Receipt

The samples were received on 7/14/2018 10:50 AM; the samples arrived in good condition, properly preserved and, where required, on ice. The temperatures of the 3 coolers at receipt time were 1.0° C, 3.1° C and 5.7° C.

HPLC/IC

Method(s) 9056A: The method blank for analytical batch 490-531256 contained Sulfate above the method detection limit. This target analyte concentration was less than half the reporting limit (1/2RL); therefore, re-extraction and re-analysis of samples was not performed.

Method(s) 9056A: The matrix spike / matrix spike duplicate (MS/MSD) recoveries for analytical batch 490-531256 were outside control limits. Sample matrix interference and/or non-homogeneity are suspected because the associated laboratory control sample (LCS) recovery was within acceptance limits.

Method(s) 9056A: The method blank for analytical batch 490-531256 contained Fluoride and Sulfate above the method detection limit. This target analyte concentration was less than half the reporting limit (1/2RL); therefore, re-extraction and re-analysis of samples was not performed.

Method(s) 9056A: The following samples were diluted due to the nature of the sample matrix: River Seep-08-071318 (490-155661-1), River Seep-14-071318 (490-155661-4), River Seep-09-071218 (490-155661-5), River Seep-07-071218 (490-155661-6), River Seep-05-071218 (490-155661-7), Landfill Seep-01-071318 (490-155661-8), Landfill Seep-01-071318 (490-155661-10), Landfill Seep-02-071318 (490-155661-10), Landfill Seep-03-071318 (490-155661-11), Pond-012-071318 (490-155661-12) and Landfill Seep-04-071318 (490-155661-13). Elevated reporting limits (RLs) are provided.

Method(s) 9056A: The method blank as well as the continuing calibration blanks for analytical batch 490-531368 contained sulfate above the method detection limit. This target analyte concentration was less than the reporting limit (RL); therefore, re-extraction and/or re-analysis of samples was not performed.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

Metals

Method(s) 6020A: The following samples were diluted to bring the concentration of calcium within the linear range: Landfill Seep-03-071318 (490-155661-11) and Landfill Seep-04-071318 (490-155661-13). Elevated reporting limits (RLs) are provided.

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

General Chemistry

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

Organic Prep

No analytical or quality issues were noted, other than those described in the Definitions/Glossary page.

Narrative

Job Narrative 490-155661-2

Comments

No additional comments.

Receipt

The samples were received on 7/14/2018 10:50 AM; the samples arrived in good condition, properly preserved and, where required, on

TestAmerica Nashville 8/21/2018 2

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Job ID: 490-155661-1 (Continued)

Laboratory: TestAmerica Nashville (Continued)

ice. The temperatures of the 3 coolers at receipt time were 1.0° C, 3.1° C and 5.7° C.

RAD

Method(s) 904.0: Ra-228 Prep Batch 160-376750: The following sample did not meet the requested limit (RL) due to the reduced sample volume attributed to the presence of matrix interferences (see prep NCM 160-144167). The sample was brown, opaque and contained heavy amounts of sediment. The data have been reported with this narrative. River Seep-05-071218 (490-155661-7)

Method(s) 904.0: Radium-228 Prep Batch 260-377705: The detection goal was not met for the following samples due to the presence of matrix interferences: Landfill Seep-03-071318 (490-155661-11). The samples were reduced due to potential matrix interferences. Sample 440-216184-1 was brown, opaque and contained floating debris. Sample 490-155661-11's crystallized precipitation interferes with the method's chemistry. Analytical results are reported with the detection limit achieved.

Method(s) PrecSep 0: Radium 228 Prep Batch 160-376750:

Sample aliquot 490-155661-2 reduced due to potential matrix interference. Sample was yellow, murky, and contained heavy amounts of sediment.

Sample aliquots 490-155661-5 and 490-155661-7 reduced due to potential matrix interference. Samples were brown, opaque, and contained heavy amounts of sediment.

Sample aliquot 490-155661-8 reduced due to potential matrix interference. Samples were yellow, opaque, and had a strong odor similar to that of sulfur.

River Seep-12-071318 (490-155661-2), River Seep-09-071218 (490-155661-5), River Seep-05-071218 (490-155661-7) and Landfill Seep-01-071318 (490-155661-8)

Method(s) PrecSep_0: Radium 228 Prep Batch 160-376750: Insufficient sample volume was available to perform a sample duplicate (DUP) for the following samples: River Seep-08-071318 (490-155661-1), River Seep-12-071318 (490-155661-2), River Seep-09-071218 (490-155661-5), River Seep-07-071218 (490-155661-6), River Seep-05-071218 (490-155661-7) and Landfill Seep-01-071318 (490-155661-8). A laboratory control sample/ laboratory control sample duplicate (LCS/LCSD) were prepared instead to demonstrate batch precision.

Method(s) PrecSep_0: Radium 228 Prep Batch 160-376805:

Sample aliquots 490-155661-9, 490-155661-12, and 490-155661-13 reduced due to potential matrix interference. Samples were yellow, opaque, and had strong odors similar to that of sulfur.

Sample aliquot 490-155661-10 reduced due to potential matrix interference. Sample was brown, opaque, and contained heavy sediment levels.

Sample aliquot 160-29589-1 reduced due to potential matrix interference. Samples were brown, murky, and contained floating debris.

Landfill Seep-01-071318-DUP (490-155661-9), Landfill Seep-02-071318 (490-155661-10), Pond-012-071318 (490-155661-12) and Landfill Seep-04-071318 (490-155661-13)

Method(s) PrecSep_0: Radium 228 Prep Batch 160-377705:

Sample aliquot reduced due to matrix interference during the initial preparation of the sample. Crystallized precipitation interferes with chemistry of the method. Landfill Seep-03-071318 (490-155661-11)

Method(s) PrecSep-21: Radium 226 Prep Batch 160-376745: Insufficient sample volume was available to perform a sample duplicate (DUP) for the following samples: River Seep-08-071318 (490-155661-1), River Seep-12-071318 (490-155661-2), River Seep-09-071218 (490-155661-5), River Seep-07-071218 (490-155661-6), River Seep-05-071218 (490-155661-7) and Landfill Seep-01-071318 (490-155661-8). A laboratory control sample/ laboratory control sample duplicate (LCS/LCSD) were prepared instead to demonstrate batch precision.

Method(s) PrecSep-21: Radium 226 Prep Batch 160-376745:

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Case Narrative

Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

TestAmerica Job ID: 490-155661-1

Job ID: 490-155661-1 (Continued)

Laboratory: TestAmerica Nashville (Continued)

Sample aliquot 490-155661-2 reduced due to potential matrix interference. Sample was yellow, murky, and contained heavy amounts of sediment.

Sample aliquots 490-155661-5 and 490-155661-7 reduced due to potential matrix interference. Samples were brown, opaque, and contained heavy amounts of sediment.

Sample aliquot 490-155661-8 reduced due to potential matrix interference. Samples were yellow, opaque, and had a strong odor similar to that of sulfur.

Method(s) PrecSep-21: Radium 226 Prep Batch 160-376796:

Sample aliquots 490-155661-9, 490-155661-12, and 490-155661-13 reduced due to potential matrix interference. Samples were yellow, opaque, and had strong odors similar to that of sulfur.

Sample aliquots 490-155661-10 and 160-29566-2 reduced due to potential matrix interference. Samples were brown, opaque, and contained heavy sediment levels.

Sample aliquot 160-29589-1 reduced due to potential matrix interference. Samples were brown, murky, and contained floating debris.

Landfill Seep-01-071318-DUP (490-155661-9), Landfill Seep-02-071318 (490-155661-10), Pond-012-071318 (490-155661-12) and Landfill Seep-04-071318 (490-155661-13)

Method(s) PrecSep-21: Radium 226 Prep Batch 160-377701:

Sample aliquot reduced due to matrix interference during the initial preparation of the sample. Crystallized precipitation interferes with chemistry of the method.

Landfill Seep-03-071318 (490-155661-11)

No additional analytical or quality issues were noted, other than those described above or in the Definitions/Glossary page.

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Definitions/Glossary

Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

TestAmerica Job ID: 490-155661-1

Qualifiers

HPLC/IC

Qualitier	Qualifier Description
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.
В	Compound was found in the blank and sample.
F1	MS and/or MSD Recovery is outside acceptance limits.

Metals

Qualifier

Qualifier	Qualifier Description
J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.

General Chemistry

J	Result is less than the RL but greater than or equal to the MDL and the concentration is an approximate value.
Rad	
Qualifier	Qualifier Description

U	Result is less than the sample detection limit.
G	The Sample MDC is greater than the requested RL.

Qualifier Description

Glossary

Abbreviation	These commonly used abbreviations may or may not be present in this report.
¤	Listed under the "D" column to designate that the result is reported on a dry weight basis
%R	Percent Recovery
CFL	Contains Free Liquid
CNF	Contains No Free Liquid
DER	Duplicate Error Ratio (normalized absolute difference)
Dil Fac	Dilution Factor
DL	Detection Limit (DoD/DOE)
DL, RA, RE, IN	Indicates a Dilution, Re-analysis, Re-extraction, or additional Initial metals/anion analysis of the sample
DLC	Decision Level Concentration (Radiochemistry)
EDL	Estimated Detection Limit (Dioxin)
LOD	Limit of Detection (DoD/DOE)
LOQ	Limit of Quantitation (DoD/DOE)
MDA	Minimum Detectable Activity (Radiochemistry)
MDC	Minimum Detectable Concentration (Radiochemistry)
MDL	Method Detection Limit

ML Minimum Level (Dioxin) NC Not Calculated ND Not Detected at the reporting limit (or MDL or EDL if shown) PQL **Practical Quantitation Limit**

QC **Quality Control**

Relative Error Ratio (Radiochemistry) RER

RLReporting Limit or Requested Limit (Radiochemistry)

Relative Percent Difference, a measure of the relative difference between two points RPD

TEF Toxicity Equivalent Factor (Dioxin) TEQ Toxicity Equivalent Quotient (Dioxin)

TestAmerica Nashville

8/21/2018

Page 7 of 68

Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

Date Collected: 07/13/18 07:50

Date Received: 07/14/18 10:50

Client Sample ID: River Seep-08-071318

TestAmerica Job ID: 490-155661-1

Lab Sample ID: 490-155661-1

Analyte		Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride		2040		300	20.0	mg/L			07/25/18 21:00	100
Fluoride		0.0915	J	1.00	0.0100	mg/L			07/24/18 16:22	1
Sulfate		1440	В	250	1.50	mg/L			07/25/18 20:45	50
Method: 6010C - Meta	als (ICP)	- Total Reco	overable							
Analyte		_	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Lithium		1.80		0.0500	0.00959	mg/L		07/18/18 12:42	07/24/18 17:24	1
Method: 6020A - Meta	als (ICP/	MS) - Total F	Recovera	ble						
Analyte		Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Antimony		0.00141	J	0.00200	0.0000213	mg/L		07/18/18 12:44	07/28/18 19:35	1
Arsenic		0.000404	J	0.00500	0.000118	mg/L		07/18/18 12:44	07/28/18 19:35	1
Barium		0.0443	J	0.200	0.000270	mg/L		07/18/18 12:44	07/28/18 19:35	1
Beryllium		ND		0.00200	0.000102	mg/L		07/18/18 12:44	07/28/18 19:35	1
Boron		0.510	J	1.00	0.00339	mg/L		07/18/18 12:44	07/28/18 19:35	1
Cadmium		ND		0.00100	0.000152	mg/L		07/18/18 12:44	07/28/18 19:35	1
Calcium		801		1.00	0.0412	mg/L		07/18/18 12:44	07/28/18 19:35	1
Chromium		0.000560	J	0.00300	0.000339	mg/L		07/18/18 12:44	07/28/18 19:35	1
Cobalt		0.000691	J	0.00500	0.0000218	mg/L		07/18/18 12:44	07/28/18 19:35	1
Lead		0.000769	J	0.00500	0.0000675	mg/L		07/18/18 12:44	07/28/18 19:35	1
Magnesium		291		1.00	0.0153	-		07/18/18 12:44	07/28/18 19:35	1
Molybdenum		0.00296	J	0.0100	0.000873	mg/L		07/18/18 12:44	07/28/18 19:35	1
Potassium		125		1.00	0.0596	mg/L		07/18/18 12:44	07/28/18 19:35	1
Selenium		ND		0.0100	0.000348	-		07/18/18 12:44	07/28/18 19:35	1
Sodium		274		1.00	0.155	mg/L		07/18/18 12:44	07/28/18 19:35	1
Thallium		ND		0.00100	0.0000360	mg/L		07/18/18 12:44	07/28/18 19:35	1
Method: EPA 7470A -	Mercur	v (CVAA)								
Analyte		• •	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury		ND		0.200	0.0653	ug/L		07/18/18 15:06	07/20/18 11:04	1
General Chemistry										
Analyte		Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
pH		8.16		0.100	0.100	SU			07/24/18 17:55	1
Temperature		21.8		0.100	0.100	Degrees (2		07/24/18 17:55	1
Alkalinity		174		10.0	5.00	mg/L			07/24/18 20:55	1
Total Dissolved Solids		5310		40.0	28.0	mg/L			07/18/18 08:50	1
Method: 903.0 - Radio	ım-226	(GFPC)								
		,	Count	Total						
			Uncert.	Uncert.						
Analyte	Result	Qualifier	(2σ+/-)	(2σ+/-)	RL I	MDC Unit		Prepared	Analyzed	Dil Fac
Radium-226	0.332		0.108	0.112	1.00 0.0	0893 pCi/L	-	07/19/18 15:20	08/10/18 16:41	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac

Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

TestAmerica Job ID: 490-155661-1

Client Sample ID: River Seep-08-071318

Lab Sample ID: 490-155661-1

Date Collected: 07/13/18 07:50 Date Received: 07/14/18 10:50

226 + 228

Method: 904.0 -		(- /	Count Uncert.	Total Uncert.						
Analyte	Result	Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.983		0.295	0.309	1.00	0.370	pCi/L	07/19/18 15:49	08/02/18 09:20	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	87.3		40 - 110					07/19/18 15:49	08/02/18 09:20	1
Y Carrier	90.5		40 - 110					07/19/18 15:49	08/02/18 09:20	1

Method: Ra226 Ra	228 - Con	nbined Rad	dium-226 a	nd Radiur	n-228					
_			Count	Total						
			Uncert.	Uncert.						
Analyte	Result	Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium	1.31		0.314	0.329	5.00	0.370	pCi/L	_	08/21/18 03:20	1

Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

Date Collected: 07/13/18 09:15

Date Received: 07/14/18 10:50

Client Sample ID: River Seep-12-071318

TestAmerica Job ID: 490-155661-1

Lab Sample ID: 490-155661-2

Method: 9056A - Anions,	Ion Chromatogi	aphy							
Analyte		Qualifier	RL		Unit	_ D	Prepared	Analyzed	Dil Fac
Chloride	32.7		3.00	0.200	mg/L			07/24/18 16:37	1
Fluoride	0.0803	J	1.00	0.0100	mg/L			07/24/18 16:37	1
Sulfate -	16.1	В	5.00	0.0300	mg/L			07/24/18 16:37	1
Method: 6010C - Metals (ICP) - Total Rec	overable							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lithium	ND		0.0500	0.00959	mg/L		07/18/18 12:42	07/24/18 17:29	1
Method: 6020A - Metals (_			
Analyte		Qualifier	RL		Unit	_ D	Prepared	Analyzed	Dil Fac
Antimony	0.000499		0.00200	0.0000213	•			07/28/18 19:40	1
Arsenic	0.00467		0.00500	0.000118	J			07/28/18 19:40	1
Barium	0.0757		0.200	0.000270				07/28/18 19:40	1
Beryllium	0.000145		0.00200	0.000102	Ū			07/28/18 19:40	1
Boron	0.0379	J	1.00	0.00339	mg/L		07/18/18 12:44	07/28/18 19:40	1
Cadmium	0.000183	J	0.00100	0.000152	mg/L		07/18/18 12:44	07/28/18 19:40	1
Calcium	21.1		1.00	0.0412	mg/L		07/18/18 12:44	07/28/18 19:40	1
Chromium	0.00200	J	0.00300	0.000339	mg/L		07/18/18 12:44	07/28/18 19:40	1
Cobalt	0.00581		0.00500	0.0000218	mg/L		07/18/18 12:44	07/28/18 19:40	1
Lead	0.00221	J	0.00500	0.0000675	mg/L		07/18/18 12:44	07/28/18 19:40	1
Magnesium	5.20		1.00	0.0153	mg/L		07/18/18 12:44	07/28/18 19:40	1
Molybdenum	0.000948	J	0.0100	0.000873	mg/L		07/18/18 12:44	07/28/18 19:40	1
Potassium	2.37		1.00	0.0596	mg/L		07/18/18 12:44	07/28/18 19:40	1
Selenium	ND		0.0100	0.000348	mg/L		07/18/18 12:44	07/28/18 19:40	1
Sodium	5.52		1.00	0.155	mg/L		07/18/18 12:44	07/28/18 19:40	1
Thallium	ND		0.00100	0.0000360	mg/L		07/18/18 12:44	07/28/18 19:40	1
Method: EPA 7470A - Me	rcury (CVAA)								
Analyte	• •	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	ND ND	-	0.200	0.0653	ug/L		07/18/18 15:06	07/20/18 11:05	1
General Chemistry									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
pH	8.00		0.100	0.100	SU			07/24/18 17:55	1
Temperature	21.7		0.100	0.100	Degrees C			07/24/18 17:55	1
Alkalinity	38.2		10.0	5.00	mg/L			07/24/18 21:02	1
Total Dissolved Solids	157		10.0	7.00	mg/L			07/18/18 08:50	1
- Method: 903.0 - Radium-2	226 (GFPC)								
		Count	Total						
		Uncert.	Uncert.						
Analyte Re	sult Qualifier	(2σ+/-)	(2σ+/-)	RL I	MDC Unit		Prepared	Analyzed	Dil Fac
		0.152	0.464	1.00 0	.105 pCi/L		07/19/18 15:20	08/10/18 16:41	1
Radium-226 0.	542	0.153	0.161	1.00 0	.105 POI/L		07710710 10.20	00/10/10 10.41	•
	542 Tield Qualifier	Limits	0.101	1.00 0	.105 pc//L		Prepared	Analyzed	Dil Fac

Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

TestAmerica Job ID: 490-155661-1

Client Sample ID: River Seep-12-071318

Lab Sample ID: 490-155661-2 Date Collected: 07/13/18 09:15 Matrix: Water

Date Received: 07/14/18 10:50

adium-228	(GFPC)								
		Count	Total						
		Uncert.	Uncert.						
Result	Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
0.629		0.351	0.356	1.00	0.527	pCi/L	07/19/18 15:49	08/02/18 09:21	1
%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
92.9		40 - 110					07/19/18 15:49	08/02/18 09:21	1
85.6		40 - 110					07/19/18 15:49	08/02/18 09:21	1
	Result	%Yield Qualifier	Count Uncert.	Count Uncert. Uncert.	Count Uncert. Uncert.	Count Uncert. Uncert. Variety Variety	Count Uncert. Uncert. Variety Variety	Count Uncert. Uncert. Uncert. Result Qualifier (2σ+/-) (2σ+/-) RL MDC Unit Prepared 0.629 0.351 0.356 1.00 0.527 pCi/L 07/19/18 15:49	Count Uncert. Uncert. Variety Variety

Method: Ra226_Ra	1228 - Con	nbined Rad	dium-226 a	nd Radiun	1-228					
_			Count	Total						
			Uncert.	Uncert.						
Analyte	Result	Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	1.17		0.383	0.391	5.00	0.527	pCi/L		08/21/18 03:20	1

Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

Date Collected: 07/13/18 11:00

Client Sample ID: River Seep-16-071318

TestAmerica Job ID: 490-155661-1

Lab Sample ID: 490-155661-3

Date Received: 07/14/18 10:50									
Method: 9056A - Anions, Ion Chi Analyte	_	aphy Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	23.2		3.00	0.200	mg/L		<u> </u>	07/24/18 16:52	1
Fluoride	0.177	J	1.00	0.0100	-			07/24/18 16:52	1
Sulfate	26.5	В	5.00	0.0300	mg/L			07/24/18 16:52	1
Method: 6010C - Metals (ICP) - T	otal Reco	overable							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lithium	ND		0.0500	0.00959	mg/L		07/18/18 12:42	07/24/18 17:35	1
Method: 6020A - Metals (ICP/MS)									
Analyte		Qualifier	RL_		Unit	_ D	Prepared	Analyzed	Dil Fac
Antimony	0.000270	J	0.00200	0.0000213	J			07/28/18 19:44	1
Arsenic	0.0247		0.00500	0.000118	mg/L		07/18/18 12:44	07/28/18 19:44	1
Barium	0.190	J	0.200	0.000270	mg/L		07/18/18 12:44	07/28/18 19:44	1
Beryllium	0.000211	J	0.00200	0.000102	mg/L		07/18/18 12:44	07/28/18 19:44	1
Boron	0.0321	J	1.00	0.00339	mg/L		07/18/18 12:44	07/28/18 19:44	1
Cadmium	0.000196	J	0.00100	0.000152	mg/L		07/18/18 12:44	07/28/18 19:44	1
Calcium	93.8		1.00	0.0412	mg/L		07/18/18 12:44	07/28/18 19:44	1
Chromium	0.00383		0.00300	0.000339	mg/L		07/18/18 12:44	07/28/18 19:44	1
Cobalt	0.00613		0.00500	0.0000218	mg/L		07/18/18 12:44	07/28/18 19:44	1
Lead	0.00521		0.00500	0.0000675	mg/L		07/18/18 12:44	07/28/18 19:44	1
Magnesium	20.3		1.00	0.0153	mg/L		07/18/18 12:44	07/28/18 19:44	1
Molybdenum	0.00878	J	0.0100	0.000873	mg/L		07/18/18 12:44	07/28/18 19:44	1
Potassium	4.85		1.00	0.0596	mg/L		07/18/18 12:44	07/28/18 19:44	1
Selenium	0.000906	J	0.0100	0.000348	mg/L		07/18/18 12:44	07/28/18 19:44	1
Sodium	26.7		1.00	0.155	mg/L		07/18/18 12:44	07/28/18 19:44	1
Thallium -	ND		0.00100	0.0000360	mg/L		07/18/18 12:44	07/28/18 19:44	1
_ Method: EPA 7470A - Mercury (C	VAA)								
Analyte		Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Mercury	ND		0.200	0.0653	ug/L		07/18/18 15:06	07/20/18 11:06	1
General Chemistry									
Analyte		Qualifier	RL		Unit	_ D	Prepared	Analyzed	Dil Fac
pH	8.40		0.100	0.100		_		07/24/18 17:55	1
Temperature	21.7		0.100	0.100	Degrees C			07/24/18 17:55	1
Alkalinity	393		10.0		mg/L			07/24/18 21:09	1
Total Dissolved Solids	504		20.0	14.0	mg/L			07/18/18 08:50	1

Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

Date Collected: 07/13/18 10:10

Client Sample ID: River Seep-14-071318

TestAmerica Job ID: 490-155661-1

Lab Sample ID: 490-155661-4

Method: 9056A - Anions, I	on Chromatogr	aphy							
Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Chloride	22.7		3.00	0.200	mg/L			07/24/18 17:07	1
Fluoride	0.144	J	1.00	0.0100	mg/L			07/24/18 17:07	1
Sulfate	159	В	50.0	0.300	mg/L			07/25/18 21:15	10
Method: 6010C - Metals (I	CP) - Total Reco	overable							
Analyte		Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Lithium	0.0126	J	0.0500	0.00959	mg/L		07/18/18 12:42	07/24/18 17:50	1
Method: 6020A - Metals (I	CP/MS) - Total F	Recoverabl	е						
Analyte		Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Antimony	0.000312	J	0.00200	0.0000213	-		07/18/18 12:44	07/28/18 19:49	1
Arsenic	0.0173		0.00500	0.000118	-		07/18/18 12:44	07/28/18 19:49	1
Barium	0.242		0.200	0.000270	mg/L		07/18/18 12:44	07/28/18 19:49	•
Beryllium	0.000497	J	0.00200	0.000102	mg/L		07/18/18 12:44	07/28/18 19:49	
Boron	0.0694	J	1.00	0.00339	mg/L		07/18/18 12:44	07/28/18 19:49	•
Cadmium	0.000312	J	0.00100	0.000152	mg/L		07/18/18 12:44	07/28/18 19:49	•
Calcium	171		1.00	0.0412	mg/L		07/18/18 12:44	07/28/18 19:49	1
Chromium	0.00969		0.00300	0.000339	mg/L		07/18/18 12:44	07/28/18 19:49	1
Cobalt	0.0125		0.00500	0.0000218	mg/L		07/18/18 12:44	07/28/18 19:49	1
Lead	0.0109		0.00500	0.0000675	mg/L		07/18/18 12:44	07/28/18 19:49	,
Magnesium	36.6		1.00	0.0153	mg/L		07/18/18 12:44	07/28/18 19:49	•
Molybdenum	0.00550	J	0.0100	0.000873	mg/L		07/18/18 12:44	07/28/18 19:49	1
Potassium	4.96		1.00	0.0596	mg/L		07/18/18 12:44	07/28/18 19:49	1
Selenium	0.000582	J	0.0100	0.000348	mg/L		07/18/18 12:44	07/28/18 19:49	1
Sodium	18.5		1.00	0.155	mg/L		07/18/18 12:44	07/28/18 19:49	1
Thallium	0.000126	J	0.00100	0.0000360	mg/L		07/18/18 12:44	07/28/18 19:49	1
Method: EPA 7470A - Mer	cury (CVAA)								
Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Mercury	ND		0.200	0.0653	ug/L	_	07/18/18 15:06	07/20/18 11:07	1
General Chemistry									
Analyte		Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
рН	8.14	_	0.100	0.100		_		07/24/18 17:55	1
Temperature	21.8		0.100		Degrees C			07/24/18 17:55	•
Alkalinity	443		10.0		mg/L			07/24/18 21:17	1
Total Dissolved Solids	790		20.0	14.0	mg/L			07/18/18 08:50	•

Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

Date Collected: 07/12/18 13:50

Date Received: 07/14/18 10:50

Ba Carrier

Client Sample ID: River Seep-09-071218

TestAmerica Job ID: 490-155661-1

Lab Sample ID: 490-155661-5

Matrix: Water

07/19/18 15:20 08/10/18 16:40

Method: 9056A - Anions, Ion Analyte		Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	189		30.0	2.00	mg/L			07/25/18 21:59	1
Fluoride	0.239	J F1	1.00	0.0100	mg/L			07/24/18 17:51	
Sulfate	1310	В	250	1.50	mg/L			07/25/18 22:14	50
Method: 6010C - Metals (ICP)	- Total Reco	overable							
Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fa
Lithium	0.0209	J	0.0500	0.00959	mg/L		07/18/18 12:42	07/24/18 17:56	•
Method: 6020A - Metals (ICP/						_			
Analyte		Qualifier	RL		Unit	_ D	Prepared	Analyzed	Dil Fa
Antimony	0.000200		0.00200	0.0000213	-			07/28/18 20:06	•
Arsenic	0.00188		0.00500	0.000118	-			07/28/18 20:06	•
Barium	0.0384	J	0.200	0.000270			07/18/18 12:44	07/28/18 20:06	
Beryllium	0.00372		0.00200	0.000102	ū		07/18/18 12:44	07/28/18 20:06	
Boron	2.19		1.00	0.00339	mg/L		07/18/18 12:44	07/28/18 20:06	•
Cadmium	0.00307		0.00100	0.000152	mg/L		07/18/18 12:44	07/28/18 20:06	•
Calcium	460		1.00	0.0412	mg/L		07/18/18 12:44	07/28/18 20:06	
Chromium	0.00386		0.00300	0.000339	mg/L		07/18/18 12:44	07/28/18 20:06	
Cobalt	0.0447		0.00500	0.0000218	mg/L		07/18/18 12:44	07/28/18 20:06	
Lead	0.00507		0.00500	0.0000675	mg/L		07/18/18 12:44	07/28/18 20:06	
Magnesium	63.6		1.00	0.0153	mg/L		07/18/18 12:44	07/28/18 20:06	
Molybdenum	ND		0.0100	0.000873	mg/L		07/18/18 12:44	07/28/18 20:06	
Potassium	9.51		1.00	0.0596	mg/L		07/18/18 12:44	07/28/18 20:06	,
Selenium	0.00216	J	0.0100	0.000348	mg/L		07/18/18 12:44	07/28/18 20:06	
Sodium	42.1		1.00	0.155	mg/L		07/18/18 12:44	07/28/18 20:06	
Thallium	ND		0.00100	0.0000360	.		07/18/18 12:44	07/28/18 20:06	
Method: EPA 7470A - Mercur	y (CVAA)								
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	ND		0.200	0.0653	ug/L		07/18/18 15:06	07/20/18 11:08	
General Chemistry									
Analyte		Qualifier	_ RL		Unit	_ D	Prepared	Analyzed	Dil Fa
pH	5.26		0.100	0.100				07/24/18 17:55	
Temperature	21.7		0.100	0.100	Degrees C			07/24/18 17:55	•
Alkalinity	ND		10.0	5.00	mg/L			07/24/18 21:21	•
Total Dissolved Solids	2130		20.0	14.0	mg/L			07/18/18 08:50	,
Method: 903.0 - Radium-226	(GFPC)								
		Count	Total						
		Uncert.	Uncert.						
Analyte Result	Qualifier	(2σ+/-)	(2σ+/-)		MDC Unit		Prepared	Analyzed	Dil Fa
Radium-226 0.665		0.213	0.221	1.00 0	.167 pCi/L		07/19/18 15:20	08/10/18 16:40	•

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Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

TestAmerica Job ID: 490-155661-1

Lab Sample ID: 490-155661-5

Client Sample ID: River Seep-09-071218

Date Collected: 07/12/18 13:50 Date Received: 07/14/18 10:50

Method: 904.0 -	Radium-228	(GFPC)	Count Uncert.	Total Uncert.						
Analyte	Result	Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.810		0.520	0.525	1.00	0.796	pCi/L	07/19/18 15:49	08/02/18 09:22	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	89.4		40 - 110					07/19/18 15:49	08/02/18 09:22	1
Y Carrier	87.1		40 - 110					07/19/18 15:49	08/02/18 09:22	1

			Count	nd Radium Total						
			Uncert.	Uncert.						
Analyte	Result	Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium	1.48		0.562	0.570	5.00	0.796	pCi/L		08/21/18 03:20	1
226 + 228										

Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

Date Collected: 07/12/18 14:50

Date Received: 07/14/18 10:50

Client Sample ID: River Seep-07-071218

TestAmerica Job ID: 490-155661-1

Lab Sample ID: 490-155661-6

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fa
Chloride	1990		300	20.0	mg/L			07/25/18 22:29	10
Fluoride	0.102	J	1.00	0.0100	mg/L			07/24/18 18:21	
Sulfate	1480	В	500	3.00	mg/L			07/25/18 22:29	10
Method: 6010C - Metals	s (ICP) - Total Rec	overable							
Analyte	Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fa
Lithium	0.772		0.0500	0.00959	mg/L		07/18/18 12:42	07/24/18 18:01	
Method: 6020A - Metals									
Analyte		Qualifier	RL		Unit	_ D	Prepared	Analyzed	Dil Fa
Antimony	ND		0.00200	0.0000213	-		07/18/18 12:44	07/28/18 20:11	
Arsenic	0.00182	J	0.00500	0.000118	ū		07/18/18 12:44	07/28/18 20:11	
3arium	0.0605	J	0.200	0.000270			07/18/18 12:44	07/28/18 20:11	
Beryllium	ND		0.00200	0.000102	mg/L		07/18/18 12:44	07/28/18 20:11	
Boron	1.46		1.00	0.00339	mg/L		07/18/18 12:44	07/28/18 20:11	
Cadmium	ND		0.00100	0.000152	mg/L		07/18/18 12:44	07/28/18 20:11	
Calcium	1120		1.00	0.0412	mg/L		07/18/18 12:44	07/28/18 20:11	
Chromium	0.000340	J	0.00300	0.000339	mg/L		07/18/18 12:44	07/28/18 20:11	
Cobalt	0.0218		0.00500	0.0000218	mg/L		07/18/18 12:44	07/28/18 20:11	
_ead	0.000523	J	0.00500	0.0000675	mg/L		07/18/18 12:44	07/28/18 20:11	
V lagnesium	51.8		1.00	0.0153	mg/L		07/18/18 12:44	07/28/18 20:11	
Molybdenum	0.00219	J	0.0100	0.000873	mg/L		07/18/18 12:44	07/28/18 20:11	
Potassium	262		1.00	0.0596	mg/L		07/18/18 12:44	07/28/18 20:11	
Selenium	ND		0.0100	0.000348	•		07/18/18 12:44	07/28/18 20:11	
Sodium	277		1.00	0.155	ū		07/18/18 12:44	07/28/18 20:11	
Thallium	ND		0.00100	0.0000360				07/28/18 20:11	
Method: EPA 7470A - N	lercury (CVAA)								
Analyte		Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fa
Mercury	ND		0.200	0.0653	ug/L		07/18/18 15:06	07/20/18 11:09	
General Chemistry									
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fa
ρΗ	8.01		0.100	0.100	SU			07/24/18 17:55	
Temperature	21.7		0.100	0.100	Degrees C			07/24/18 17:55	
Alkalinity	87.7		10.0	5.00	mg/L			07/24/18 21:28	
Total Dissolved Solids	6080		40.0	28.0	mg/L			07/18/18 08:50	
Method: 903.0 - Radium	n-226 (GFPC)								
		Count	Total						
		Uncert.	Uncert.						
Analyte I	Result Qualifier	(2σ+/-)	(2σ+/-)		MDC Unit		Prepared	Analyzed	Dil Fa
Radium-226	0.566	0.144	0.152	1.00 0.0	0969 pCi/L		07/19/18 15:20	08/10/18 16:39	
Carrier %	%Yield Qualifier	Limits					Prepared	Analyzed	Dil Fa

Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

TestAmerica Job ID: 490-155661-1

Lab Sample ID: 490-155661-6

Matrix: Water

Client Sample ID: River Seep-07-071218 Date Collected: 07/12/18 14:50

Date Received: 07/14/18 10:50

adium-228	(GFPC)								
		Count	Total						
		Uncert.	Uncert.						
Result	Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
0.831		0.318	0.327	1.00	0.434	pCi/L	07/19/18 15:49	08/02/18 09:22	1
%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
79.4		40 - 110					07/19/18 15:49	08/02/18 09:22	1
87.1		40 - 110					07/19/18 15:49	08/02/18 09:22	1
	Result 0.831	%Yield Qualifier	Count Uncert. (2σ+/-) 0.831	Count Uncert. Uncert.	Count Uncert. Uncert. Count Uncert. Uncert. Count Uncert. Uncert. Count Uncert.	Count Uncert. Uncert. Variety Variety	Count Uncert. Uncert. Variety Variety	Count Uncert. Uncert. Variety Variety	Count Uncert. Uncert. Variety Variety

Method: Ra226 Ra	228 - Combin	ned Radium-226	and Radiu	m-228				
_		Count	Total					
		Uncert.	Uncert.					
Analyte	Result Qua	alifier (2σ+/-)	(2σ+/-)	RL	MDC Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	1.40	0.349	0.361	5.00	0.434 pCi/L		08/21/18 03:20	1

TestAmerica Nashville

Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

Date Collected: 07/12/18 14:25

Client Sample ID: River Seep-05-071218

TestAmerica Job ID: 490-155661-1

Lab Sample ID: 490-155661-7

Matrix: Water

07/19/18 15:20 08/10/18 16:40

Method: 9056A - Anions, Ion C	_					_			
Analyte		Qualifier	RL		Unit	_ D	Prepared	Analyzed	Dil Fa
Chloride	1670		300		mg/L			07/25/18 22:44	10
Fluoride	0.0795		1.00	0.0100	J			07/24/18 18:36	40
Sulfate	1170	В	500	3.00	mg/L			07/25/18 22:44	100
Method: 6010C - Metals (ICP) - Analyte		overable Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fa
Lithium	0.340		0.0500	0.00959	mg/L		07/18/18 12:42	07/24/18 18:07	
	IO) T. (. I.F								
Method: 6020A - Metals (ICP/N Analyte		Recoverab Qualifier	I e RL	MDI	Unit	D	Prepared	Analyzed	Dil Fa
<u>.</u>	0.000366		0.00200	0.0000213		- –		07/28/18 20:16	DII Fa
Antimony		J			•				
Arsenic	0.0192		0.00500	0.000118	•			07/28/18 20:16	•
Barium	0.718		0.200	0.000270				07/28/18 20:16	
Beryllium -	0.000545		0.00200	0.000102	J			07/28/18 20:16	•
Boron	0.853		1.00	0.00339	•			07/28/18 20:16	•
Cadmium	0.000563	J	0.00100	0.000152	-			07/28/18 20:16	
Calcium	916		1.00	0.0412	-			07/28/18 20:16	
Chromium	0.0124		0.00300	0.000339	•			07/28/18 20:16	
Cobalt	0.0327		0.00500	0.0000218				07/28/18 20:16	
Lead	0.0104		0.00500	0.0000675	•			07/28/18 20:16	•
Magnesium	77.8		1.00	0.0153	•			07/28/18 20:16	•
Molybdenum	0.00442	J	0.0100	0.000873				07/28/18 20:16	
Potassium	238		1.00	0.0596	mg/L		07/18/18 12:44	07/28/18 20:16	•
Selenium	0.00121	J	0.0100	0.000348	mg/L		07/18/18 12:44	07/28/18 20:16	•
Sodium	285		1.00	0.155	mg/L		07/18/18 12:44	07/28/18 20:16	
Thallium	0.000164	J	0.00100	0.0000360	mg/L		07/18/18 12:44	07/28/18 20:16	
Method: EPA 7470A - Mercury									
Analyte		Qualifier	RL	MDL		_ D	Prepared	Analyzed	Dil Fac
Mercury	ND		0.200	0.0653	ug/L		07/18/18 15:06	07/20/18 11:12	•
General Chemistry									
Analyte		Qualifier	RL_		Unit	_ D	Prepared	Analyzed	Dil Fa
pH	7.95		0.100	0.100				07/24/18 17:55	•
Temperature	21.7		0.100		Degrees C			07/24/18 17:55	•
Alkalinity	229		10.0		mg/L			07/24/18 21:41	
Total Dissolved Solids	5140		40.0	28.0	mg/L			07/18/18 08:50	•
Method: 903.0 - Radium-226 (0	SFPC)								
`	,	Count	Total						
		Uncert.	Uncert.						
Analyte Result C	ualifier	(2σ+/-)	(2σ+/-)		MDC Unit		Prepared	Analyzed	Dil Fac
Radium-226 3.81		0.503	0.609	1.00 0	.187 pCi/L		07/19/18 15:20	08/10/18 16:40	
Carrier %Yield G	ualifier	Limits					Prepared	Analyzed	Dil Fac

Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

TestAmerica Job ID: 490-155661-1

Lab Sample ID: 490-155661-7

Client Sample ID: River Seep-05-071218

Date Collected: 07/12/18 14:25 Date Received: 07/14/18 10:50 Matrix: Water

Method: 904.0 - F	Radium-228	(GFPC)	Count Uncert.	Total Uncert.						
Analyte	Result	Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	3.83	G	0.871	0.940	1.00	1.07	pCi/L	07/19/18 15:49	08/02/18 09:22	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	82.9		40 - 110					07/19/18 15:49	08/02/18 09:22	1
Y Carrier	83.0		40 - 110					07/19/18 15:49	08/02/18 09:22	1

_			Count	nd Radium Total						
			Uncert.	Uncert.						
Analyte	Result	Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium	7.64		1.01	1.12	5.00	1.07	pCi/L		08/21/18 03:20	1
226 + 228										

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Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

Date Collected: 07/13/18 12:20

Date Received: 07/14/18 10:50

Client Sample ID: Landfill Seep-01-071318

TestAmerica Job ID: 490-155661-1

Lab Sample ID: 490-155661-8

Method: 9056A - Anic	ons, Ion	_	aphy Qualifier	RL	MDI	Unit	D	Prepared	Analyzed	Dil Fac
Chloride		2090		600	40.0		_ =		07/25/18 23:13	20
Fluoride		1.68		1.00	0.0100	U			07/24/18 18:51	
Sulfate		1580	В	250		mg/L			07/25/18 22:58	50
Mathadi 6040C Mat	olo (ICD	\ Total Book	avereble.							
Method: 6010C - Met Analyte	ais (ICP		Qualifier	RL	MDI	Unit	D	Prepared	Analyzed	Dil Fa
Lithium		3.11		0.0500	0.00959			07/18/18 12:42	07/24/18 18:12	
- -										
Method: 6020A - Met Analyte	als (ICP		Recovera Qualifier	ble RL	MDI	Unit	D	Prepared	Analyzed	Dil Fa
		_	Qualifier	0.00200	0.0000213				07/28/18 20:20	DII Fa
Antimony		0.00432				J				
Arsenic		0.364		0.00500	0.000118	J			07/28/18 20:20	
Barium		0.0666	. J 	0.200	0.000270	-			07/28/18 20:20	
Beryllium		ND		0.00200	0.000102	-		07/18/18 12:44	07/28/18 20:20	
Boron		1.15		1.00	0.00339	-		07/18/18 12:44	07/28/18 20:20	
Cadmium		ND		0.00100	0.000152	mg/L		07/18/18 12:44	07/28/18 20:20	
Calcium		1210		1.00	0.0412	mg/L		07/18/18 12:44	07/28/18 20:20	
Chromium		ND		0.00300	0.000339	mg/L		07/18/18 12:44	07/28/18 20:20	
Cobalt		0.0000370	J	0.00500	0.0000218	mg/L		07/18/18 12:44	07/28/18 20:20	
Lead		0.000239		0.00500	0.0000675	mg/L		07/18/18 12:44	07/28/18 20:20	
Magnesium		0.290		1.00	0.0153	-			07/28/18 20:20	
Molybdenum		0.0925		0.0100	0.000873	-			07/28/18 20:20	
Potassium		179		10.0		mg/L			08/07/18 12:06	10
Selenium		0.00781		0.0100	0.000348	-			07/28/18 20:20	
			J	1.00		mg/L			07/28/18 20:20	
Sodium		347								
Thallium		ND		0.00100	0.0000360	mg/L		07/16/16 12.44	07/28/18 20:20	•
Method: EPA 7470A	- Mercu	• •								
Analyte		Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fa
Mercury		0.372		0.200	0.0653	ug/L		07/18/18 15:06	07/20/18 11:13	
General Chemistry										
Analyte		Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fa
pH		9.96		0.100	0.100	SU			07/24/18 17:55	
Temperature		21.7		0.100	0.100	Degrees C			07/24/18 17:55	
Alkalinity		828		10.0		mg/L			07/24/18 21:50	
Total Dissolved Solids		8560		100		mg/L			07/18/18 08:50	· · · · · · · · ·
- -		(0500)								
Method: 903.0 - Radi	um-226	(GFPC)	Count	Total						
			Uncert.	Uncert.						
Analyte	Posul4	Qualifier	(2σ+/-)	(2σ+/-)	RL I	MDC Unit		Prepared	Analyzed	Dil Fa
•			0.222	0.229		0.200 pCi/L		07/19/18 15:20	08/10/18 16:38	
Radium-226	0.656		0.222	0.229	1.00 (200 βCI/L		01118/10 15.20	00/10/10 10.38	•
Carrier		Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	87.6		40 - 110					07/19/18 15:20	08/10/18 16:38	

Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

TestAmerica Job ID: 490-155661-1

Client Sample ID: Landfill Seep-01-071318

Lab Sample ID: 490-155661-8

Date Collected: 07/13/18 12:20 Date Received: 07/14/18 10:50 Matrix: Water

Method: 904.0 - Radium-228 (GFPC)			Count Uncert.	Total Uncert.						
Analyte	Result	Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.851	U	0.577	0.582	1.00	0.889	pCi/L	07/19/18 15:49	08/02/18 09:22	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	87.6		40 - 110					07/19/18 15:49	08/02/18 09:22	1
Y Carrier	75.9		40 - 110					07/19/18 15:49	08/02/18 09:22	1

Method: Ra226 Ra	228 - Con	nbined Ra	dium-226 a	nd Radium	1-228					
_			Count	Total						
			Uncert.	Uncert.						
Analyte	Result	Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	1.51		0.618	0.625	5.00	0.889	pCi/L		08/21/18 03:20	1

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Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

Date Collected: 07/13/18 12:20

Date Received: 07/14/18 10:50

Client Sample ID: Landfill Seep-01-071318-DUP

TestAmerica Job ID: 490-155661-1

Lab Sample ID: 490-155661-9

Method: 9056A - Anic Analyte	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	_	Qualifier	RL	MDI	Unit	D	Prepared	Analyzed	Dil Fac
Chloride		2080	Qualifier	600		mg/L	- –		07/25/18 23:43	200
Fluoride		1.90		1.00	0.0100	-			07/24/18 19:06	200
Sulfate		1700	R	250		mg/L			07/25/18 23:28	50
-		1700		250	1.50	mg/L			01723/10 23:20	30
Method: 6010C - Meta Analyte	als (ICP)		Overable Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lithium		3.13		0.0500	0.00959				07/24/18 18:18	1
Method: 6020A - Meta	ale (ICD)	MS) - Total F	Pocovera	hlo						
Analyte	is (IOI /		Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony		0.00463		0.00200	0.0000213	mg/L		07/18/18 12:44	07/28/18 20:25	1
Arsenic		0.393		0.00500	0.000118	mg/L		07/18/18 12:44	07/28/18 20:25	1
Barium		0.0690	J	0.200	0.000270	mg/L		07/18/18 12:44	07/28/18 20:25	1
Beryllium		ND		0.00200	0.000102	mg/L		07/18/18 12:44	07/28/18 20:25	1
Boron		1.21		1.00	0.00339	mg/L		07/18/18 12:44	07/28/18 20:25	1
Cadmium		ND		0.00100	0.000152	mg/L		07/18/18 12:44	07/28/18 20:25	1
Calcium		1230		1.00	0.0412	mg/L		07/18/18 12:44	07/28/18 20:25	1
Chromium		ND		0.00300	0.000339	mg/L		07/18/18 12:44	07/28/18 20:25	1
Cobalt		0.0000570	J	0.00500	0.0000218	mg/L		07/18/18 12:44	07/28/18 20:25	1
Lead		0.000254	J	0.00500	0.0000675	mg/L		07/18/18 12:44	07/28/18 20:25	1
Magnesium		0.335	J	1.00	0.0153	mg/L		07/18/18 12:44	07/28/18 20:25	1
Molybdenum		0.0981		0.0100	0.000873	mg/L		07/18/18 12:44	07/28/18 20:25	1
Potassium		37.3		10.0	0.596	mg/L		07/18/18 12:44	08/07/18 12:09	10
Selenium		0.00913	J	0.0100	0.000348	mg/L		07/18/18 12:44	07/28/18 20:25	1
Sodium		362		1.00	0.155	mg/L		07/18/18 12:44	07/28/18 20:25	1
Thallium		ND		0.00100	0.0000360	mg/L		07/18/18 12:44	07/28/18 20:25	1
Method: EPA 7470A -	Mercur	y (CVAA)								
Analyte		• •	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury		0.388		0.200	0.0653	ug/L		07/18/18 15:06	07/20/18 11:14	1
General Chemistry										
Analyte		Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
pH		10.0		0.100	0.100				07/24/18 17:58	1
Temperature		21.9		0.100	0.100	Degrees C			07/24/18 17:58	1
Alkalinity		841		10.0	5.00	mg/L			07/24/18 21:59	1
Total Dissolved Solids		7880		100	70.0	mg/L			07/18/18 08:50	1
Method: 903.0 - Radiu	ım-226	(GFPC)								
		,	Count	Total						
			Uncert.	Uncert.						
Analyte	Result	Qualifier	(2σ+/-)	(2σ+/-)	RL I	MDC Unit		Prepared	Analyzed	Dil Fac
Radium-226	0.648		0.211	0.218	1.00 0	0.196 pCi/L		07/20/18 08:40	08/13/18 06:34	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	94.4		40 - 110					07/20/18 08:40	08/13/18 06:34	

Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

TestAmerica Job ID: 490-155661-1

Client Sample ID: Landfill Seep-01-071318-DUP

Lab Sample ID: 490-155661-9

Matrix: Water

Date Collected: 07/13/18 12:20 Date Received: 07/14/18 10:50

Method: 904.0 -	Radium-228	(GFPC)								
			Count	Total						
			Uncert.	Uncert.						
Analyte	Result	Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	-0.0841	U	0.488	0.488	1.00	0.874	pCi/L	07/20/18 09:30	08/02/18 09:25	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	94.4		40 - 110					07/20/18 09:30	08/02/18 09:25	1
Y Carrier	94.6		40 - 110					07/20/18 09:30	08/02/18 09:25	1

Method: Ra226 Ra	228 - Con	nbined Ra	dium-226 a	nd Radium	1-228					
_			Count	Total						
			Uncert.	Uncert.						
Analyte	Result	Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226	0.564	U	0.532	0.534	5.00	0.874	pCi/L		08/21/18 03:20	1
_+ 228										

Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

Date Collected: 07/13/18 13:10

Date Received: 07/14/18 10:50

Client Sample ID: Landfill Seep-02-071318

TestAmerica Job ID: 490-155661-1

Lab Sample ID: 490-155661-10

Method: 9056A - Ani Analyte	•	_	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride		1710		150	10.0	mg/L			07/25/18 23:58	50
Fluoride		1.19		1.00	0.0100	mg/L			07/24/18 19:20	
Sulfate		1500	В	250	1.50	mg/L			07/25/18 23:58	50
- -										
Method: 6010C - Met	tals (ICP	•								
Analyte		_	Qualifier	RL		Unit	_ D	Prepared	Analyzed	Dil Fac
Lithium		2.85		0.0500	0.00959	mg/L		07/18/18 12:42	07/24/18 18:24	•
Method: 6020A - Met	tale (ICD	/MS) Total E	Pocovora	blo						
Analyte	iais (ICF)	•	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Antimony		0.00218		0.00200	0.0000213			07/18/18 12:44	07/28/18 20:30	
Arsenic		0.126		0.00500	0.000118	•			07/28/18 20:30	
Barium		0.0627	J	0.200	0.000270	ū			07/28/18 20:30	
Beryllium		ND		0.00200	0.000102	•			07/28/18 20:30	,
Boron		2.92		1.00	0.00339	-		07/18/18 12:44	07/28/18 20:30	
Cadmium		0.000464	J	0.00100	0.000152	-		07/18/18 12:44	07/28/18 20:30	
Calcium		1030		1.00	0.0412			07/18/18 12:44	07/28/18 20:30	,
Chromium		ND		0.00300	0.000339	-		07/18/18 12:44	07/28/18 20:30	
Cobalt		0.000115	J	0.00500	0.0000218	mg/L		07/18/18 12:44	07/28/18 20:30	
Lead		0.000247		0.00500	0.0000675	mg/L		07/18/18 12:44	07/28/18 20:30	,
Magnesium		0.804		1.00	0.0153	mg/L		07/18/18 12:44	07/28/18 20:30	
Molybdenum		1.78		0.0100	0.000873	mg/L		07/18/18 12:44	07/28/18 20:30	
Potassium		228		10.0	0.596	mg/L		07/18/18 12:44	08/07/18 12:12	10
Selenium		0.0103		0.0100	0.000348	mg/L		07/18/18 12:44	07/28/18 20:30	
Sodium		315		1.00	0.155	mg/L		07/18/18 12:44	07/28/18 20:30	
Thallium		ND		0.00100	0.0000360	mg/L		07/18/18 12:44	07/28/18 20:30	
- -										
Method: EPA 7470A	- Mercui	• •					_			
Analyte			Qualifier	- RL 0.200	0.0653	Unit	_ D	Prepared	Analyzed 07/20/18 11:15	Dil Fac
Mercury		0.167	J	0.200	0.0053	ug/L		07/18/18 15:06	07/20/16 11.15	,
General Chemistry										
Analyte		Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
pH		9.02		0.100	0.100	SU			07/24/18 17:58	
Temperature		21.8		0.100	0.100	Degrees C			07/24/18 17:58	
Alkalinity		178		10.0		mg/L			07/24/18 22:08	
Total Dissolved Solids		7080		100	70.0	mg/L			07/18/18 08:50	· · · · · · · · ·
- -										
Method: 903.0 - Radi	ium-226	(GFPC)								
			Count	Total						
	_		Uncert.	Uncert.				_		
Analyte	Result	Qualifier	(2σ+/-)	(2σ+/-)		MDC Unit		Prepared	Analyzed	Dil Fac
	0.658		0.203	0.211	1.00 0	.168 pCi/L		07/20/18 08:40	08/13/18 06:34	•
Radium-226 Carrier		Qualifier	0.203 <i>Limits</i>	0.211	1.00 0	.168 pCi/L		07/20/18 08:40 Prepared	08/13/18 06:34 Analyzed	Dil Fac

Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

TestAmerica Job ID: 490-155661-1

Client Sample ID: Landfill Seep-02-071318

Lab Sample ID: 490-155661-10

Date Collected: 07/13/18 13:10 Date Received: 07/14/18 10:50

Method: 904.0 - R	adium-228	(GFPC)								
			Count	Total						
			Uncert.	Uncert.						
Analyte	Result	Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.507	U	0.520	0.522	1.00	0.848	pCi/L	07/20/18 09:30	08/02/18 09:25	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	96.8		40 - 110					07/20/18 09:30	08/02/18 09:25	1
Y Carrier	85.6		40 - 110					07/20/18 09:30	08/02/18 09:25	1

Method: Ra226 Ra	a228 - Combined R	Radium-226 a	ınd Radiun	n- 228					
_		Count	Total						
		Uncert.	Uncert.						
Analyte	Result Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	1.16	0.558	0.563	5.00	0.848	pCi/L		08/21/18 03:20	1

Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

Date Collected: 07/13/18 13:30

Date Received: 07/14/18 10:50

Client Sample ID: Landfill Seep-03-071318

TestAmerica Job ID: 490-155661-1

Lab Sample ID: 490-155661-11

Analyte Chloride Fluoride Sulfate Method: 6010C - Metals (ICANALYTE) Lithium Method: 6020A - Metals (ICANALYTE) Antimony Arsenic Barium Beryllium Boron Cadmium Calcium Chromium Cobalt Lead Magnesium	4370 0.269 2080 CP) - Total Reco Result 7.19 CP/MS) - Total F	B overable Qualifier Recovera Qualifier J J J	RL 0.00200 0.00500 0.200 0.00200 1.00 0.00100 10.0 0.00300	100 0.0100 3.00 MDL 0.00959	mg/L Unit mg/L _ D _ D D	Prepared 07/18/18 12:44 07/18/18 12:44 07/18/18 12:44 07/18/18 12:44 07/18/18 12:44	Analyzed 07/26/18 01:56 07/24/18 19:35 07/26/18 01:41 Analyzed 07/24/18 18:29 Analyzed 07/28/18 20:34 07/28/18 20:34 07/28/18 20:34 07/28/18 20:34 07/28/18 20:34	Dil Fac	
Fluoride Sulfate Method: 6010C - Metals (ICAnalyte Lithium Method: 6020A - Metals (ICAnalyte Antimony Arsenic Barium Beryllium Boron Cadmium Calcium Chromium Cobalt Lead	0.269 2080 CP) - Total Recc Result 7.19 CP/MS) - Total F Result 0.000610 0.00176 0.140 ND 2.49 0.000279 2250 ND 0.000321	B overable Qualifier Recovera Qualifier J J J	1.00 500 RL 0.0500 ble RL 0.00200 0.00500 0.200 0.00200 1.00 0.00100 10.0 0.00300	0.0100 3.00 MDL 0.00959 MDL 0.0000213 0.000118 0.000270 0.000339 0.000152 0.412	mg/L mg/L Unit mg/L mg/L mg/L mg/L mg/L mg/L mg/L mg/L		Prepared 07/18/18 12:44 07/18/18 12:44 07/18/18 12:44 07/18/18 12:44 07/18/18 12:44 07/18/18 12:44	07/24/18 19:35 07/26/18 01:41 Analyzed 07/24/18 18:29 Analyzed 07/28/18 20:34 07/28/18 20:34 07/28/18 20:34 07/28/18 20:34	Dil Fac
Method: 6010C - Metals (ICAnalyte Lithium Method: 6020A - Metals (ICAnalyte Antimony Arsenic Barium Beryllium Boron Cadmium Calcium Chromium Cobalt Lead	2080 CP) - Total Record Result 7.19 CP/MS) - Total F Result 0.0000610 0.00176 0.140 ND 2.49 0.000279 2250 ND 0.000321	B overable Qualifier Recovera Qualifier J J J	RL 0.0500 ble RL 0.00200 0.00500 0.200 0.00200 1.00 0.00100 10.0 0.00300	3.00 MDL 0.00959 MDL 0.0000213 0.000118 0.000270 0.000102 0.00339 0.000152 0.412	mg/L Unit mg/L	Prepared 07/18/18 12:44 07/18/18 12:44 07/18/18 12:44 07/18/18 12:44 07/18/18 12:44 07/18/18 12:44	Analyzed 07/24/18 18:29 Analyzed 07/24/18 20:34 07/28/18 20:34 07/28/18 20:34 07/28/18 20:34	Dil Fac	
Method: 6010C - Metals (ICAnalyte Lithium Method: 6020A - Metals (ICAnalyte Antimony Arsenic Barium Beryllium Boron Cadmium Calcium Chromium Cobalt Lead	CP) - Total Reco Result 7.19 CP/MS) - Total F Result 0.0000610 0.00176 0.140 ND 2.49 0.000279 2250 ND 0.000321	Qualifier Recovera Qualifier J J	RL 0.0500 Ble RL 0.00200 0.00500 0.200 0.00200 1.00 0.00100 10.0 0.00300	MDL 0.00959 MDL 0.0000213 0.000118 0.000270 0.000102 0.00339 0.000152 0.412	Unit mg/L Unit mg/L mg/L mg/L mg/L mg/L mg/L mg/L mg/L		Prepared 07/18/18 12:44 07/18/18 12:44 07/18/18 12:44 07/18/18 12:44 07/18/18 12:44 07/18/18 12:44	Analyzed 07/24/18 18:29 Analyzed 07/28/18 20:34 07/28/18 20:34 07/28/18 20:34 07/28/18 20:34	Dil Fac
Analyte Lithium Method: 6020A - Metals (ICAnalyte Antimony Arsenic Barium Beryllium Boron Cadmium Calcium Chromium Cobalt Lead	Result 7.19 CP/MS) - Total F Result 0.0000610 0.00176 0.140 ND 2.49 0.000279 2250 ND 0.000321	Qualifier Recovera Qualifier J J J	0.0500 RL 0.00200 0.00500 0.200 0.00200 1.00 0.00100 10.0 0.00300	0.00959 MDL 0.0000213 0.000118 0.000270 0.000102 0.00339 0.000152 0.412	mg/L mg/L mg/L mg/L mg/L mg/L mg/L mg/L		Prepared 07/18/18 12:44 07/18/18 12:44 07/18/18 12:44 07/18/18 12:44 07/18/18 12:44 07/18/18 12:44	07/24/18 18:29 Analyzed 07/28/18 20:34 07/28/18 20:34 07/28/18 20:34 07/28/18 20:34	Dil Fac
Lithium Method: 6020A - Metals (IOAnalyte Antimony Arsenic Barium Beryllium Boron Cadmium Calcium Chromium Cobalt Lead	7.19 CP/MS) - Total F Result 0.0000610 0.00176 0.140 ND 2.49 0.000279 2250 ND 0.000321	Recovera Qualifier J J J	0.0500 RL 0.00200 0.00500 0.200 0.00200 1.00 0.00100 10.0 0.00300	0.00959 MDL 0.0000213 0.000118 0.000270 0.000102 0.00339 0.000152 0.412	mg/L mg/L mg/L mg/L mg/L mg/L mg/L mg/L		Prepared 07/18/18 12:44 07/18/18 12:44 07/18/18 12:44 07/18/18 12:44 07/18/18 12:44 07/18/18 12:44	07/24/18 18:29 Analyzed 07/28/18 20:34 07/28/18 20:34 07/28/18 20:34 07/28/18 20:34	Dil Fac
Method: 6020A - Metals (ICAnalyte Antimony Arsenic Barium Beryllium Boron Cadmium Calcium Chromium Cobalt Lead	CP/MS) - Total F Result 0.0000610 0.00176 0.140 ND 2.49 0.000279 2250 ND 0.000321	Qualifier J J J	Die RL 0.00200 0.00500 0.200 0.00200 1.00 0.00100 10.0 0.00300	MDL 0.0000213 0.000118 0.000270 0.000102 0.00339 0.000152 0.412	Unit mg/L mg/L mg/L mg/L mg/L mg/L mg/L mg/L	_ <u>D</u>	Prepared 07/18/18 12:44 07/18/18 12:44 07/18/18 12:44 07/18/18 12:44 07/18/18 12:44	Analyzed 07/28/18 20:34 07/28/18 20:34 07/28/18 20:34 07/28/18 20:34	Dil Fac
Analyte Antimony Arsenic Barium Beryllium Boron Cadmium Calcium Chromium Cobalt Lead	Result 0.0000610 0.00176 0.140 ND 2.49 0.000279 2250 ND 0.000321	Qualifier J J J	RL 0.00200 0.00500 0.200 0.00200 1.00 0.00100 10.0 0.00300	0.0000213 0.000118 0.000270 0.000102 0.00339 0.000152 0.412	mg/L mg/L mg/L mg/L mg/L mg/L	_ <u>D</u>	07/18/18 12:44 07/18/18 12:44 07/18/18 12:44 07/18/18 12:44 07/18/18 12:44	07/28/18 20:34 07/28/18 20:34 07/28/18 20:34 07/28/18 20:34	1
Analyte Antimony Arsenic Barium Beryllium Boron Cadmium Calcium Chromium Cobalt Lead	Result 0.0000610 0.00176 0.140 ND 2.49 0.000279 2250 ND 0.000321	Qualifier J J J	RL 0.00200 0.00500 0.200 0.00200 1.00 0.00100 10.0 0.00300	0.0000213 0.000118 0.000270 0.000102 0.00339 0.000152 0.412	mg/L mg/L mg/L mg/L mg/L mg/L	_ <u>D</u>	07/18/18 12:44 07/18/18 12:44 07/18/18 12:44 07/18/18 12:44 07/18/18 12:44	07/28/18 20:34 07/28/18 20:34 07/28/18 20:34 07/28/18 20:34	
Antimony Arsenic Barium Beryllium Boron Cadmium Calcium Chromium Cobalt Lead	0.0000610 0.00176 0.140 ND 2.49 0.000279 2250 ND 0.000321	J	0.00200 0.00500 0.200 0.00200 1.00 0.00100 10.0 0.00300	0.0000213 0.000118 0.000270 0.000102 0.00339 0.000152 0.412	mg/L mg/L mg/L mg/L mg/L mg/L		07/18/18 12:44 07/18/18 12:44 07/18/18 12:44 07/18/18 12:44 07/18/18 12:44	07/28/18 20:34 07/28/18 20:34 07/28/18 20:34 07/28/18 20:34	
Arsenic Barium Beryllium Boron Cadmium Calcium Chromium Cobalt Lead	0.00176 0.140 ND 2.49 0.000279 2250 ND 0.000321	J	0.00500 0.200 0.00200 1.00 0.00100 10.0 0.00300	0.000118 0.000270 0.000102 0.00339 0.000152 0.412	mg/L mg/L mg/L mg/L mg/L mg/L		07/18/18 12:44 07/18/18 12:44 07/18/18 12:44 07/18/18 12:44	07/28/18 20:34 07/28/18 20:34 07/28/18 20:34	1 1
Barium Beryllium Boron Cadmium Calcium Chromium Cobalt Lead	0.140 ND 2.49 0.000279 2250 ND 0.000321	J	0.200 0.00200 1.00 0.00100 10.0 0.00300	0.000270 0.000102 0.00339 0.000152 0.412	mg/L mg/L mg/L mg/L mg/L		07/18/18 12:44 07/18/18 12:44 07/18/18 12:44	07/28/18 20:34 07/28/18 20:34	1
Beryllium Boron Cadmium Calcium Chromium Cobalt Lead	ND 2.49 0.000279 2250 ND 0.000321	J	0.00200 1.00 0.00100 10.0 0.00300	0.000102 0.00339 0.000152 0.412	mg/L mg/L mg/L mg/L		07/18/18 12:44 07/18/18 12:44	07/28/18 20:34	· · · · · · ,
Boron Cadmium Calcium Chromium Cobalt Lead	2.49 0.000279 2250 ND 0.000321	. F	1.00 0.00100 10.0 0.00300	0.00339 0.000152 0.412	mg/L mg/L mg/L		07/18/18 12:44		
Cadmium Calcium Chromium Cobalt Lead	0.000279 2250 ND 0.000321	. F	0.00100 10.0 0.00300	0.000152 0.412	mg/L mg/L			31,23,10 20.04	
Calcium Chromium Cobalt Lead	2250 ND 0.000321	. F	10.0 0.00300	0.412	mg/L		VIII (0) (0) (1) 44	07/28/18 20:34	
Chromium Cobalt Lead	ND 0.000321	J	0.00300		J			07/31/18 01:20	 1(
Cobalt Lead	0.000321	J		0.000000				07/28/18 20:34	,
Lead		J	0.00500	0.0000218	-			07/28/18 20:34	
			0.00500	0.0000210	ū			07/28/18 20:34	,
Magnesium	12.6	J	1.00	0.000073	-			07/28/18 20:34	
Molybdenum	0.792		0.0100	0.000873	ŭ			07/28/18 20:34	
Potassium	1140		10.0	0.596				07/31/18 01:20	10
Selenium	0.00163	1	0.0100	0.000348	-			07/28/18 20:34	1
Sodium	566	•	1.00	0.155	-			07/28/18 20:34	
Thallium	ND		0.00100	0.0000360				07/28/18 20:34	,
-	ND		0.00100	0.0000000	mg/L		07710/10 12.44	01120/10 20:04	
Method: EPA 7470A - Mere	cury (CVAA)								
Analyte	• •	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	ND		0.200	0.0653	ug/L		07/18/18 15:06	07/20/18 11:16	
Comment Observatories									
General Chemistry Analyte	Result	Qualifier	RL	MDI	Unit	D	Prepared	Analyzed	Dil Fac
pH	8.04		0.100	0.100				07/24/18 17:58	
Temperature	21.7		0.100		Degrees C			07/24/18 17:58	,
Alkalinity	93.9		10.0		mg/L			07/24/18 22:15	1
Total Dissolved Solids	12400		100		mg/L			07/18/18 08:50	
	12400				9/ =			017.107.10 00.00	
Method: 903.0 - Radium-22	26 (GFPC)								
	•	Count	Total						
		Uncert.	Uncert.						
Analyte Res	ult Qualifier	(2σ+/-)	(2σ+/-)		MDC Unit		Prepared	Analyzed	Dil Fac
Radium-226 1.	41	0.418	0.437	1.00 0	.322 pCi/L		07/24/18 13:57	08/16/18 05:35	
Carrior 0/V:	old Qualifier	Limita					Droporod	Analyzad	Dil Ec
	eld Qualifier 9.7	Limits 40 - 110					Prepared 07/04/19 12:57	Analyzed 08/16/18 05:35	Dil Fac

Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

TestAmerica Job ID: 490-155661-1

Client Sample ID: Landfill Seep-03-071318

Lab Sample ID: 490-155661-11

Date Collected: 07/13/18 13:30 Date Received: 07/14/18 10:50

adium-228	(GFPC)								
		Count	Total						
		Uncert.	Uncert.						
Result	Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
0.136	UG	0.846	0.846	1.00	1.50	pCi/L	07/24/18 14:24	08/02/18 16:23	1
%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
89.7		40 - 110					07/24/18 14:24	08/02/18 16:23	1
92.7		40 - 110					07/24/18 14:24	08/02/18 16:23	1
	Result 0.136 %Yield 89.7		Count Uncert.	Count Uncert. Uncert.	Count Uncert. Uncert. Vincert. Vincer	Count Uncert. Uncert. Variety Variety	Count Uncert. Uncert. Variety Variety	Count Uncert. Uncert. Variety Variety	Count Uncert. Uncert. Uncert. Count Uncer

Method: Ra226_Ra	228 - Con	nbined Rad	dium-226 a	nd Radiun	n-228					
_			Count	Total						
			Uncert.	Uncert.						
Analyte	Result	Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	1.54		0.944	0.952	5.00	1.50	pCi/L		08/21/18 03:20	1

Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

Date Collected: 07/13/18 13:50

Date Received: 07/14/18 10:50

Client Sample ID: Pond-012-071318

Method: 9056A - Anions, Ion Chromatography

TestAmerica Job ID: 490-155661-1

Lab Sample ID: 490-155661-12

Method: 9056A - Anic	JIIS, IOII	_	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride		1640		300	20.0	mg/L			07/26/18 02:11	100
Fluoride		0.266	J	1.00	0.0100	mg/L			07/24/18 19:50	1
Sulfate		1920	В	500	3.00	mg/L			07/26/18 02:11	100
Method: 6010C - Met	als (ICP)) - Total Reco	overable							
Analyte	` '		Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Lithium		2.52		0.0500	0.00959	mg/L		07/18/18 12:42	07/24/18 18:35	1
Method: 6020A - Met	als (ICP				MDI	11!4	_	Duamanad	Anahmad	Dil Far
Analyte		0.00302	Qualifier	0.00200	0.0000213	Unit	_ D	Prepared 07/18/18 12:44	Analyzed 07/28/18 20:39	Dil Fac
Antimony						•				-
Arsenic		0.278		0.00500	0.000118	ū			07/28/18 20:39	1
Barium		0.0854	J 	0.200	0.000270				07/28/18 20:39	
Beryllium		ND		0.00200	0.000102	· ·			07/28/18 20:39	1
Boron		2.12		1.00	0.00339	ū			07/28/18 20:39	1
Cadmium		ND		0.00100	0.000152				07/28/18 20:39	1
Calcium		1050		1.00	0.0412	ū			07/28/18 20:39	1
Chromium		ND		0.00300	0.000339	ū		07/18/18 12:44	07/28/18 20:39	1
Cobalt		0.000203	J	0.00500	0.0000218	mg/L		07/18/18 12:44	07/28/18 20:39	1
Lead		0.000137	J	0.00500	0.0000675	mg/L		07/18/18 12:44	07/28/18 20:39	1
Magnesium		11.9		1.00	0.0153	mg/L		07/18/18 12:44	07/28/18 20:39	1
Molybdenum		0.133		0.0100	0.000873	mg/L		07/18/18 12:44	07/28/18 20:39	1
Potassium		231		10.0	0.596	mg/L		07/18/18 12:44	08/07/18 12:15	10
Selenium		0.00201	J	0.0100	0.000348	mg/L		07/18/18 12:44	07/28/18 20:39	1
Sodium		316		1.00	0.155	mg/L		07/18/18 12:44	07/28/18 20:39	1
Thallium		ND		0.00100	0.0000360	mg/L		07/18/18 12:44	07/28/18 20:39	1
Method: EPA 7470A	- Mercur	y (CVAA)								
Analyte		Result	Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fac
Mercury		0.0840	J	0.200	0.0653	ug/L		07/18/18 15:06	07/20/18 11:17	1
General Chemistry										
Amalusta										
Analyte		Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
pH Analyte		Result 6.90	Qualifier	RL 0.100	0.100	SU	_ D	Prepared	Analyzed 07/24/18 17:58	Dil Fac
			Qualifier		0.100		_ D	Prepared		
pH		6.90		0.100	0.100 0.100	SU	_ D	<u>Prepared</u>	07/24/18 17:58	1
pH Temperature		6.90 21.7		0.100 0.100	0.100 0.100 5.00	SU Degrees C	_ <u>D</u>	Prepared	07/24/18 17:58 07/24/18 17:58	1 1 1
pH Temperature Alkalinity	um-226	6.90 21.7 7.24 7180		0.100 0.100 10.0 100	0.100 0.100 5.00	SU Degrees C mg/L	D	Prepared	07/24/18 17:58 07/24/18 17:58 07/24/18 22:22	1 1 1
pH Temperature Alkalinity Total Dissolved Solids	um-226	6.90 21.7 7.24 7180		0.100 0.100 10.0	0.100 0.100 5.00	SU Degrees C mg/L	_ <u>D</u>	Prepared	07/24/18 17:58 07/24/18 17:58 07/24/18 22:22	1 1 1
pH Temperature Alkalinity Total Dissolved Solids	um-226	6.90 21.7 7.24 7180 (GFPC)	J	0.100 0.100 10.0 100	0.100 0.100 5.00	SU Degrees C mg/L	_ <u>D</u>	Prepared	07/24/18 17:58 07/24/18 17:58 07/24/18 22:22	1
pH Temperature Alkalinity Total Dissolved Solids Method: 903.0 - Radi		6.90 21.7 7.24 7180 (GFPC)	J	0.100 0.100 10.0 100 Total Uncert. (2σ+/-)	0.100 0.100 5.00 70.0	SU Degrees C mg/L	_ <u>D</u>	Prepared	07/24/18 17:58 07/24/18 17:58 07/24/18 22:22	1 1 1
pH Temperature Alkalinity Total Dissolved Solids		6.90 21.7 7.24 7180 (GFPC)	J Count Uncert.	0.100 0.100 10.0 100 Total Uncert.	0.100 0.100 5.00 70.0	SU Degrees C mg/L mg/L	- <u>D</u>		07/24/18 17:58 07/24/18 17:58 07/24/18 22:22 07/18/18 08:50	1 1 1
pH Temperature Alkalinity Total Dissolved Solids Method: 903.0 - Radii	Result 0.962	6.90 21.7 7.24 7180 (GFPC)	J Count Uncert. (2σ+/-)	0.100 0.100 10.0 100 Total Uncert. (2σ+/-)	0.100 0.100 5.00 70.0	SU Degrees C mg/L mg/L	- <u>D</u>	Prepared	07/24/18 17:58 07/24/18 17:58 07/24/18 22:22 07/18/18 08:50 Analyzed	1 1 1 1 Dil Fac

Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

TestAmerica Job ID: 490-155661-1

Client Sample ID: Pond-012-071318

Date Collected: 07/13/18 13:50 Date Received: 07/14/18 10:50

226 + 228

Lab Sample ID: 490-155661-12

Method: 904.0 - Ra	adium-228	(GFPC)	Count Uncert.	Total Uncert.						
Analyte	Result	Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.505	U	0.599	0.600	1.00	0.988	pCi/L	07/20/18 09:30	08/02/18 09:25	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	93.2		40 - 110					07/20/18 09:30	08/02/18 09:25	1
Y Carrier	77.8		40 - 110					07/20/18 09:30	08/02/18 09:25	1

Method: Ra226 Ra	a228 - Con	nbined Rad	dium-226 a	nd Radiur	n-228					
_			Count	Total						
			Uncert.	Uncert.						
Analyte	Result	Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium	1.47		0.652	0.659	5.00	0.988	pCi/L		08/21/18 03:20	1

Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

Date Collected: 07/13/18 14:15

Date Received: 07/14/18 10:50

Client Sample ID: Landfill Seep-04-071318

TestAmerica Job ID: 490-155661-1

Lab Sample ID: 490-155661-13

2

3

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Matrix: Water

6

8

10

Analyte	Resu	lt Qualifier	RL		Unit	D	Prepared	Analyzed	Dil Fa
Chloride	271	0	300	20.0	mg/L			07/26/18 02:26	10
Fluoride	1.5	3	1.00	0.0100	mg/L			07/24/18 20:05	
Sulfate	149	0 B	500	3.00	mg/L			07/26/18 02:26	10
Method: 6010C - Meta	ls (ICP) - Total Re	coverable							
Analyte		lt Qualifier	RL		Unit	_ D	Prepared	Analyzed	Dil Fa
Lithium	4.0	7	0.0500	0.00959	mg/L		07/18/18 12:42	07/24/18 18:41	
Method: 6020A - Meta			ble						
Analyte		lt Qualifier	RL		Unit	_ D	Prepared	Analyzed	Dil Fa
Antimony	0.0047	0	0.00200	0.0000213	mg/L		07/18/18 12:44	07/28/18 20:43	
Arsenic	0.30	0	0.00500	0.000118	mg/L		07/18/18 12:44	07/28/18 20:43	
Barium	0.10	1 J	0.200	0.000270	mg/L		07/18/18 12:44	07/28/18 20:43	
Beryllium	N	D	0.00200	0.000102	Ū		07/18/18 12:44	07/28/18 20:43	
Boron	0.79	9 J	1.00	0.00339	mg/L		07/18/18 12:44	07/28/18 20:43	
Cadmium	0.00016	1 J	0.00100	0.000152	mg/L		07/18/18 12:44	07/28/18 20:43	
Calcium	175	0	10.0	0.412	mg/L		07/18/18 12:44	07/31/18 01:47	1
Chromium	N)	0.00300	0.000339	mg/L		07/18/18 12:44	07/28/18 20:43	
Cobalt	N)	0.00500	0.0000218	mg/L		07/18/18 12:44	07/28/18 20:43	
Lead	0.000073	0 J	0.00500	0.0000675	mg/L		07/18/18 12:44	07/28/18 20:43	
Magnesium	0.34	7 J	1.00	0.0153	mg/L		07/18/18 12:44	07/28/18 20:43	
Molybdenum	0.21	4	0.0100	0.000873	mg/L		07/18/18 12:44	07/28/18 20:43	
Potassium	89	9	10.0	0.596	mg/L		07/18/18 12:44	07/31/18 01:47	1
Selenium	0.010	3	0.0100	0.000348	mg/L		07/18/18 12:44	07/28/18 20:43	
Sodium	39	7	1.00	0.155	mg/L		07/18/18 12:44	07/28/18 20:43	
Thallium	N	<u> </u>	0.00100	0.0000360	mg/L		07/18/18 12:44	07/28/18 20:43	
Method: EPA 7470A -	Mercury (CVAA)								
Analyte	• • •	lt Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fa
Mercury	0.53	9	0.200	0.0653	ug/L		07/18/18 15:06	07/20/18 11:18	
General Chemistry									
Analyte	Resu	lt Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fa
рН	10.	1	0.100	0.100	SU			07/24/18 17:58	
Temperature	21.	7	0.100	0.100	Degrees C			07/24/18 17:58	
Alkalinity	106	0	10.0	5.00	mg/L			07/25/18 09:02	
Total Dissolved Solids	1010	0	100	70.0	mg/L			07/18/18 08:50	
Method: 903.0 - Radiu	m-226 (GFPC)								
	•	Count	Total						
		Uncert.	Uncert.						
Analyte	Result Qualifier	(2σ+/-)	(2σ+/-)	RL I	MDC Unit		Prepared	Analyzed	Dil Fa
Radium-226	0.897	0.234	0.248	1.00 0).171 pCi/L		07/20/18 08:40	08/13/18 06:35	
Carrier	%Yield Qualifier	Limits					Prepared	Analyzed	Dil Fa
Ba Carrier	97.6	40 - 110						08/13/18 06:35	

Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

TestAmerica Job ID: 490-155661-1

Lab Sample ID: 490-155661-13

Client Sample ID: Landfill Seep-04-071318

Date Collected: 07/13/18 14:15 Date Received: 07/14/18 10:50

Method: 904.0 -	Radium-228	(GFPC)	Count Uncert.	Total Uncert.						
Analyte	Result	Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.873		0.524	0.530	1.00	0.799	pCi/L	07/20/18 09:30	08/02/18 09:25	1
Carrier	%Yield	Qualifier	Limits					Prepared	Analyzed	Dil Fac
Ba Carrier	97.6		40 - 110					07/20/18 09:30	08/02/18 09:25	1
Y Carrier	86.4		40 - 110					07/20/18 09:30	08/02/18 09:25	1

Method: Ra226 Ra	228 - Com	bined Rad	dium-226 a	nd Radium	1-228					
_			Count	Total						
			Uncert.	Uncert.						
Analyte	Result	Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Combined Radium 226 + 228	1.77		0.574	0.585	5.00	0.799	pCi/L		08/21/18 03:20	1

Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

Method: 9056A - Anions, Ion Chromatography

Lab Sample ID: MB 490-531256/3

Matrix: Water

Analysis Batch: 531256

Client Sample ID: Method Blank Prep Type: Total/NA

MR MR

Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		3.00	0.200	mg/L			07/24/18 13:54	1
Fluoride	ND		1.00	0.0100	mg/L			07/24/18 13:54	1
Sulfate	0.3643	J	5.00	0.0300	mg/L			07/24/18 13:54	1
	Chloride Fluoride	Chloride ND Fluoride ND	Chloride ND Fluoride ND	Chloride ND 3.00 Fluoride ND 1.00	Chloride ND 3.00 0.200 Fluoride ND 1.00 0.0100	Chloride ND 3.00 0.200 mg/L Fluoride ND 1.00 0.0100 mg/L	Chloride ND 3.00 0.200 mg/L Fluoride ND 1.00 0.0100 mg/L	Chloride ND 3.00 0.200 mg/L Fluoride ND 1.00 0.0100 mg/L	Chloride ND 3.00 0.200 mg/L 07/24/18 13:54 Fluoride ND 1.00 0.0100 mg/L 07/24/18 13:54

Lab Sample ID: LCS 490-531256/4 **Client Sample ID: Lab Control Sample Matrix: Water** Prep Type: Total/NA

Analysis Batch: 531256

	Spi	ke LCS	LCS				%Rec.	
Analyte	Adde	ed Result	Qualifier	Unit	D	%Rec	Limits	
Chloride	10	.0 9.350		mg/L		93	80 - 120	
Fluoride	1.	0.9781	J	mg/L		98	80 - 120	
Sulfate	10	.0 9.696	i	mg/L		97	80 - 120	

Lab Sample ID: LCSD 490-531256/5 **Client Sample ID: Lab Control Sample Dup Matrix: Water** Prep Type: Total/NA

Analysis Batch: 531256

Spike LCSD LCSD %Rec. **RPD** Added Result Qualifier Unit Limits RPD Limit Analyte D %Rec Chloride 10.0 9.374 mg/L 94 80 - 120 0 20 Fluoride 1.00 0.9558 J mg/L 95 80 - 120 20 Sulfate 10.0 9.589 mg/L 80 - 120 96

Lab Sample ID: 490-155661-5 MS Client Sample ID: River Seep-09-071218 Prep Type: Total/NA

Matrix: Water

Analysis Batch: 531256

7 , 0.0	Sample	Sample	Spike	MS	MS				%Rec.	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Fluoride	0.239	J F1	1.00	1.702	F1	ma/L	_	146	80 - 120	

Lab Sample ID: MB 490-531368/3 **Client Sample ID: Method Blank Prep Type: Total/NA**

Matrix: Water

Analysis Batch: 531368

	INIB	MR							
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND		3.00	0.200	mg/L			07/25/18 18:18	1
Fluoride	ND		1.00	0.0100	mg/L			07/25/18 18:18	1
Sulfate	0.3720	J	5.00	0.0300	mg/L			07/25/18 18:18	1

Lab Sample ID: MB 490-531368/30 Client Sample ID: Method Blank Prep Type: Total/NA

Matrix: Water

Analysis Batch: 531368

	MB	MB						
Analyte	Result	Qualifier RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Chloride	ND	3.00	0.200	mg/L			07/26/18 00:57	1
Fluoride	ND	1.00	0.0100	mg/L			07/26/18 00:57	1
Sulfate	0.3740	J 5.00	0.0300	mg/L			07/26/18 00:57	1

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Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

Method: 9056A - Anions, Ion Chromatography (Continued)

Lab Sample ID: LCS 490-531368/31 **Client Sample ID: Lab Control Sample Matrix: Water** Prep Type: Total/NA

Analysis Batch: 531368

		Spike	LCS	LCS				%Rec.	
Analyte		Added	Result	Qualifier	Unit	D	%Rec	Limits	
Chloride	 	10.0	9.348		mg/L		93	80 - 120	
Fluoride		1.00	0.9475	J	mg/L		95	80 - 120	
Sulfate		10.0	9.314		mg/L		93	80 - 120	

Lab Sample ID: LCS 490-531368/4 **Client Sample ID: Lab Control Sample Matrix: Water Prep Type: Total/NA**

Analysis Batch: 531368

7, 6.16	Spike	LCS	LCS				%Rec.		
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits		
Chloride	10.0	9.348		mg/L		93	80 - 120		
Fluoride	1.00	0.9854	J	mg/L		98	80 - 120		
Sulfate	10.0	9.495		mg/L		95	80 - 120		
	Analyte Chloride Fluoride	Analyte Added Chloride 10.0 Fluoride 1.00	Analyte Added Chloride Result 10.0 9.348 Fluoride 1.00 0.9854	Analyte Added Chloride Result Possible Qualifier Fluoride 1.00 0.9854 J	Analyte Added Chloride Result Pluoride Qualifier mg/L Unit mg/L Fluoride 1.00 0.9854 J mg/L	Analyte Added Chloride Result 99.348 Qualifier mg/L Unit mg/L D Fluoride 1.00 0.9854 J mg/L	Analyte Added Chloride Result 10.0 Qualifier 9.348 Unit mg/L D mg/L %Rec mg/L 93 Fluoride 1.00 0.9854 J mg/L 98	Analyte Added Chloride Result 10.0 Qualifier 9.348 Unit mg/L D mg/L %Rec. Limits 20.0 Limits 20.0 Eluoride 10.0 9.348 J mg/L mg/L 98 80 - 120	Analyte Added Chloride Result 10.0 Qualifier 9.348 Unit mg/L D mg/L %Rec. Limits 20.0 Limits 20.0 Eluoride Fluoride 1.00 0.9854 J mg/L 98 80 - 120

Lab Sample ID: LCSD 490-531368/32 **Client Sample ID: Lab Control Sample Dup Matrix: Water** Prep Type: Total/NA

Analysis Batch: 531368

		Spike	LCSD	LCSD				%Rec.		RPD	
Analyte		Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit	
Chloride		10.0	9.368		mg/L		94	80 - 120	0	20	
Fluoride		1.00	0.9513	J	mg/L		95	80 - 120	0	20	
Sulfate		10.0	9.447		mg/L		94	80 - 120	1	20	

Lab Sample ID: LCSD 490-531368/5 **Client Sample ID: Lab Control Sample Dup Prep Type: Total/NA Matrix: Water**

Analysis Batch: 531368

	Spike	LCSD	LCSD				%Rec.		RPD
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Chloride	10.0	9.296		mg/L		93	80 - 120	1	20
Fluoride	1.00	0.9931	J	mg/L		99	80 - 120	1	20
Sulfate	10.0	9.710		mg/L		97	80 - 120	2	20

Method: 6010C - Metals (ICP)

Lab Sample ID: MB 180-250902/1-A **Client Sample ID: Method Blank Matrix: Water Prep Type: Total Recoverable**

Analysis Batch: 251527 MB MB

Analyte	Result Qualifi	er RL	MDL	Unit	D)	Prepared	Analyzed	Dil Fac
Lithium	ND	0.0500	0.00959	ma/L			07/18/18 12:42	07/24/18 16:47	

Client Sample ID: Lab Control Sample Lab Sample ID: LCS 180-250902/2-A **Matrix: Water Prep Type: Total Recoverable** Analysis Batch: 251527 **Prep Batch: 250902**

LCS LCS Spike %Rec. Analyte Added Result Qualifier Unit D %Rec Limits Lithium 1 00 1.028 mg/L 103 80 - 120

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Prep Batch: 250902

Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

Method: 6010C - Metals (ICP) (Continued)

Lab Sample ID: 490-155660-A-5-B MS Client Sample ID: Matrix Spike **Matrix: Water Prep Type: Total Recoverable Analysis Batch: 251527 Prep Batch: 250902** Sample Sample Spike MS MS %Rec.

Analyte Result Qualifier Added Result Qualifier Unit D %Rec Limits 1.00 75 ₋ 125 Lithium 0.0132 J 1.082 mg/L 107

Lab Sample ID: 490-155660-A-5-C MSD Client Sample ID: Matrix Spike Duplicate **Matrix: Water Prep Type: Total Recoverable Prep Batch: 250902** Analysis Batch: 251527 Sample Sample Spike MSD MSD **RPD** %Rec. Result Qualifier Added Result Qualifier Limits **RPD** Limit Analyte Unit %Rec Lithium 0.0132 J 1.00 1.090 mg/L 108 75 - 125 20

Method: 6020A - Metals (ICP/MS)

Lab Sample ID: MB 180-250903/1-A Client Sample ID: Method Blank **Matrix: Water Prep Type: Total Recoverable Analysis Batch: 252059** Prep Batch: 250903

MB MB Analyte Result Qualifier RL **MDL** Unit Prepared Analyzed Dil Fac 07/18/18 12:44 07/28/18 18:53 Antimony $\overline{\mathsf{ND}}$ 0.00200 0.0000213 mg/L Arsenic ND 0.00500 0.000118 mg/L 07/18/18 12:44 07/28/18 18:53 Barium ND 0.200 0.000270 mg/L 07/18/18 12:44 07/28/18 18:53 ND 0.000102 mg/L 07/18/18 12:44 07/28/18 18:53 Beryllium 0.00200 Boron ND 1.00 0.00339 mg/L 07/18/18 12:44 07/28/18 18:53 0.000152 mg/L Cadmium ND 0.00100 07/18/18 12:44 07/28/18 18:53 0.0412 mg/L 07/18/18 12:44 07/28/18 18:53 Calcium ND 1.00 Chromium ND 0.00300 0.000339 mg/L 07/18/18 12:44 07/28/18 18:53 Cobalt 0.00500 0.0000218 mg/L 07/18/18 12:44 07/28/18 18:53 ND ND 0.00500 0.0000675 mg/L 07/18/18 12:44 07/28/18 18:53 Lead Magnesium ND 1.00 0.0153 mg/L 07/18/18 12:44 07/28/18 18:53 0.0100 0.000873 mg/L Molybdenum ND 07/18/18 12:44 07/28/18 18:53 Potassium ND 1.00 0.0596 mg/L 07/18/18 12:44 07/28/18 18:53 Selenium ND 0.0100 0.000348 mg/L 07/18/18 12:44 07/28/18 18:53 Sodium ND 1.00 0.155 mg/L 07/18/18 12:44 07/28/18 18:53 Thallium ND 0.00100 0.0000360 mg/L 07/18/18 12:44 07/28/18 18:53

Lab Sample ID: LCS 180-250903/2-A

Matrix: Water Prep Batch: 250903 Analysis Batch: 252059

Spike LCS LCS %Rec. Analyte Added Result Qualifier Unit D %Rec Limits Antimony 0.500 0.4729 95 80 - 120 mg/L Arsenic 0.0400 0.03658 mg/L 91 80 - 120 Barium 2.00 1.840 mg/L 92 80 - 120 Beryllium 0.0500 0.05027 mg/L 101 80 - 120 Boron 1.00 0.8897 J mg/L 89 80 - 120 Cadmium 0.0500 0.05029 mg/L 101 80 - 120 Calcium 50.0 45.70 mg/L 91 80 - 120 0.200 Chromium 0.1649 mg/L 82 80 - 120Cobalt 0.500 0.4321 mg/L 86 80 - 120 0.0200 0.01998 100 80 - 120 Lead mg/L

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Prep Type: Total Recoverable

Client Sample ID: Lab Control Sample

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Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

Method: 6020A - Metals (ICP/MS) (Continued)

Lab Sample ID: LCS 180-250903/2-A Matrix: Water			Client Sample ID: Lab Control Samp Prep Type: Total Recoverate						
Analysis Batch: 252059	Spike	LCS	LCS				Prep Batch: 250903 %Rec.		
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits		
Magnesium	50.0	45.74	-	mg/L		91	80 - 120		
Molybdenum	1.00	0.9327		mg/L		93	80 - 120		
Potassium	50.0	46.09		mg/L		92	80 - 120		
Selenium	0.0100	0.009085	J	mg/L		91	80 - 120		
Sodium	50.0	44.98		mg/L		90	80 - 120		
Thallium	0.0500	0.04846		mg/L		97	80 - 120		

Lab Sample ID: 490-155660 Matrix: Water Analysis Batch: 252059	-A-6-C MS								mple ID: Matrix Spike be: Total Recoverable Prep Batch: 250903
-	Sample	Sample	Spike	MS	MS				%Rec.
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits
Antimony	ND	-	0.500	0.4679		mg/L		94	75 - 125
Arsenic	ND		0.0400	0.03692		mg/L		92	75 - 125
Barium	ND		2.00	1.839		mg/L		92	75 - 125
Beryllium	ND		0.0500	0.04768		mg/L		95	75 - 125
Boron	0.00422	J	1.00	0.8456	J	mg/L		84	75 - 125
Cadmium	ND		0.0500	0.04723		mg/L		94	75 - 125
Calcium	ND		50.0	45.39		mg/L		91	75 - 125
Chromium	ND		0.200	0.1840		mg/L		92	75 - 125
Cobalt	ND		0.500	0.4386		mg/L		88	75 - 125
Lead	0.000399	j	0.0200	0.01986		mg/L		97	75 - 125
Magnesium	0.0156	J	50.0	46.32		mg/L		93	75 - 125
Molybdenum	ND		1.00	0.9262		mg/L		93	75 - 125
Potassium	0.0680	J	50.0	46.15		mg/L		92	75 - 125
Selenium	ND		0.0100	0.01006		mg/L		101	75 - 125
Sodium	ND		50.0	45.34		mg/L		91	75 - 125
Thallium	ND		0.0500	0.04726		mg/L		95	75 - 125

Lab Sa	mple ID:	490-1	155660- <i>F</i>	4-6-D MSD

Matrix: Water

Analysis Batch: 252059									Prep Ba	itch: 2	50903
	Sample	Sample	Spike	MSD	MSD				%Rec.		RPD
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Antimony	ND		0.500	0.4680		mg/L		94	75 - 125	0	20
Arsenic	ND		0.0400	0.03704		mg/L		93	75 - 125	0	20
Barium	ND		2.00	1.847		mg/L		92	75 - 125	0	20
Beryllium	ND		0.0500	0.04801		mg/L		96	75 - 125	1	20
Boron	0.00422	J	1.00	0.8557	J	mg/L		85	75 - 125	1	20
Cadmium	ND		0.0500	0.04852		mg/L		97	75 - 125	3	20
Calcium	ND		50.0	44.91		mg/L		90	75 - 125	1	20
Chromium	ND		0.200	0.1875		mg/L		94	75 - 125	2	20
Cobalt	ND		0.500	0.4400		mg/L		88	75 - 125	0	20
Lead	0.000399	J	0.0200	0.01961		mg/L		96	75 - 125	1	20
Magnesium	0.0156	J	50.0	45.89		mg/L		92	75 - 125	1	20
Molybdenum	ND		1.00	0.9301		mg/L		93	75 - 125	0	20
Potassium	0.0680	J	50.0	45.93		mg/L		92	75 - 125	0	20
Selenium	ND		0.0100	0.01030		mg/L		103	75 - 125	2	20
Sodium	ND		50.0	45.17		mg/L		90	75 - 125	0	20

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Client Sample ID: Matrix Spike Duplicate

Prep Type: Total Recoverable

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Client Sample ID: Method Blank

Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

Method: 6020A - Metals (ICP/MS) (Continued)

Lab Sample ID: 490-155660 Matrix: Water	Matrix: Water								latrix Spil be: Total I	•	
Analysis Batch: 252059									Prep Ba	atch: 2	50903
_	Sample	Sample	Spike	MSD	MSD				%Rec.		RPD
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Thallium	ND		0.0500	0.04752		mg/L		95	75 - 125	1	20

Method: EPA 7470A - Mercury (CVAA)

Lab Sample ID: MB 180-250943/1-A

Matrix: Water Analysis Batch: 251171								Prep Type: To Prep Batch: 2	
-	MB	MB						-	
Analyte	Result	Qualifier	RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Mercury	ND		0.200	0.0653	ug/L		07/18/18 15:06	07/20/18 10:52	1

Lab Sample ID: LCS 180-250943/2-A				Clie	: Lab Control Sample		
Matrix: Water							Prep Type: Total/NA
Analysis Batch: 251171							Prep Batch: 250943
•	Spike	LCS	LCS				%Rec.
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits
Mercury	2.50	2.486		ug/L		99	80 - 120

Lab Sample ID: 180-79800-	·G-1-E MS						CI	ient Sa	imple ID: Matrix Spike	
Matrix: Water									Prep Type: Total/NA	
Analysis Batch: 251171									Prep Batch: 250943	
-	Sample	Sample	Spike	MS	MS				%Rec.	
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Mercury	ND		1.00	0.9270		ug/L		93	75 - 125	

Lab Sample ID: 180-79800-	ab Sample ID: 180-79800-G-1-F MSD							le ID: N	latrix Spi	ke Dup	licate
Matrix: Water									Prep Ty	pe: Tot	al/NA
Analysis Batch: 251171									Prep Ba	atch: 2	50943
	Sample	Sample	Spike	MSD	MSD				%Rec.		RPD
Analyte	Result	Qualifier	Added	Result	Qualifier	Unit	D	%Rec	Limits	RPD	Limit
Mercury	ND		1.00	0.9210		ua/L		92	75 - 125		20

Method: 9040C - pH

Lab Sample ID: 490-155660-D-5 DU

Lab Sample ID: LCS 490-531203/1 Matrix: Water Analysis Batch: 531203				Clie	ent Sai	mple ID	9: Lab Control Sample Prep Type: Total/NA
	Spike	LCS	LCS				%Rec.
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits
рН	7.00	7.000		SU		100	98 - 103

Matrix: Water Analysis Batch: 531203							Prep Type: Tot	al/NA	L.
	Sample	Sample	DU	DU				RPD)
Analyte	Result	Qualifier	Result	Qualifier	Unit	D	RPD	Limi	t
pH	8.11		8.110		SU			20	j
Temperature	21.7		21.70		Degrees C		0	20)

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Client Sample ID: Duplicate

Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

Method: 9040C - pH (Continued)

Lab Sample ID: LCS 490-531204/1 **Client Sample ID: Lab Control Sample Matrix: Water Prep Type: Total/NA**

Analysis Batch: 531204

Spike LCS LCS %Rec. Analyte Added Result Qualifier Unit D %Rec Limits 7.00 7.000 SU рН 100 98 - 103

Client Sample ID: Landfill Seep-01-071318-DUP Lab Sample ID: 490-155661-9 DU Prep Type: Total/NA

Matrix: Water

Analysis Batch: 531204

Analysis Batch: 531204	Sample	Sample	DU	DU				RPD
Analyte	Result	Qualifier	Result	Qualifier	Unit	D	RPD	Limit
рН	10.0		10.03		SU	_	 0	20
Temperature	21.9		21.90		Degrees C		0	20

Method: SM 2320B - Alkalinity

Lab Sample ID: MB 490-531384/73 Client Sample ID: Method Blank Prep Type: Total/NA

Matrix: Water

Analysis Batch: 531384

	MB MB							
Analyte	Result Qua	alifier RL	MDL	Unit	D	Prepared	Analyzed	Dil Fac
Alkalinity	ND	10.0	5.00	mg/L			07/24/18 20:09	1

Lab Sample ID: LCS 490-531384/74 **Client Sample ID: Lab Control Sample Matrix: Water** Prep Type: Total/NA

Analysis Batch: 531384

	Spike	LCS	LCS				%Rec.	
Analyte	Added	Result	Qualifier	Unit	D	%Rec	Limits	
Alkalinity	 100	95.45		mg/L	_	95	90 - 110	

Client Sample ID: Lab Control Sample Dup Lab Sample ID: LCSD 490-531384/95 **Matrix: Water** Prep Type: Total/NA

Analysis Batch: 531384

Spike LCSD LCSD %Rec. **RPD** Analyte Added Result Qualifier Unit D %Rec Limits RPD Limit Alkalinity 100 95.67 mg/L 96 90 - 110

Lab Sample ID: 490-155661-6 DU Client Sample ID: River Seep-07-071218 Prep Type: Total/NA

Matrix: Water

Analysis Batch: 531384

Analysis Baton, 001004	Sample	Sample	DU	DU					RPD
Analyte	Result	Qualifier	Result	Qualifier	Unit	D		RPD	Limit
Alkalinity	87.7		88.85		mg/L			1	20

Method: SM 2540C - Solids, Total Dissolved (TDS)

Lab Sample ID: MB 490-529395/1 Client Sample ID: Method Blank Prep Type: Total/NA

Matrix: Water

Analysis Batch: 529395

MB MB Analyte Result Qualifier RL **MDL** Unit Prepared Analyzed Dil Fac Total Dissolved Solids ND 10.0 7.00 mg/L 07/18/18 08:50

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Client Sample ID: River Seep-09-071218

Client Sample ID: Landfill Seep-04-071318

Prep Type: Total/NA

Prep Type: Total/NA

Prep Type: Total/NA

Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

Method: SM 2540C - Solids, Total Dissolved (TDS) (Continued)

Lab Sample ID: LCS 490-529395/2 **Client Sample ID: Lab Control Sample Matrix: Water**

Analysis Batch: 529395

Spike LCS LCS %Rec. Analyte Added Result Qualifier Unit D %Rec Limits 100 **Total Dissolved Solids** 103.0 mg/L 103 90 - 110

Lab Sample ID: 490-155661-5 DU

Matrix: Water

Analysis Batch: 529395

Sample Sample DU DU **RPD** Result Qualifier Result Qualifier **RPD** Analyte Limit Unit D Total Dissolved Solids 2130 2194 mg/L 20

Lab Sample ID: 490-155661-13 DU

Matrix: Water

Analysis Batch: 529395

Sample Sample DU DU **RPD** RPD Result Qualifier Result Qualifier Limit Analyte Unit D Total Dissolved Solids 10100 10080 mg/L 20

Method: 903.0 - Radium-226 (GFPC)

Lab Sample ID: MB 160-376745/23-A

Matrix: Water

Analysis Batch: 381568

Client Sample ID: Method Blank Prep Type: Total/NA **Prep Batch: 376745** Count Total

MB MB Uncert. Uncert. Analyte Result Qualifier $(2\sigma + / -)$ $(2\sigma + / -)$ RL MDC Unit Prepared Analyzed Dil Fac Radium-226 07/19/18 15:20 08/10/18 16:41 0.2502 0.100 0.103 1.00 0.106 pCi/L MB MB

Carrier Limits %Yield Qualifier Ba Carrier 40 - 110 97.1

Lab Sample ID: LCS 160-376745/1-A

Matrix: Water

Analysis Batch: 381577

Client Sample ID: Lab Control Sample

07/19/18 15:20 08/10/18 16:41

Prepared

Prep Batch: 376745

Analyzed

Total Spike LCS LCS Uncert. %Rec. Analyte Added $(2\sigma + / -)$ RL MDC Unit Result Qual %Rec Limits Radium-226 11.4 11.66 1.20 1.00 0.0735 pCi/L 103 68 - 137

LCS LCS Carrier %Yield Qualifier Limits 40 - 110 Ba Carrier 100

Lab Sample ID: LCSD 160-376745/2-A

Client Sample ID: Lab Control Sample Dup **Matrix: Water** Prep Type: Total/NA **Analysis Batch: 381577 Prep Batch: 376745** Total

Spike LCSD LCSD Uncert. %Rec. **RFR** Analyte Added Result Qual $(2\sigma + / -)$ RL MDC Unit %Rec Limits RER Limit Radium-226 11.4 10.89 1.13 1.00 0.109 pCi/L 96 68 - 137 0.33

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Dil Fac

Prep Type: Total/NA

Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

Method: 903.0 - Radium-226 (GFPC) (Continued)

Lab Sample ID: LCSD 160-376745/2-A

Matrix: Water

Matrix: Water

Carrier

Analysis Batch: 381577

LCSD LCSD

Carrier %Yield Qualifier Limits Ba Carrier 100 40 - 110

Lab Sample ID: MB 160-376796/18-A

Client Sample ID: Lab Control Sample Dup

Prep Type: Total/NA

Prep Batch: 376745

Client Sample ID: Method Blank

Prep Type: Total/NA

Prep Batch: 376796

Analysis Batch: 381804 Count Total MB MB Uncert. Uncert. Analyte Result Qualifier $(2\sigma + / -)$ $(2\sigma + / -)$ RL **MDC** Unit Prepared Analyzed Dil Fac Radium-226 0.2016 0.0795 0.0816 1.00 0.0804 pCi/L 07/20/18 08:40 08/13/18 06:36 MB MB

Ba Carrier 102

Lab Sample ID: LCS 160-376796/1-A

Matrix: Water

Analysis Batch: 381803

Client Sample ID: Lab Control Sample

07/20/18 08:40 08/13/18 06:36

Prepared

Prep Type: Total/NA

Analyzed

Prep Batch: 376796

Total

%Yield Qualifier

Limits

40 - 110

LCS LCS %Rec. Spike Uncert. Analyte Added Result Qual $(2\sigma + / -)$ RL **MDC** Unit %Rec Limits 68 - 137 Radium-226 11.79 1.21 11.4 1.00 0.0688 pCi/L 104

LCS LCS

Carrier %Yield Qualifier Limits Ba Carrier 99.7 40 - 110

Lab Sample ID: 400-156511-B-1-B DU

Matrix: Water

Analysis Batch: 381803

Client Sample ID: Duplicate

Prep Type: Total/NA

Prep Batch: 376796

Total Sample Sample DU DU Uncert. **RER** Analyte Result Qual RL **MDC** Unit RER Limit Result Qual $(2\sigma + / -)$ Radium-226 0.266 0.2898 0.103 1.00 0.0896 pCi/L 0.12

DU DU Carrier %Yield Qualifier Limits Ba Carrier 90.3 40 - 110

Lab Sample ID: MB 160-377701/16-A

Matrix: Water

Analysis Batch: 382769

Client Sample ID: Method Blank Prep Type: Total/NA

Prep Batch: 377701

Count Total MB MB Uncert. Uncert. Analyte $(2\sigma + / -)$ RL **MDC** Unit Result Qualifier $(2\sigma + / -)$ Prepared Analyzed Dil Fac Radium-226 0.0970 0.0993 1.00 0.0872 pCi/L 07/24/18 13:57 08/16/18 05:31 0.2320

> ΜB MΒ

Carrier Qualifier Limits Prepared Dil Fac %Yield Analyzed 40 - 110 07/24/18 13:57 08/16/18 05:31 Ba Carrier 94.7

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Dil Fac

Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

Lab Sample ID: LCS 160-377701/1-A

Method: 903.0 - Radium-226 (GFPC) (Continued)

Client Sample ID: Lab Control Sample Prep Type: Total/NA

Prep Batch: 377701

Total Spike LCS LCS Uncert. %Rec. Added **Analyte** Result Qual $(2\sigma + / -)$ RL MDC Unit %Rec Limits Radium-226 15.1 13.45 1.00 0.0919 pCi/L 89 68 - 137 1.40

LCS LCS

%Yield Qualifier Carrier I imits Ba Carrier 94.1 40 - 110

Lab Sample ID: 600-169468-C-1-A DU **Client Sample ID: Duplicate**

Matrix: Water

Matrix: Water

Analysis Batch: 382767

Analysis Batch: 382767

Prep Type: Total/NA

Prep Batch: 377701

Total DU DU **RER** Sample Sample Uncert. Analyte Result Qual Result Qual $(2\sigma + / -)$ RL**MDC** Unit RER Limit Radium-226 0.394 0.3673 0.110 1.00 0.0820 pCi/L 0.12

DU DU Carrier %Yield Qualifier Limits Ba Carrier 94.4 40 - 110

Method: 904.0 - Radium-228 (GFPC)

Lab Sample ID: MB 160-376750/23-A

Matrix: Water

Analysis Batch: 379784

Client Sample ID: Method Blank Prep Type: Total/NA

Prep Batch: 376750

Count Total MB MB Uncert. Uncert. Analyte Result Qualifier $(2\sigma + / -)$ RL **MDC** Unit $(2\sigma + / -)$ Prepared Analyzed Dil Fac Radium-228 Ū 0.206 0.206 1.00 0.387 pCi/L 07/19/18 15:49 08/02/18 09:22 -0.1002

MR MR Dil Fac Carrier %Yield Qualifier Limits Prepared Analyzed Ba Carrier 97.1 40 - 110 07/19/18 15:49 08/02/18 09:22 85.6 07/19/18 15:49 08/02/18 09:22 Y Carrier 40 - 110

Total

Lab Sample ID: LCS 160-376750/1-A

Matrix: Water

Analysis Batch: 379945

Client Sample ID: Lab Control Sample Prep Type: Total/NA

Prep Batch: 376750

LCS LCS Spike %Rec. Uncert. Analyte Added RL **MDC** Unit %Rec Result Qual $(2\sigma + / -)$

Limits Radium-228 1.23 1.00 11.2 11.05 0.352 pCi/L 99 56 - 140

LCS LCS

Carrier %Yield Qualifier Limits 100 Ba Carrier 40 - 110 Y Carrier 86.4 40 - 110

Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

Method: 904.0 - Radium-228 (GFPC) (Continued)

Lab Sample ID: LCSD 160-376750/2-A **Client Sample ID: Lab Control Sample Dup Matrix: Water** Prep Type: Total/NA Analysis Batch: 379945 **Prep Batch: 376750** Total

			iotai						
	Spike	LCSD LCSD	Uncert.				%Rec.		RER
Analyte	Added	Result Qual	(2σ+/-)	RL	MDC Unit	%Rec	Limits	RER	Limit
Radium-228	11.2	11.70	1.29	1.00	0.336 pCi/L	105	56 - 140	0.26	1

LCSD LCSD Carrier %Yield Qualifier Limits Ba Carrier 100 40 - 110 87.5 Y Carrier 40 - 110

Lab Sample ID: MB 160-376805/18-A Client Sample ID: Method Blank **Prep Type: Total/NA Matrix: Water Prep Batch: 376805** Analysis Batch: 379949 Total

Count

		Journe	. ota.						
MB	MB	Uncert.	Uncert.						
Result	Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
0.4979		0.255	0.259	1.00	0.379	pCi/L	07/20/18 09:30	08/02/18 09:27	1
	Result	Result Qualifier	MB MB Uncert. Result Qualifier (2σ+/-)	MB MB Uncert. Uncert. Result Qualifier (2σ+/-) (2σ+/-)	MB MB Uncert. Uncert. Result Qualifier (2σ+/-) (2σ+/-) RL	MB MB Uncert. Uncert. Result Qualifier (2σ+/-) (2σ+/-) RL MDC	MB MB Uncert. Uncert. Result Qualifier (2σ+/-) (2σ+/-) RL MDC Unit	MB MB Uncert. Uncert. Result Qualifier (2σ+/-) (2σ+/-) RL MDC Unit Prepared	MB MB Uncert. Uncert. Result Qualifier (2σ+/-) (2σ+/-) RL MDC Unit Prepared Analyzed

	MB	MB			
Carrier	%Yield	Qualifier	Limits	Prepared Analyzed	Dil Fac
Ba Carrier	102		40 - 110	07/20/18 09:30 08/02/18 09:21	,
Y Carrier	91.6		40 - 110	07/20/18 09:30 08/02/18 09:2	' 1

Lab Sample ID: LCS 160-376805/1-A **Client Sample ID: Lab Control Sample Matrix: Water** Prep Type: Total/NA

Analysis Batch: 379784 **Prep Batch: 376805** Total

%Rec.
ec Limits
02 56 - 140
_

	LCS	LCS	
Carrier	%Yield	Qualifier	Limits
Ba Carrier	99.7		40 - 110
Y Carrier	91.2		40 - 110

Lab Sample ID: 400-156511-B-1-D DU **Client Sample ID: Duplicate**

Matrix: Water Prep Type: Total/NA Analysis Batch: 379784 **Prep Batch: 376805**

					Total						
	Sample	Sample	DU	DU	Uncert.						RER
Analyte	Result	Qual	Result	Qual	(2σ+/-)	RL	MDC	Unit		RER	Limit
Radium-228	0.131	U	0.2403	U	0.319	1.00	0.528	pCi/L		0.20	1

Radium-228	0.131 U		0.2403 U	0.319	1.00	0.528 pCi/L	0.20	1
	DU DU							
Carrier	%Yield Qualifie	r Limits						
Ba Carrier	90.3	40 - 110						
Y Carrier	84.5	40 - 110						

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Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

Method: 904.0 - Radium-228 (GFPC) (Continued)

LCS LCS

90.8

Y Carrier

Client Sample ID: Method Blank Lab Sample ID: MB 160-377705/16-A **Matrix: Water** Prep Type: Total/NA Analysis Batch: 380015 **Prep Batch: 377705** Count Total

	MB	MB	Uncert.	Uncert.						
Analyte	Result	Qualifier	(2σ+/-)	(2σ+/-)	RL	MDC	Unit	Prepared	Analyzed	Dil Fac
Radium-228	0.3838	U	0.431	0.433	1.00	0.707	pCi/L	07/24/18 14:24	08/02/18 20:52	1
	МВ	MB								

	MB	МВ				
Carrier	%Yield	Qualifier	Limits	Prepared	Analyzed	Dil Fac
Ba Carrier	94.7		40 - 110	07/24/18 14:24	08/02/18 20:52	1
Y Carrier	90.1		40 - 110	07/24/18 14:24	08/02/18 20:52	1

Lab Sample ID: LCS 160-377705/1-A **Client Sample ID: Lab Control Sample** Matrix: Water Prep Type: Total/NA **Prep Batch: 377705** Analysis Batch: 380015

				Total				
	Spike	LCS	LCS	Uncert.				%Rec.
Analyte	Added	Result	Qual	(2σ+/-)	RL	MDC Unit	%Rec	Limits
Radium-228	14.9	14.45		1.62	1.00	0.461 pCi/L	97	56 - 140

Carrier	%Yield	Qualifier	Limits
Ba Carrier	94.1		40 - 110
Y Carrier	88.6		40 - 110
Carrier	00.0		40-110

40 - 110

Lab Sample ID: 600-169468-C-1-B DU **Client Sample ID: Duplicate Matrix: Water** Prep Type: Total/NA **Analysis Batch: 380015 Prep Batch: 377705**

					Total						
	Sample	Sample	DU	DU	Uncert.						RER
Analyte	Result	Qual	Result	Qual	(2σ+/-)	RL	MDC	Unit		RER	Limit
Radium-228	0.0185	U	 0.1918	U	0.201	1.00	0.325	pCi/L		0.43	

Analyte	Result Qual		Result	Qual	(2σ+/-)	RL	MDC	Unit		RER	L
Radium-228	0.0185 U		0.1918	U	0.201	1.00	0.325	pCi/L		0.43	
	DU DU										
Carrier	%Yield Qualifier	Limits									
Ba Carrier	94.4	40 - 110									

Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

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Analysis Batch: 531256

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batcl
490-155661-1	River Seep-08-071318	Total/NA	Water	9056A	
490-155661-2	River Seep-12-071318	Total/NA	Water	9056A	
490-155661-3	River Seep-16-071318	Total/NA	Water	9056A	
490-155661-4	River Seep-14-071318	Total/NA	Water	9056A	
490-155661-5	River Seep-09-071218	Total/NA	Water	9056A	
490-155661-6	River Seep-07-071218	Total/NA	Water	9056A	
490-155661-7	River Seep-05-071218	Total/NA	Water	9056A	
490-155661-8	Landfill Seep-01-071318	Total/NA	Water	9056A	
490-155661-9	Landfill Seep-01-071318-DUP	Total/NA	Water	9056A	
490-155661-10	Landfill Seep-02-071318	Total/NA	Water	9056A	
490-155661-11	Landfill Seep-03-071318	Total/NA	Water	9056A	
490-155661-12	Pond-012-071318	Total/NA	Water	9056A	
490-155661-13	Landfill Seep-04-071318	Total/NA	Water	9056A	
MB 490-531256/3	Method Blank	Total/NA	Water	9056A	
LCS 490-531256/4	Lab Control Sample	Total/NA	Water	9056A	
LCSD 490-531256/5	Lab Control Sample Dup	Total/NA	Water	9056A	
490-155661-5 MS	River Seep-09-071218	Total/NA	Water	9056A	

Analysis Batch: 531368

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-155661-1	River Seep-08-071318	Total/NA	Water	9056A	
490-155661-1	River Seep-08-071318	Total/NA	Water	9056A	
490-155661-4	River Seep-14-071318	Total/NA	Water	9056A	
490-155661-5	River Seep-09-071218	Total/NA	Water	9056A	
490-155661-5	River Seep-09-071218	Total/NA	Water	9056A	
490-155661-6	River Seep-07-071218	Total/NA	Water	9056A	
490-155661-7	River Seep-05-071218	Total/NA	Water	9056A	
490-155661-8	Landfill Seep-01-071318	Total/NA	Water	9056A	
490-155661-8	Landfill Seep-01-071318	Total/NA	Water	9056A	
490-155661-9	Landfill Seep-01-071318-DUP	Total/NA	Water	9056A	
490-155661-9	Landfill Seep-01-071318-DUP	Total/NA	Water	9056A	
490-155661-10	Landfill Seep-02-071318	Total/NA	Water	9056A	
490-155661-11	Landfill Seep-03-071318	Total/NA	Water	9056A	
490-155661-11	Landfill Seep-03-071318	Total/NA	Water	9056A	
490-155661-12	Pond-012-071318	Total/NA	Water	9056A	
490-155661-13	Landfill Seep-04-071318	Total/NA	Water	9056A	
MB 490-531368/3	Method Blank	Total/NA	Water	9056A	
MB 490-531368/30	Method Blank	Total/NA	Water	9056A	
LCS 490-531368/31	Lab Control Sample	Total/NA	Water	9056A	
LCS 490-531368/4	Lab Control Sample	Total/NA	Water	9056A	
LCSD 490-531368/32	Lab Control Sample Dup	Total/NA	Water	9056A	
LCSD 490-531368/5	Lab Control Sample Dup	Total/NA	Water	9056A	

Metals

Prep Batch: 250902

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-155661-1	River Seep-08-071318	Total Recoverable	Water	3005A	
490-155661-2	River Seep-12-071318	Total Recoverable	Water	3005A	
490-155661-3	River Seep-16-071318	Total Recoverable	Water	3005A	

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Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

Metals (Continued)

Prep Batch: 250902 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-155661-4	River Seep-14-071318	Total Recoverable	Water	3005A	
490-155661-5	River Seep-09-071218	Total Recoverable	Water	3005A	
490-155661-6	River Seep-07-071218	Total Recoverable	Water	3005A	
490-155661-7	River Seep-05-071218	Total Recoverable	Water	3005A	
490-155661-8	Landfill Seep-01-071318	Total Recoverable	Water	3005A	
490-155661-9	Landfill Seep-01-071318-DUP	Total Recoverable	Water	3005A	
490-155661-10	Landfill Seep-02-071318	Total Recoverable	Water	3005A	
490-155661-11	Landfill Seep-03-071318	Total Recoverable	Water	3005A	
490-155661-12	Pond-012-071318	Total Recoverable	Water	3005A	
490-155661-13	Landfill Seep-04-071318	Total Recoverable	Water	3005A	
MB 180-250902/1-A	Method Blank	Total Recoverable	Water	3005A	
LCS 180-250902/2-A	Lab Control Sample	Total Recoverable	Water	3005A	
490-155660-A-5-B MS	Matrix Spike	Total Recoverable	Water	3005A	
490-155660-A-5-C MSD	Matrix Spike Duplicate	Total Recoverable	Water	3005A	

Prep Batch: 250903

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-155661-1	River Seep-08-071318	Total Recoverable	Water	3005A	
490-155661-2	River Seep-12-071318	Total Recoverable	Water	3005A	
490-155661-3	River Seep-16-071318	Total Recoverable	Water	3005A	
490-155661-4	River Seep-14-071318	Total Recoverable	Water	3005A	
490-155661-5	River Seep-09-071218	Total Recoverable	Water	3005A	
490-155661-6	River Seep-07-071218	Total Recoverable	Water	3005A	
490-155661-7	River Seep-05-071218	Total Recoverable	Water	3005A	
490-155661-8	Landfill Seep-01-071318	Total Recoverable	Water	3005A	
490-155661-9	Landfill Seep-01-071318-DUP	Total Recoverable	Water	3005A	
490-155661-10	Landfill Seep-02-071318	Total Recoverable	Water	3005A	
490-155661-11	Landfill Seep-03-071318	Total Recoverable	Water	3005A	
490-155661-12	Pond-012-071318	Total Recoverable	Water	3005A	
490-155661-13	Landfill Seep-04-071318	Total Recoverable	Water	3005A	
MB 180-250903/1-A	Method Blank	Total Recoverable	Water	3005A	
LCS 180-250903/2-A	Lab Control Sample	Total Recoverable	Water	3005A	
490-155660-A-6-C MS	Matrix Spike	Total Recoverable	Water	3005A	
490-155660-A-6-D MSD	Matrix Spike Duplicate	Total Recoverable	Water	3005A	

Prep Batch: 250943

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-155661-1	River Seep-08-071318	Total/NA	Water	7470A	_
490-155661-2	River Seep-12-071318	Total/NA	Water	7470A	
490-155661-3	River Seep-16-071318	Total/NA	Water	7470A	
490-155661-4	River Seep-14-071318	Total/NA	Water	7470A	
490-155661-5	River Seep-09-071218	Total/NA	Water	7470A	
490-155661-6	River Seep-07-071218	Total/NA	Water	7470A	
490-155661-7	River Seep-05-071218	Total/NA	Water	7470A	
190-155661-8	Landfill Seep-01-071318	Total/NA	Water	7470A	
490-155661-9	Landfill Seep-01-071318-DUP	Total/NA	Water	7470A	
490-155661-10	Landfill Seep-02-071318	Total/NA	Water	7470A	
490-155661-11	Landfill Seep-03-071318	Total/NA	Water	7470A	
490-155661-12	Pond-012-071318	Total/NA	Water	7470A	
490-155661-13	Landfill Seep-04-071318	Total/NA	Water	7470A	
MB 180-250943/1-A	Method Blank	Total/NA	Water	7470A	

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Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

Metals (Continued)

Prep Batch: 250943 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
LCS 180-250943/2-A	Lab Control Sample	Total/NA	Water	7470A	
180-79800-G-1-E MS	Matrix Spike	Total/NA	Water	7470A	
180-79800-G-1-F MSD	Matrix Spike Duplicate	Total/NA	Water	7470A	

Analysis Batch: 251171

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-155661-1	River Seep-08-071318	Total/NA	Water	EPA 7470A	250943
490-155661-2	River Seep-12-071318	Total/NA	Water	EPA 7470A	250943
490-155661-3	River Seep-16-071318	Total/NA	Water	EPA 7470A	250943
490-155661-4	River Seep-14-071318	Total/NA	Water	EPA 7470A	250943
490-155661-5	River Seep-09-071218	Total/NA	Water	EPA 7470A	250943
490-155661-6	River Seep-07-071218	Total/NA	Water	EPA 7470A	250943
490-155661-7	River Seep-05-071218	Total/NA	Water	EPA 7470A	250943
490-155661-8	Landfill Seep-01-071318	Total/NA	Water	EPA 7470A	250943
490-155661-9	Landfill Seep-01-071318-DUP	Total/NA	Water	EPA 7470A	250943
490-155661-10	Landfill Seep-02-071318	Total/NA	Water	EPA 7470A	250943
490-155661-11	Landfill Seep-03-071318	Total/NA	Water	EPA 7470A	250943
490-155661-12	Pond-012-071318	Total/NA	Water	EPA 7470A	250943
490-155661-13	Landfill Seep-04-071318	Total/NA	Water	EPA 7470A	250943
MB 180-250943/1-A	Method Blank	Total/NA	Water	EPA 7470A	250943
LCS 180-250943/2-A	Lab Control Sample	Total/NA	Water	EPA 7470A	250943
180-79800-G-1-E MS	Matrix Spike	Total/NA	Water	EPA 7470A	250943
180-79800-G-1-F MSD	Matrix Spike Duplicate	Total/NA	Water	EPA 7470A	250943

Analysis Batch: 251527

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-155661-1	River Seep-08-071318	Total Recoverable	Water	6010C	250902
490-155661-2	River Seep-12-071318	Total Recoverable	Water	6010C	250902
490-155661-3	River Seep-16-071318	Total Recoverable	Water	6010C	250902
490-155661-4	River Seep-14-071318	Total Recoverable	Water	6010C	250902
490-155661-5	River Seep-09-071218	Total Recoverable	Water	6010C	250902
490-155661-6	River Seep-07-071218	Total Recoverable	Water	6010C	250902
490-155661-7	River Seep-05-071218	Total Recoverable	Water	6010C	250902
490-155661-8	Landfill Seep-01-071318	Total Recoverable	Water	6010C	250902
490-155661-9	Landfill Seep-01-071318-DUP	Total Recoverable	Water	6010C	250902
490-155661-10	Landfill Seep-02-071318	Total Recoverable	Water	6010C	250902
490-155661-11	Landfill Seep-03-071318	Total Recoverable	Water	6010C	250902
490-155661-12	Pond-012-071318	Total Recoverable	Water	6010C	250902
490-155661-13	Landfill Seep-04-071318	Total Recoverable	Water	6010C	250902
MB 180-250902/1-A	Method Blank	Total Recoverable	Water	6010C	250902
LCS 180-250902/2-A	Lab Control Sample	Total Recoverable	Water	6010C	250902
490-155660-A-5-B MS	Matrix Spike	Total Recoverable	Water	6010C	250902
490-155660-A-5-C MSD	Matrix Spike Duplicate	Total Recoverable	Water	6010C	250902

Analysis Batch: 252059

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-155661-1	River Seep-08-071318	Total Recoverable	Water	6020A	250903
490-155661-2	River Seep-12-071318	Total Recoverable	Water	6020A	250903
490-155661-3	River Seep-16-071318	Total Recoverable	Water	6020A	250903
490-155661-4	River Seep-14-071318	Total Recoverable	Water	6020A	250903
490-155661-5	River Seep-09-071218	Total Recoverable	Water	6020A	250903

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Client: Big Rivers Electric Corporation

TestAmerica Job ID: 490-155661-1

Metals (Continued)

Analysis Batch: 252059 (Continued)

Project/Site: Sebree-Green Landfill

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-155661-6	River Seep-07-071218	Total Recoverable	Water	6020A	250903
490-155661-7	River Seep-05-071218	Total Recoverable	Water	6020A	250903
490-155661-8	Landfill Seep-01-071318	Total Recoverable	Water	6020A	250903
490-155661-9	Landfill Seep-01-071318-DUP	Total Recoverable	Water	6020A	250903
490-155661-10	Landfill Seep-02-071318	Total Recoverable	Water	6020A	250903
490-155661-11	Landfill Seep-03-071318	Total Recoverable	Water	6020A	250903
490-155661-12	Pond-012-071318	Total Recoverable	Water	6020A	250903
490-155661-13	Landfill Seep-04-071318	Total Recoverable	Water	6020A	250903
MB 180-250903/1-A	Method Blank	Total Recoverable	Water	6020A	250903
LCS 180-250903/2-A	Lab Control Sample	Total Recoverable	Water	6020A	250903
490-155660-A-6-C MS	Matrix Spike	Total Recoverable	Water	6020A	250903
490-155660-A-6-D MSD	Matrix Spike Duplicate	Total Recoverable	Water	6020A	250903

Analysis Batch: 252316

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-155661-11	Landfill Seep-03-071318	Total Recoverable	Water	6020A	250903
490-155661-13	Landfill Seep-04-071318	Total Recoverable	Water	6020A	250903

Analysis Batch: 253104

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-155661-8	Landfill Seep-01-071318	Total Recoverable	Water	6020A	250903
490-155661-9	Landfill Seep-01-071318-DUP	Total Recoverable	Water	6020A	250903
490-155661-10	Landfill Seep-02-071318	Total Recoverable	Water	6020A	250903
490-155661-12	Pond-012-071318	Total Recoverable	Water	6020A	250903

General Chemistry

Analysis Batch: 529395

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batcl
490-155661-1	River Seep-08-071318	Total/NA	Water	SM 2540C	
490-155661-2	River Seep-12-071318	Total/NA	Water	SM 2540C	
490-155661-3	River Seep-16-071318	Total/NA	Water	SM 2540C	
490-155661-4	River Seep-14-071318	Total/NA	Water	SM 2540C	
490-155661-5	River Seep-09-071218	Total/NA	Water	SM 2540C	
490-155661-6	River Seep-07-071218	Total/NA	Water	SM 2540C	
490-155661-7	River Seep-05-071218	Total/NA	Water	SM 2540C	
490-155661-8	Landfill Seep-01-071318	Total/NA	Water	SM 2540C	
490-155661-9	Landfill Seep-01-071318-DUP	Total/NA	Water	SM 2540C	
490-155661-10	Landfill Seep-02-071318	Total/NA	Water	SM 2540C	
490-155661-11	Landfill Seep-03-071318	Total/NA	Water	SM 2540C	
490-155661-12	Pond-012-071318	Total/NA	Water	SM 2540C	
490-155661-13	Landfill Seep-04-071318	Total/NA	Water	SM 2540C	
MB 490-529395/1	Method Blank	Total/NA	Water	SM 2540C	
LCS 490-529395/2	Lab Control Sample	Total/NA	Water	SM 2540C	
490-155661-5 DU	River Seep-09-071218	Total/NA	Water	SM 2540C	
490-155661-13 DU	Landfill Seep-04-071318	Total/NA	Water	SM 2540C	

Analysis Batch: 531203

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-155661-1	River Seep-08-071318	Total/NA	Water	9040C	

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Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

General Chemistry (Continued)

Analysis Batch: 531203 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-155661-2	River Seep-12-071318	Total/NA	Water	9040C	
490-155661-3	River Seep-16-071318	Total/NA	Water	9040C	
490-155661-4	River Seep-14-071318	Total/NA	Water	9040C	
490-155661-5	River Seep-09-071218	Total/NA	Water	9040C	
490-155661-6	River Seep-07-071218	Total/NA	Water	9040C	
490-155661-7	River Seep-05-071218	Total/NA	Water	9040C	
490-155661-8	Landfill Seep-01-071318	Total/NA	Water	9040C	
LCS 490-531203/1	Lab Control Sample	Total/NA	Water	9040C	
490-155660-D-5 DU	Duplicate	Total/NA	Water	9040C	

Analysis Batch: 531204

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-155661-9	Landfill Seep-01-071318-DUP	Total/NA	Water	9040C	_
490-155661-10	Landfill Seep-02-071318	Total/NA	Water	9040C	
490-155661-11	Landfill Seep-03-071318	Total/NA	Water	9040C	
490-155661-12	Pond-012-071318	Total/NA	Water	9040C	
490-155661-13	Landfill Seep-04-071318	Total/NA	Water	9040C	
LCS 490-531204/1	Lab Control Sample	Total/NA	Water	9040C	
490-155661-9 DU	Landfill Seep-01-071318-DUP	Total/NA	Water	9040C	

Analysis Batch: 531384

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batcl
490-155661-1	River Seep-08-071318	Total/NA	Water	SM 2320B	
490-155661-2	River Seep-12-071318	Total/NA	Water	SM 2320B	
490-155661-3	River Seep-16-071318	Total/NA	Water	SM 2320B	
490-155661-4	River Seep-14-071318	Total/NA	Water	SM 2320B	
490-155661-5	River Seep-09-071218	Total/NA	Water	SM 2320B	
490-155661-6	River Seep-07-071218	Total/NA	Water	SM 2320B	
490-155661-7	River Seep-05-071218	Total/NA	Water	SM 2320B	
490-155661-8	Landfill Seep-01-071318	Total/NA	Water	SM 2320B	
490-155661-9	Landfill Seep-01-071318-DUP	Total/NA	Water	SM 2320B	
490-155661-10	Landfill Seep-02-071318	Total/NA	Water	SM 2320B	
490-155661-11	Landfill Seep-03-071318	Total/NA	Water	SM 2320B	
490-155661-12	Pond-012-071318	Total/NA	Water	SM 2320B	
490-155661-13	Landfill Seep-04-071318	Total/NA	Water	SM 2320B	
MB 490-531384/73	Method Blank	Total/NA	Water	SM 2320B	
LCS 490-531384/74	Lab Control Sample	Total/NA	Water	SM 2320B	
LCSD 490-531384/95	Lab Control Sample Dup	Total/NA	Water	SM 2320B	
490-155661-6 DU	River Seep-07-071218	Total/NA	Water	SM 2320B	

Rad

Prep Batch: 376745

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-155661-1	River Seep-08-071318	Total/NA	Water	PrecSep-21	
490-155661-2	River Seep-12-071318	Total/NA	Water	PrecSep-21	
490-155661-5	River Seep-09-071218	Total/NA	Water	PrecSep-21	
490-155661-6	River Seep-07-071218	Total/NA	Water	PrecSep-21	
490-155661-7	River Seep-05-071218	Total/NA	Water	PrecSep-21	
490-155661-8	Landfill Seep-01-071318	Total/NA	Water	PrecSep-21	

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Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

Rad (Continued)

Prep Batch: 376745 (Continued)

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
MB 160-376745/23-A	Method Blank	Total/NA	Water	PrecSep-21	
LCS 160-376745/1-A	Lab Control Sample	Total/NA	Water	PrecSep-21	
LCSD 160-376745/2-A	Lab Control Sample Dup	Total/NA	Water	PrecSep-21	

Prep Batch: 376750

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-155661-1	River Seep-08-071318	Total/NA	Water	PrecSep_0	
490-155661-2	River Seep-12-071318	Total/NA	Water	PrecSep_0	
490-155661-5	River Seep-09-071218	Total/NA	Water	PrecSep_0	
490-155661-6	River Seep-07-071218	Total/NA	Water	PrecSep_0	
490-155661-7	River Seep-05-071218	Total/NA	Water	PrecSep_0	
490-155661-8	Landfill Seep-01-071318	Total/NA	Water	PrecSep_0	
MB 160-376750/23-A	Method Blank	Total/NA	Water	PrecSep_0	
LCS 160-376750/1-A	Lab Control Sample	Total/NA	Water	PrecSep_0	
LCSD 160-376750/2-A	Lab Control Sample Dup	Total/NA	Water	PrecSep_0	

Prep Batch: 376796

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-155661-9	Landfill Seep-01-071318-DUP	Total/NA	Water	PrecSep-21	
490-155661-10	Landfill Seep-02-071318	Total/NA	Water	PrecSep-21	
490-155661-12	Pond-012-071318	Total/NA	Water	PrecSep-21	
490-155661-13	Landfill Seep-04-071318	Total/NA	Water	PrecSep-21	
MB 160-376796/18-A	Method Blank	Total/NA	Water	PrecSep-21	
LCS 160-376796/1-A	Lab Control Sample	Total/NA	Water	PrecSep-21	
400-156511-B-1-B DU	Duplicate	Total/NA	Water	PrecSep-21	

Prep Batch: 376805

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-155661-9	Landfill Seep-01-071318-DUP	Total/NA	Water	PrecSep_0	
490-155661-10	Landfill Seep-02-071318	Total/NA	Water	PrecSep_0	
490-155661-12	Pond-012-071318	Total/NA	Water	PrecSep_0	
490-155661-13	Landfill Seep-04-071318	Total/NA	Water	PrecSep_0	
MB 160-376805/18-A	Method Blank	Total/NA	Water	PrecSep_0	
LCS 160-376805/1-A	Lab Control Sample	Total/NA	Water	PrecSep_0	
400-156511-B-1-D DU	Duplicate	Total/NA	Water	PrecSep_0	

Prep Batch: 377701

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-155661-11	Landfill Seep-03-071318	Total/NA	Water	PrecSep-21	
MB 160-377701/16-A	Method Blank	Total/NA	Water	PrecSep-21	
LCS 160-377701/1-A	Lab Control Sample	Total/NA	Water	PrecSep-21	
600-169468-C-1-A DU	Duplicate	Total/NA	Water	PrecSep-21	

Prep Batch: 377705

Lab Sample ID	Client Sample ID	Prep Type	Matrix	Method	Prep Batch
490-155661-11	Landfill Seep-03-071318	Total/NA	Water	PrecSep_0	
MB 160-377705/16-A	Method Blank	Total/NA	Water	PrecSep_0	
LCS 160-377705/1-A	Lab Control Sample	Total/NA	Water	PrecSep_0	
600-169468-C-1-B DU	Duplicate	Total/NA	Water	PrecSep_0	

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Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

Lab Sample ID: 490-155661-1

Lab Sample ID: 490-155661-2

Matrix: Water

Date Collected: 07/13/18 07:50 Date Received: 07/14/18 10:50

Client Sample ID: River Seep-08-071318

Bron Type	Batch	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared	Analyst	Lab
Prep Type Total/NA	Type Analysis	9056A	Kuii	1	Amount	Amount	531256	or Analyzed 07/24/18 16:22	Analyst SW1	TAL NSH
Total/NA	Analysis	9056A		50			531368	07/25/18 20:45		TAL NSH
Total/NA	Analysis	9056A		100			531368	07/25/18 21:00	JHS	TAL NSH
Total Recoverable Total Recoverable	Prep Analysis	3005A 6010C		1	50 mL	50 mL	250902 251527	07/18/18 12:42 07/24/18 17:24		TAL PIT TAL PIT
Total Recoverable Total Recoverable	Prep Analysis	3005A 6020A		1	50 mL 1.0 mL	50 mL 1.0 mL	250903 252059	07/18/18 12:44 07/28/18 19:35		TAL PIT TAL PIT
Total/NA Total/NA	Prep Analysis	7470A EPA 7470A		1	50 mL	50 mL	250943 251171	07/18/18 15:06 07/20/18 11:04		TAL PIT TAL PIT
Total/NA	Analysis	9040C		1			531203	07/24/18 17:55	JDG	TAL NSH
Total/NA	Analysis	SM 2320B		1	35 mL	35 mL	531384	07/24/18 20:55	BMC	TAL NSH
Total/NA	Analysis	SM 2540C		1	25 mL	100 mL	529395	07/18/18 08:50	BMC	TAL NSH
Total/NA Total/NA	Prep Analysis	PrecSep-21 903.0		1	999.94 mL	1.0 g	376745 381568	07/19/18 15:20 08/10/18 16:41		TAL SL TAL SL
Total/NA Total/NA	Prep Analysis	PrecSep_0 904.0		1	999.94 mL	1.0 g	376750 379945	07/19/18 15:49 08/02/18 09:20		TAL SL TAL SL
Total/NA	Analysis	Ra226_Ra228		1			384175	08/21/18 03:20	RTM	TAL SL

Client Sample ID: River Seep-12-071318

Date Collected: 07/13/18 09:15 Date Received: 07/14/18 10:50

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	9056A		1			531256	07/24/18 16:37	SW1	TAL NSH
Total Recoverable	Prep	3005A			50 mL	50 mL	250902	07/18/18 12:42	NAM	TAL PIT
Total Recoverable	Analysis	6010C		1			251527	07/24/18 17:29	RJG	TAL PIT
Total Recoverable	Prep	3005A			50 mL	50 mL	250903	07/18/18 12:44	NAM	TAL PIT
Total Recoverable	Analysis	6020A		1	1.0 mL	1.0 mL	252059	07/28/18 19:40	WTR	TAL PIT
Total/NA	Prep	7470A			50 mL	50 mL	250943	07/18/18 15:06	RJR	TAL PIT
Total/NA	Analysis	EPA 7470A		1			251171	07/20/18 11:05	RJR	TAL PIT
Total/NA	Analysis	9040C		1			531203	07/24/18 17:55	JDG	TAL NSH
Total/NA	Analysis	SM 2320B		1	35 mL	35 mL	531384	07/24/18 21:02	BMC	TAL NSH
Total/NA	Analysis	SM 2540C		1	100 mL	100 mL	529395	07/18/18 08:50	ВМС	TAL NSH
Total/NA	Prep	PrecSep-21			750.37 mL	1.0 g	376745	07/19/18 15:20	JLC	TAL SL
Total/NA	Analysis	903.0		1			381568	08/10/18 16:41	RTM	TAL SL
Total/NA	Prep	PrecSep_0			750.37 mL	1.0 g	376750	07/19/18 15:49	JLC	TAL SL
Total/NA	Analysis	904.0		1			379784	08/02/18 09:21	CDR	TAL SL
Total/NA	Analysis	Ra226_Ra228		1			384175	08/21/18 03:20	RTM	TAL SL

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Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

Client Sample ID: River Seep-16-071318

Date Collected: 07/13/18 11:00

Date Received: 07/14/18 10:50

Lab Sample ID: 490-155661-3

Matrix: Water

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	9056A		1			531256	07/24/18 16:52	SW1	TAL NSH
Total Recoverable	Prep	3005A			50 mL	50 mL	250902	07/18/18 12:42	NAM	TAL PIT
Total Recoverable	Analysis	6010C		1			251527	07/24/18 17:35	RJG	TAL PIT
Total Recoverable	Prep	3005A			50 mL	50 mL	250903	07/18/18 12:44	NAM	TAL PIT
Total Recoverable	Analysis	6020A		1	1.0 mL	1.0 mL	252059	07/28/18 19:44	WTR	TAL PIT
Total/NA	Prep	7470A			50 mL	50 mL	250943	07/18/18 15:06	RJR	TAL PIT
Total/NA	Analysis	EPA 7470A		1			251171	07/20/18 11:06	RJR	TAL PIT
Total/NA	Analysis	9040C		1			531203	07/24/18 17:55	JDG	TAL NSH
Total/NA	Analysis	SM 2320B		1	35 mL	35 mL	531384	07/24/18 21:09	BMC	TAL NSH
Total/NA	Analysis	SM 2540C		1	50 mL	100 mL	529395	07/18/18 08:50	вмс	TAL NSH

Client Sample ID: River Seep-14-071318

Date Collected: 07/13/18 10:10 Date Received: 07/14/18 10:50

Lab Sample ID: 490-155661-4

Matrix: Water

Matrix: Water

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	9056A		1			531256	07/24/18 17:07	SW1	TAL NS
Total/NA	Analysis	9056A		10			531368	07/25/18 21:15	JHS	TAL NSH
Total Recoverable	Prep	3005A			50 mL	50 mL	250902	07/18/18 12:42	NAM	TAL PIT
Total Recoverable	Analysis	6010C		1			251527	07/24/18 17:50	RJG	TAL PIT
Total Recoverable	Prep	3005A			50 mL	50 mL	250903	07/18/18 12:44	NAM	TAL PIT
Total Recoverable	Analysis	6020A		1	1.0 mL	1.0 mL	252059	07/28/18 19:49	WTR	TAL PIT
Γotal/NA	Prep	7470A			50 mL	50 mL	250943	07/18/18 15:06	RJR	TAL PIT
Total/NA	Analysis	EPA 7470A		1			251171	07/20/18 11:07	RJR	TAL PIT
Γotal/NA	Analysis	9040C		1			531203	07/24/18 17:55	JDG	TAL NS
Γotal/NA	Analysis	SM 2320B		1	35 mL	35 mL	531384	07/24/18 21:17	BMC	TAL NS
Γotal/NA	Analysis	SM 2540C		1	50 mL	100 mL	529395	07/18/18 08:50	BMC	TAL NS

Date Collected: 07/12/18 13:50

Date Received: 07/14/18 10:50

Client Sample	D: Riv	er Seep-09-071218				La	b Sample II	D: 490	-155661-5
Total/NA	Analysis	SM 2540C	1	50 mL	100 mL	529395	07/18/18 08:50	BMC	TAL NSH
Total/NA	Analysis	SM 2320B	1	35 mL	35 mL	531384	07/24/18 21:17	BMC	TAL NSH
Total/NA	Analysis	9040C	1			531203	07/24/18 17:55	JDG	TAL NSH
Total/NA	Analysis	EPA 7470A	1			251171	07/20/18 11:07	RJR	TAL PIT
Total/NA	Prep	7470A		50 mL	50 mL	250943	07/18/18 15:06	RJR	TAL PIT
Total Recoverable	Analysis	6020A	1	1.0 mL	1.0 mL	252059	07/28/18 19:49	WTR	TAL PIT
Total Recoverable	Prep	3005A		50 mL	50 mL	250903	07/18/18 12:44	NAM	TAL PIT

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	9056A		1			531256	07/24/18 17:51	SW1	TAL NSH
Total/NA	Analysis	9056A		10			531368	07/25/18 21:59	JHS	TAL NSH
Total/NA	Analysis	9056A		50			531368	07/25/18 22:14	JHS	TAL NSH
Total Recoverable	Prep	3005A			50 mL	50 mL	250902	07/18/18 12:42	NAM	TAL PIT
Total Recoverable	Analysis	6010C		1			251527	07/24/18 17:56	RJG	TAL PIT
Total Recoverable	Prep	3005A			50 mL	50 mL	250903	07/18/18 12:44	NAM	TAL PIT
Total Recoverable	Analysis	6020A		1	1.0 mL	1.0 mL	252059	07/28/18 20:06	WTR	TAL PIT
Total/NA	Prep	7470A			50 mL	50 mL	250943	07/18/18 15:06	RJR	TAL PIT
Total/NA	Analysis	EPA 7470A		1			251171	07/20/18 11:08	RJR	TAL PIT

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Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

Client Sample ID: River Seep-09-071218 Lab Sample ID: 490-155661-5

Date Collected: 07/12/18 13:50 **Matrix: Water** Date Received: 07/14/18 10:50

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	9040C		1		-	531203	07/24/18 17:55	JDG	TAL NSH
Total/NA	Analysis	SM 2320B		1	35 mL	35 mL	531384	07/24/18 21:21	ВМС	TAL NSH
Total/NA	Analysis	SM 2540C		1	50 mL	100 mL	529395	07/18/18 08:50	BMC	TAL NSH
Total/NA	Prep	PrecSep-21			500.17 mL	1.0 g	376745	07/19/18 15:20	JLC	TAL SL
Total/NA	Analysis	903.0		1			381569	08/10/18 16:40	RTM	TAL SL
Total/NA	Prep	PrecSep_0			500.17 mL	1.0 g	376750	07/19/18 15:49	JLC	TAL SL
Total/NA	Analysis	904.0		1			379784	08/02/18 09:22	CDR	TAL SL
Total/NA	Analysis	Ra226_Ra228		1			384175	08/21/18 03:20	RTM	TAL SL

Lab Sample ID: 490-155661-6 Client Sample ID: River Seep-07-071218

Date Collected: 07/12/18 14:50 **Matrix: Water** Date Received: 07/14/18 10:50

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	9056A		1			531256	07/24/18 18:21	SW1	TAL NSH
Total/NA	Analysis	9056A		100			531368	07/25/18 22:29	JHS	TAL NSH
Total Recoverable	Prep	3005A			50 mL	50 mL	250902	07/18/18 12:42	NAM	TAL PIT
Total Recoverable	Analysis	6010C		1			251527	07/24/18 18:01	RJG	TAL PIT
Total Recoverable	Prep	3005A			50 mL	50 mL	250903	07/18/18 12:44	NAM	TAL PIT
Total Recoverable	Analysis	6020A		1	1.0 mL	1.0 mL	252059	07/28/18 20:11	WTR	TAL PIT
Total/NA	Prep	7470A			50 mL	50 mL	250943	07/18/18 15:06	RJR	TAL PIT
Total/NA	Analysis	EPA 7470A		1			251171	07/20/18 11:09	RJR	TAL PIT
Total/NA	Analysis	9040C		1			531203	07/24/18 17:55	JDG	TAL NSH
Total/NA	Analysis	SM 2320B		1	35 mL	35 mL	531384	07/24/18 21:28	BMC	TAL NSH
Total/NA	Analysis	SM 2540C		1	25 mL	100 mL	529395	07/18/18 08:50	BMC	TAL NSH
Total/NA	Prep	PrecSep-21			999.84 mL	1.0 g	376745	07/19/18 15:20	JLC	TAL SL
Total/NA	Analysis	903.0		1			381569	08/10/18 16:39	RTM	TAL SL
Total/NA	Prep	PrecSep_0			999.84 mL	1.0 g	376750	07/19/18 15:49	JLC	TAL SL
Total/NA	Analysis	904.0		1			379784	08/02/18 09:22	CDR	TAL SL
Total/NA	Analysis	Ra226 Ra228		1			384175	08/21/18 03:20	RTM	TAL SL

Lab Sample ID: 490-155661-7 Client Sample ID: River Seep-05-071218 Date Collected: 07/12/18 14:25 **Matrix: Water**

Date Received: 07/14/18 10:50

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	9056A		1			531256	07/24/18 18:36	SW1	TAL NSH
Total/NA	Analysis	9056A		100			531368	07/25/18 22:44	JHS	TAL NSH
Total Recoverable	Prep	3005A			50 mL	50 mL	250902	07/18/18 12:42	NAM	TAL PIT
Total Recoverable	Analysis	6010C		1			251527	07/24/18 18:07	RJG	TAL PIT
Total Recoverable	Prep	3005A			50 mL	50 mL	250903	07/18/18 12:44	NAM	TAL PIT
Total Recoverable	Analysis	6020A		1	1.0 mL	1.0 mL	252059	07/28/18 20:16	WTR	TAL PIT

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Client: Big Rivers Electric Corporation

Project/Site: Sebree-Green Landfill

Client Sample ID: River Seep-05-071218

Date Collected: 07/12/18 14:25 Date Received: 07/14/18 10:50

Lab Sample ID: 490-155661-7

Matrix: Water

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Prep	7470A			50 mL	50 mL	250943	07/18/18 15:06	RJR	TAL PIT
Total/NA	Analysis	EPA 7470A		1			251171	07/20/18 11:12	RJR	TAL PIT
Total/NA	Analysis	9040C		1			531203	07/24/18 17:55	JDG	TAL NSH
Total/NA	Analysis	SM 2320B		1	35 mL	35 mL	531384	07/24/18 21:41	BMC	TAL NSH
Total/NA	Analysis	SM 2540C		1	25 mL	100 mL	529395	07/18/18 08:50	BMC	TAL NSH
Total/NA	Prep	PrecSep-21			499.95 mL	1.0 g	376745	07/19/18 15:20	JLC	TAL SL
Total/NA	Analysis	903.0		1			381569	08/10/18 16:40	RTM	TAL SL
Total/NA	Prep	PrecSep_0			499.95 mL	1.0 g	376750	07/19/18 15:49	JLC	TAL SL
Total/NA	Analysis	904.0		1			379784	08/02/18 09:22	CDR	TAL SL
Total/NA	Analysis	Ra226_Ra228		1			384175	08/21/18 03:20	RTM	TAL SL

Client Sample ID: Landfill Seep-01-071318

Date Collected: 07/13/18 12:20 Date Received: 07/14/18 10:50

Lab Sample ID: 490-155661-8

Matrix: Water

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	9056A		1			531256	07/24/18 18:51	SW1	TAL NSH
Total/NA	Analysis	9056A		50			531368	07/25/18 22:58	JHS	TAL NSH
Total/NA	Analysis	9056A		200			531368	07/25/18 23:13	JHS	TAL NSH
Total Recoverable	Prep	3005A			50 mL	50 mL	250902	07/18/18 12:42	NAM	TAL PIT
Total Recoverable	Analysis	6010C		1			251527	07/24/18 18:12	RJG	TAL PIT
Total Recoverable	Prep	3005A			50 mL	50 mL	250903	07/18/18 12:44	NAM	TAL PIT
Total Recoverable	Analysis	6020A		10			253104	08/07/18 12:06	RSK	TAL PIT
Total Recoverable	Prep	3005A			50 mL	50 mL	250903	07/18/18 12:44	NAM	TAL PIT
Total Recoverable	Analysis	6020A		1	1.0 mL	1.0 mL	252059	07/28/18 20:20	WTR	TAL PIT
Total/NA	Prep	7470A			50 mL	50 mL	250943	07/18/18 15:06	RJR	TAL PIT
Total/NA	Analysis	EPA 7470A		1			251171	07/20/18 11:13	RJR	TAL PIT
Total/NA	Analysis	9040C		1			531203	07/24/18 17:55	JDG	TAL NSH
Total/NA	Analysis	SM 2320B		1	35 mL	35 mL	531384	07/24/18 21:50	BMC	TAL NSH
Total/NA	Analysis	SM 2540C		1	10 mL	100 mL	529395	07/18/18 08:50	BMC	TAL NSH
Total/NA	Prep	PrecSep-21			500.48 mL	1.0 g	376745	07/19/18 15:20	JLC	TAL SL
Total/NA	Analysis	903.0		1			381577	08/10/18 16:38	RTM	TAL SL
Total/NA	Prep	PrecSep_0			500.48 mL	1.0 g	376750	07/19/18 15:49	JLC	TAL SL
Total/NA	Analysis	904.0		1			379784	08/02/18 09:22	CDR	TAL SL
Total/NA	Analysis	Ra226 Ra228		1			384175	08/21/18 03:20	RTM	TAL SL

Client Sample ID: Landfill Seep-01-071318-DUP

Date Collected: 07/13/18 12:20

Date Received: 07/14/18 10:50

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	9056A		1			531256	07/24/18 19:06	SW1	TAL NSH

TestAmerica Nashville

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Lab Sample ID: 490-155661-9 **Matrix: Water**

Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

Lab Sample ID: 490-155661-9

Matrix: Water

Date Collected: 07/13/18 12:20 Date Received: 07/14/18 10:50

Client Sample ID: Landfill Seep-01-071318-DUP

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	9056A		50			531368	07/25/18 23:28	JHS	TAL NSH
Total/NA	Analysis	9056A		200			531368	07/25/18 23:43	JHS	TAL NSH
Total Recoverable	Prep	3005A			50 mL	50 mL	250902	07/18/18 12:42	NAM	TAL PIT
Total Recoverable	Analysis	6010C		1			251527	07/24/18 18:18	RJG	TAL PIT
Total Recoverable	Prep	3005A			50 mL	50 mL	250903	07/18/18 12:44	NAM	TAL PIT
Total Recoverable	Analysis	6020A		10			253104	08/07/18 12:09	RSK	TAL PIT
Total Recoverable	Prep	3005A			50 mL	50 mL	250903	07/18/18 12:44	NAM	TAL PIT
Total Recoverable	Analysis	6020A		1	1.0 mL	1.0 mL	252059	07/28/18 20:25	WTR	TAL PIT
Total/NA	Prep	7470A			50 mL	50 mL	250943	07/18/18 15:06	RJR	TAL PIT
Total/NA	Analysis	EPA 7470A		1			251171	07/20/18 11:14	RJR	TAL PIT
Total/NA	Analysis	9040C		1			531204	07/24/18 17:58	JDG	TAL NSH
Total/NA	Analysis	SM 2320B		1	35 mL	35 mL	531384	07/24/18 21:59	BMC	TAL NSH
Total/NA	Analysis	SM 2540C		1	10 mL	100 mL	529395	07/18/18 08:50	BMC	TAL NSH
Total/NA	Prep	PrecSep-21			500.28 mL	1.0 g	376796	07/20/18 08:40	JLC	TAL SL
Total/NA	Analysis	903.0		1			381803	08/13/18 06:34	CDR	TAL SL
Total/NA	Prep	PrecSep_0			500.28 mL	1.0 g	376805	07/20/18 09:30	JLC	TAL SL
Total/NA	Analysis	904.0		1	1.0 mL	1.0 mL	379784	08/02/18 09:25	CDR	TAL SL
Total/NA	Analysis	Ra226_Ra228		1			384175	08/21/18 03:20	RTM	TAL SL

Client Sample ID: Landfill Seep-02-071318 Lab Sample ID: 490-155661-10

Date Collected: 07/13/18 13:10 **Matrix: Water** Date Received: 07/14/18 10:50

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	9056A		1			531256	07/24/18 19:20	SW1	TAL NSH
Total/NA	Analysis	9056A		50			531368	07/25/18 23:58	JHS	TAL NSH
Total Recoverable	Prep	3005A			50 mL	50 mL	250902	07/18/18 12:42	NAM	TAL PIT
Total Recoverable	Analysis	6010C		1			251527	07/24/18 18:24	RJG	TAL PIT
Total Recoverable	Prep	3005A			50 mL	50 mL	250903	07/18/18 12:44	NAM	TAL PIT
Total Recoverable	Analysis	6020A		10			253104	08/07/18 12:12	RSK	TAL PIT
Total Recoverable	Prep	3005A			50 mL	50 mL	250903	07/18/18 12:44	NAM	TAL PIT
Total Recoverable	Analysis	6020A		1	1.0 mL	1.0 mL	252059	07/28/18 20:30	WTR	TAL PIT
Total/NA	Prep	7470A			50 mL	50 mL	250943	07/18/18 15:06	RJR	TAL PIT
Total/NA	Analysis	EPA 7470A		1			251171	07/20/18 11:15	RJR	TAL PIT
Total/NA	Analysis	9040C		1			531204	07/24/18 17:58	JDG	TAL NSH
Total/NA	Analysis	SM 2320B		1	35 mL	35 mL	531384	07/24/18 22:08	BMC	TAL NSH
Total/NA	Analysis	SM 2540C		1	10 mL	100 mL	529395	07/18/18 08:50	BMC	TAL NSH
Total/NA	Prep	PrecSep-21			500.14 mL	1.0 g	376796	07/20/18 08:40	JLC	TAL SL
Total/NA	Analysis	903.0		1			381803	08/13/18 06:34	CDR	TAL SL
Total/NA	Prep	PrecSep_0			500.14 mL	1.0 g	376805	07/20/18 09:30	JLC	TAL SL
Total/NA	Analysis	904.0		1	1.0 mL	1.0 mL	379784	08/02/18 09:25	CDR	TAL SL
Total/NA	Analysis	Ra226_Ra228		1			384175	08/21/18 03:20	RTM	TAL SL

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8/21/2018

Lab Sample ID: 490-155661-11

Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

Client Sample ID: Landfill Seep-03-071318

Date Collected: 07/13/18 13:30

Date Received: 07/14/18 10:50

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	9056A		1			531256	07/24/18 19:35	SW1	TAL NSH
Total/NA	Analysis	9056A		100			531368	07/26/18 01:41	JHS	TAL NSH
Total/NA	Analysis	9056A		500			531368	07/26/18 01:56	JHS	TAL NSH
Total Recoverable	Prep	3005A			50 mL	50 mL	250902	07/18/18 12:42	NAM	TAL PIT
Total Recoverable	Analysis	6010C		1			251527	07/24/18 18:29	RJG	TAL PIT
Total Recoverable	Prep	3005A			50 mL	50 mL	250903	07/18/18 12:44	NAM	TAL PIT
Total Recoverable	Analysis	6020A		1	1.0 mL	1.0 mL	252059	07/28/18 20:34	WTR	TAL PIT
Total Recoverable	Prep	3005A			50 mL	50 mL	250903	07/18/18 12:44	NAM	TAL PIT
Total Recoverable	Analysis	6020A		10	1.0 mL	1.0 mL	252316	07/31/18 01:20	WTR	TAL PIT
Total/NA	Prep	7470A			50 mL	50 mL	250943	07/18/18 15:06	RJR	TAL PIT
Total/NA	Analysis	EPA 7470A		1			251171	07/20/18 11:16	RJR	TAL PIT
Total/NA	Analysis	9040C		1			531204	07/24/18 17:58	JDG	TAL NSH
Total/NA	Analysis	SM 2320B		1	35 mL	35 mL	531384	07/24/18 22:15	вмс	TAL NSH
Total/NA	Analysis	SM 2540C		1	10 mL	100 mL	529395	07/18/18 08:50	вмс	TAL NSH
Total/NA	Prep	PrecSep-21			250.40 mL	1.0 g	377701	07/24/18 13:57	JLC	TAL SL
Total/NA	Analysis	903.0		1			382767	08/16/18 05:35	ALS	TAL SL

Client Sample ID: Pond-012-071318

Prep

Analysis

Analysis

PrecSep_0

Ra226_Ra228

904.0

Total/NA

Total/NA

Total/NA

Client Sample ID: Pond-012-071318	Lab Sample ID: 490-155661-12
Date Collected: 07/13/18 13:50	Matrix: Water
Date Received: 07/14/18 10:50	

1

1

250.40 mL

377705

380015

384175

07/24/18 14:24 JLC

08/02/18 16:23 CDR

08/21/18 03:20 RTM

1.0 g

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	9056A		1			531256	07/24/18 19:50	SW1	TAL NSH
Total/NA	Analysis	9056A		100			531368	07/26/18 02:11	JHS	TAL NSH
Total Recoverable	Prep	3005A			50 mL	50 mL	250902	07/18/18 12:42	NAM	TAL PIT
Total Recoverable	Analysis	6010C		1			251527	07/24/18 18:35	RJG	TAL PIT
Total Recoverable	Prep	3005A			50 mL	50 mL	250903	07/18/18 12:44	NAM	TAL PIT
Total Recoverable	Analysis	6020A		10			253104	08/07/18 12:15	RSK	TAL PIT
Total Recoverable	Prep	3005A			50 mL	50 mL	250903	07/18/18 12:44	NAM	TAL PIT
Total Recoverable	Analysis	6020A		1	1.0 mL	1.0 mL	252059	07/28/18 20:39	WTR	TAL PIT
Total/NA	Prep	7470A			50 mL	50 mL	250943	07/18/18 15:06	RJR	TAL PIT
Total/NA	Analysis	EPA 7470A		1			251171	07/20/18 11:17	RJR	TAL PIT
Total/NA	Analysis	9040C		1			531204	07/24/18 17:58	JDG	TAL NSH
Total/NA	Analysis	SM 2320B		1	35 mL	35 mL	531384	07/24/18 22:22	ВМС	TAL NSH
Total/NA	Analysis	SM 2540C		1	10 mL	100 mL	529395	07/18/18 08:50	BMC	TAL NSH
Total/NA	Prep	PrecSep-21			500.18 mL	1.0 g	376796	07/20/18 08:40	JLC	TAL SL
Total/NA	Analysis	903.0		1			381803	08/13/18 06:34	CDR	TAL SL
Total/NA	Prep	PrecSep_0			500.18 mL	1.0 g	376805	07/20/18 09:30	JLC	TAL SL
Total/NA	Analysis	904.0		1	1.0 mL	1.0 mL	379784	08/02/18 09:25	CDR	TAL SL

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Matrix: Water

TAL SL

TAL SL

TAL SL

Lab Chronicle

Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

TestAmerica Job ID: 490-155661-1

Client Sample ID: Pond-012-071318

Date Collected: 07/13/18 13:50 Date Received: 07/14/18 10:50

Lab Sample ID: 490-155661-12

Matrix: Water

	Batch	Batch		Dil	Initial	Final	Batch	Prepared		
Prep Type	Type	Method	Run	Factor	Amount	Amount	Number	or Analyzed	Analyst	Lab
Total/NA	Analysis	Ra226_Ra228		1			384175	08/21/18 03:20	RTM	TAL SL

Client Sample ID: Landfill Seep-04-071318 Lab Sample ID: 490-155661-13

Date Collected: 07/13/18 14:15 **Matrix: Water**

Date Received: 07/14/18 10:50

Prep Type	Batch Type	Batch Method	Run	Dil Factor	Initial Amount	Final Amount	Batch Number	Prepared or Analyzed	Analyst	Lab
Total/NA	Analysis	9056A		1			531256	07/24/18 20:05		TAL NSH
Total/NA	Analysis	9056A		100			531368	07/26/18 02:26	JHS	TAL NSH
Total Recoverable	Prep	3005A			50 mL	50 mL	250902	07/18/18 12:42	NAM	TAL PIT
Total Recoverable	Analysis	6010C		1			251527	07/24/18 18:41	RJG	TAL PIT
Total Recoverable	Prep	3005A			50 mL	50 mL	250903	07/18/18 12:44	NAM	TAL PIT
Total Recoverable	Analysis	6020A		1	1.0 mL	1.0 mL	252059	07/28/18 20:43	WTR	TAL PIT
Total Recoverable	Prep	3005A			50 mL	50 mL	250903	07/18/18 12:44	NAM	TAL PIT
Total Recoverable	Analysis	6020A		10	1.0 mL	1.0 mL	252316	07/31/18 01:47	WTR	TAL PIT
Total/NA	Prep	7470A			50 mL	50 mL	250943	07/18/18 15:06	RJR	TAL PIT
Total/NA	Analysis	EPA 7470A		1			251171	07/20/18 11:18	RJR	TAL PIT
Total/NA	Analysis	9040C		1			531204	07/24/18 17:58	JDG	TAL NSH
Total/NA	Analysis	SM 2320B		1	35 mL	35 mL	531384	07/25/18 09:02	BMC	TAL NSH
Total/NA	Analysis	SM 2540C		1	10 mL	100 mL	529395	07/18/18 08:50	BMC	TAL NSH
Total/NA	Prep	PrecSep-21			500.06 mL	1.0 g	376796	07/20/18 08:40	JLC	TAL SL
Total/NA	Analysis	903.0		1			381803	08/13/18 06:35	CDR	TAL SL
Total/NA	Prep	PrecSep_0			500.06 mL	1.0 g	376805	07/20/18 09:30	JLC	TAL SL
Total/NA	Analysis	904.0		1			379784	08/02/18 09:25	CDR	TAL SL
Total/NA	Analysis	Ra226_Ra228		1			384175	08/21/18 03:20	RTM	TAL SL

Laboratory References:

TAL NSH = TestAmerica Nashville, 2960 Foster Creighton Drive, Nashville, TN 37204, TEL (615)726-0177 TAL PIT = TestAmerica Pittsburgh, 301 Alpha Drive, RIDC Park, Pittsburgh, PA 15238, TEL (412)963-7058

Method Summary

Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

TestAmerica Job ID: 490-155661-1

Method	Method Description	Protocol	Laboratory
9056A	Anions, Ion Chromatography	SW846	TAL NSH
6010C	Metals (ICP)	SW846	TAL PIT
6020A	Metals (ICP/MS)	SW846	TAL PIT
EPA 7470A	Mercury (CVAA)	SW846	TAL PIT
040C	pH	SW846	TAL NSH
SM 2320B	Alkalinity	SM	TAL NSH
SM 2540C	Solids, Total Dissolved (TDS)	SM	TAL NSH
005A	Preparation, Total Recoverable or Dissolved Metals	SW846	TAL PIT
470A	Preparation, Mercury	SW846	TAL PIT

Protocol References:

SM = "Standard Methods For The Examination Of Water And Wastewater" SW846 = "Test Methods For Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 And Its Updates.

Laboratory References:

TAL NSH = TestAmerica Nashville, 2960 Foster Creighton Drive, Nashville, TN 37204, TEL (615)726-0177 TAL PIT = TestAmerica Pittsburgh, 301 Alpha Drive, RIDC Park, Pittsburgh, PA 15238, TEL (412)963-7058

Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

TestAmerica Job ID: 490-155661-1

Laboratory: TestAmerica Nashville

Unless otherwise noted, all analytes for this laboratory were covered under each accreditation/certification below.

Authority	Program		EPA Region	Identification Number	Expiration Date
Kentucky (UST)	State Pro	gram	4	19	06-30-19
The following analytes	are included in this repo	ort, but accreditation/	certification is not off	fered by the governing author	ority:
Analysis Method	Prep Method	Matrix	Analy	te	
9040C		Water	pH		
9040C		Water	Temp	erature	
9056A		Water	Chlori	de	
9056A		Water	Fluori	de	
9056A		Water	Sulfat	е	
SM 2320B		Water	Alkalir	nity	
SM 2540C		Water	Total	Dissolved Solids	

Laboratory: TestAmerica Pittsburgh

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	EPA Region	Identification Number	Expiration Date
Arkansas DEQ	State Program	6	88-0690	06-27-19
California	State Program	9	2891	04-30-19
Connecticut	State Program	1	PH-0688	09-30-18
Florida	NELAP	4	E871008	06-30-19
Illinois	NELAP	5	200005	06-30-19
Kansas	NELAP	7	E-10350	01-31-19
Louisiana	NELAP	6	04041	06-30-19
Nevada	State Program	9	PA00164	07-31-19
New Hampshire	NELAP	1	2030	04-04-19
New Jersey	NELAP	2	PA005	06-30-19
New York	NELAP	2	11182	03-31-19
North Carolina (WW/SW)	State Program	4	434	12-31-18
Oregon	NELAP	10	PA-2151	01-28-19
Pennsylvania	NELAP	3	02-00416	04-30-19
South Carolina	State Program	4	89014	04-30-19
Texas	NELAP	6	T104704528-15-2	03-31-19
US Fish & Wildlife	Federal		LE94312A-1	07-31-19
USDA	Federal		P330-16-00211	06-26-19
Utah	NELAP	8	PA001462015-4	05-31-19
Virginia	NELAP	3	460189	09-14-18 *
West Virginia DEP	State Program	3	142	01-31-19
Wisconsin	State Program	5	998027800	08-31-18

Laboratory: TestAmerica St. Louis

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	EPA Region	Identification Number	Expiration Date
Alaska	State Program	10	MO00054	06-30-19
ANAB	DoD ELAP		L2305	04-06-19
Arizona	State Program	9	AZ0813	12-08-18
California	State Program	9	2886	06-30-19
Connecticut	State Program	1	PH-0241	03-31-19
Florida	NELAP	4	E87689	06-30-19
Illinois	NELAP	5	200023	11-30-18
Iowa	State Program	7	373	12-01-18

^{*} Accreditation/Certification renewal pending - accreditation/certification considered valid.

TestAmerica Nashville

Page 57 of 68 8/21/2018

Accreditation/Certification Summary

Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

TestAmerica Job ID: 490-155661-1

Laboratory: TestAmerica St. Louis (Continued)

All accreditations/certifications held by this laboratory are listed. Not all accreditations/certifications are applicable to this report.

Authority	Program	EPA Region	Identification Number	Expiration Date
Kansas	NELAP	7	E-10236	10-31-18
Kentucky (DW)	State Program	4	90125	12-31-18
Louisiana	NELAP	6	04080	06-30-19
Louisiana (DW)	NELAP	6	LA180017	12-31-18
Maryland	State Program	3	310	09-30-18 *
Michigan	State Program	5	9005	06-30-18 *
Missouri	State Program	7	780	06-30-18 *
Nevada	State Program	9	MO000542018-1	07-31-19
New Jersey	NELAP	2	MO002	06-30-19
New York	NELAP	2	11616	03-31-19
North Dakota	State Program	8	R207	06-30-19
NRC	NRC		24-24817-01	12-31-22
Oklahoma	State Program	6	9997	08-31-18 *
Pennsylvania	NELAP	3	68-00540	02-28-19
South Carolina	State Program	4	85002001	06-30-18 *
Texas	NELAP	6	T104704193-18-12	07-31-19
US Fish & Wildlife	Federal		058448	07-31-19
USDA	Federal		P330-17-0028	02-02-20
Utah	NELAP	8	MO000542016-8	07-31-18 *
Virginia	NELAP	3	460230	06-14-19
Washington	State Program	10	C592	08-30-18 *
West Virginia DEP	State Program	3	381	08-31-18 *

TestAmerica Nashville

^{*} Accreditation/Certification renewal pending - accreditation/certification considered valid.

Nashville, TN



COOLER RECEIPT FORM

Cooler Received/Opened On 7/14/2018 @ 1050	
Time Samples Removed From Cooler Time Samples Placed In Storage	(2 Hour Window)
1. Tracking #(last 4 digits, FedEx) Courier: FedEx	
IR Gun ID_ 17960357_ pH Strip Lot Chlorine Strip Lot	
2. Temperature of rep. sample or temp blank when opened: Degrees Celsius	
3. If item #2 temperature is 0°C or less, was the representative sample or temp blank frozen?	YES NONA
4. Were custody seals on outside of cooler?	ES. NONA
If yes, how many and where:	
5. Were the seals intact, signed, and dated correctly?	(YES)NONA
6. Were custody papers inside cooler?	YES. NONA
I certify that I opened the cooler and answered questions 1-6 (intial)	$\overline{}$
7. Were custody seals on containers: YES NO and Intact	YESNO.(NA)
Were these signed and dated correctly?	YESNONA
8. Packing mat'l used? Bubblewrap Plastic bag Peanuts Vermiculite Foam Insert Pape	r Other None
9. Cooling process: Ice-pack Ice (direct contact) Dry ice	Other None
10. Did all containers arrive in good condition (unbroken)?	YESNONA
11. Were all container labels complete (#, date, signed, pres., etc)?	PESNONA
12. Did all container labels and tags agree with custody papers?	YESNONA
13a. Were VOA vials received?	YES.,NONA
b. Was there any observable headspace present in any VOA vial?	YESNONA
Larger than this.	
44. Wes there a Trin Black in this seedow?	- 41
14. Was there a Trip Blank in this cooler? YES. NONA If multiple coolers, sequence	e #
I certify that I unloaded the cooler and answered questions 7-14 (intial) 15a. On pres'd bottles, did pH test strips suggest preservation reached the correct pH level?	YESNOCNA
	YESNOT.NA
b. Did the bottle labels indicate that the correct preservatives were used	VESNONA
16. Was residual chlorine present?	YESNONA
l certify that I checked for chlorine and pH as per SOP and answered questions 15-16 (intial)	
17. Were custody papers properly filled out (ink, signed, etc)?	(YESNONA
18. Did you sign the custody papers in the appropriate place?	E9NONA
19. Were correct containers used for the analysis requested?	YÉSNONA
20. Was sufficient amount of sample sent in each container?	YESNONA
I certify that I entered this project into LIMS and answered questions 17-20 (intial)	<u> </u>
I certify that I attached a label with the unique LIMS number to each container (intial)	/
21. Were there Non-Conformance issues at login? YESNO, Was a NCM generated? YESNQ#	ŧ

BIS = Broken in shipment Cooler Receipt Form.doc

LF-1 End of Form

Revised 8/23/17

COOLER RECEIPT FORM

Cooler Received/Opened On_7/14/2018 @ 10:50	
Time Samples Removed From Cooler Time Samples Placed In Storage	(2 Hour Window)
1. Tracking #(last 4 digits, FedEx) Courier: _FedEx	4
IR Gun ID_17960353 pH Strip Lot MA Chlorine Strip Lot MA	
2. Temperature of rep. sample or temp blank when opened:Degrees Celsius	
3. If Item #2 temperature is 0°C or less, was the representative sample or temp blank frozen?	YES NO. NA
4. Were custody seals on outside of cooler?	YES NO NA
If yes, how many and where:	
5. Were the seals intact, signed, and dated correctly?	YESNONA
6. Were custody papers inside cooler?	YES.(NO).NA
I certify that I opened the cooler and answered questions 1-6 (intial)	
7. Were custody seals on containers: YES NO and Intact	YESNO (NA)
Were these signed and dated correctly?	YESNONA
8. Packing mat'l used? Bubblewrap Plastic bag Peanuts Vermiculite Foam Insert Paper	er Other None
9. Cooling process: Ice lce-pack lce (direct contact) Dry ice	Other None
10. Did all containers arrive in good condition (unbroken)?	(YESNONA
11. Were all container labels complete (#, date, signed, pres., etc)?	ØESNONA
12. Did all container labels and tags agree with custody papers?	WESNONA
13a. Were VOA vials received?	YES. DIONA
b. Was there any observable headspace present in any VOA vial?	YESNONA
Larger than this.	
14. Was there a Trip Blank in this cooler? YES. NONA If multiple coolers, sequence	e #
I certify that I unloaded the cooler and answered questions 7-14 (intial)	
15a. On pres'd bottles, did pH test strips suggest preservation reached the correct pH level?	YESNONA
b. Did the bottle labels indicate that the correct preservatives were used	YES NONA
16. Was residual chlorine present?	YESNONA
I certify that I checked for chlorine and pH as per SOP and answered questions 15-16 (intial)	20/1
17. Were custody papers properly filled out (ink, signed, etc)?	YES .NONA
18. Did you sign the custody papers in the appropriate place?	YES .NONA
19. Were correct containers used for the analysis requested?	XES 2.NONA
20. Was sufficient amount of sample sent in each container?	YES NONA
I certify that I entered this project into LIMS and answered questions 17-20 (intial)	57
I certify that I attached a label with the unique LIMS number to each container (intial)) 7
21. Were there Non-Conformance issues at login? YES. (N) Was a NCM generated? YES. (NO).	#

BIS = Broken in shipment Cooler Receipt Form.doc

LF-1 End of Form Revised 8/23/17

Loc: 490 155661

COOLER RECEIPT FORM

Cooler Received/Opened On 7/14/2018 @1050	
Time Samples Removed From Cooler Time Samples Placed In Storage	(2 Hour Window)
1. Tracking # 2 (last 4 digits, FedEx) Courier: FedEx	
IR Gun ID 14740456 pH Strip Lot A Chlorine Strip Lot	
2. Temperature of rep. sample or temp blank when opened: 3. Degrees Celsius	
3. If Item #2 temperature is 0°C or less, was the representative sample or temp blank frozen?	YES NONA
4. Were custody seals on outside of cooler?	YESNONA
If yes, how many and where:	ront
5. Were the seals intact, signed, and dated correctly?	YESNONA
6. Were custody papers inside cooler?	YESNONA
I certify that I opened the cooler and answered questions 1-6 (intial)	
7. Were custody seals on containers: YES NO and Intact	YESNONA
Were these signed and dated correctly?	YESNO,NA
8. Packing mat'l used? Bubblewrap Plastic bag Peanuts Vermiculite Foam Insert Pape	er Other None
9. Cooling process: Ce lce-pack lce (direct contact) Dry ice	Other None
10. Did all containers arrive in good condition (unbroken)?	YESNONA
11. Were all container labels complete (#, date, signed, pres., etc)?	XESNONA
12. Did all container labels and tags agree with custody papers?	YESNONA
13a. Were VOA vials received?	YES. (. NA
b. Was there any observable headspace present in any VOA vial?	YESNONA
Larger than this.	
14. Was there a Trip Blank in this cooler? YES NO. NA If multiple coolers, sequence	#
14. Was there a Trip Blank in this cooler? YES.(.NO.?.NA If multiple coolers, sequence I certify that I unloaded the cooler and answered questions 7-14 (intial)	:e #
15a. On pres'd bottles, did pH test strips suggest preservation reached the correct pH level?	YESNONA
b. Did the bottle labels indicate that the correct preservatives were used	CVES NO. NA
16. Was residual chlorine present?	YESNONA
I certify that I checked for chlorine and pH as per SOP and answered questions 15-16 (intial)	ASST
17. Were custody papers properly filled out (ink, signed, etc)?	YES NONA
18. Did you sign the custody papers in the appropriate place?	AESNONA
19. Were correct containers used for the analysis requested?	√ES.NONA
20. Was sufficient amount of sample sent in each container?	YES.I.NONA
I certify that I entered this project into LIMS and answered questions 17-20 (intial)) /
I certify that I attached a label with the unique LIMS number to each container (intial)	DF
21. Were there Non-Conformance issues at login? YES.(NO) Was a NCM generated? YES.(NO).	#

BIS = Broken in shipment Cooler Receipt Form.doc

LF-1 End of Form Revised 8/23/17

TestAmerica Nashville	,	,				TectAmerica
2901 Foster Cregation Drive Nashwille, TN 3724 Phone (615) 726-0177		Chain of Custody Record	scord			THE LEADER IN ENVIRONMENT TO GING
Client Information	Sampler.	Lab PM Cisner	Lab PM Cisneros, Roxanne	Carrier Trackin	acking No(s):	COC No: 490-86693-25173.1
Client Contact: Greg Dick	₩.	E-Mail: roxan	E-Mail: roxanne.cisneros@testamericainc.com	Zene Z	Sedich	Page. Page 1 of 2
Company. Big Rivers Electric Corporation			Ar	Analysis Requested		Job #,
Address PO BOX 24	Due Date Requested: Starter				,	
Gry Henderson	TAT Requested (days):	4	in Si			A - HCL M - Hexane B - NaOH N - None C - Zn Acetate O - AsNaO2
State, Zip. KY, 42419			大 鄉		7.0	
Phone: 270-844-6010(Tel)	Po#. Purchase Order - see DOCs		ier:	The state of the s	ę. t	
Email Gregory. Dick@bigrivers.com	WO#:		Ло) 	155661	sı sı	
Project Name. Big Rivers Electric Corp - Henderson KY	Settler Green Land	£111	98 ог ВС, ,		- A COLON	K - EDIA W - pH 4-5 ا ل - EDA Z - other (specify)
sie Sebroe Geen Ladfill	SSOW#:		107) 10906 1080 (X		ojo,	Other:
	Sample	Matrix (W=water, S=solid, O=waste/oll,	- pole 5 - 2004 -		nedmuN (s3d	CCRAPITA+AIK, No, M
Sample Identification	Sample Date 1 me G=	Preservation Code:	Z So			Special Instructions/Note:
Nun Sept-08-07/314	7/13/18 6750 6	G Water	メメメン		10	11.0g
River Scep - 1.3 - 0713,8	7/13/18 0915	Water	X × × ×		2	
River Soap -16-071718	2/18/10 1100	Water	XXX		M	7
		Water	× × ×		n	H51L
1	7/13/18 1350	Water	メメメ		2	81.5
- 1	05.51 81/2/2	Water	XXXX		8	727
Qior Sero -05-07.218	7/12/18 1925	Water	X X X		1 0	6.92
Compan Serg - 01 -071318		Water	XXXX		N.	10,64
Seep -01	\dashv	Water	X X X,		15/	19.01
Cill Seeg-03 -071318	اعر	Water	×		2	10,30
Jun 4/1 200-03-1071314	17/13/18 1350	Water	XXXX XXX		5	ය. ල
Possible Hazard Idehtification Skin Imjent Po	Poison B Unknown Radio	Radiological	Sample Disposal (A 1	essed if oosal By	samples are retaine Lab Archi	etained longer than 1 month) Archive For
ify)			Special Instructions/QC Requirements:	C Requirements:		
Empty Kit Relinquished by:	Date:		Time:	Doda Merrod	Metrod of Shipment	
Relinquished by. M. M.	Date/Tipe: 1630	AECON		Manh	Date Tipy (4/15	3 1050 Company 1145
Relinquished by:	Date/Time.	Company	Received by:		Date/Tíme.	Compány
Relinquished by:	Date/Time:	Company	Received by:	angengia d	Date/Time.	Company
Custody Seals Intact. Custody Seal No.:		,	Cooler Temperature(s)	Cooler Temperature(s) °C and Other Remarks:	501	722
						- , < c +

lestAmerica NashVIIIe				garden de la constanta de la c	ToctAmorica
2960 Foster Creighton Drive Nashville, TN 37204	Chain of	Chain of Custody Record	ecord		THE LEADER IN ENVIRONMENTAL TRANS
Pnone (615) 720-0177 Fax (915) 720-3404		Lab	Lab PM:	Carrier Tracking No(s):	COC No:
Client Information	Chr 5 Jan	Cish	eros, Koxanne	7.000	490-00085-Z3 1 2 . 1
Client Contact: Greg Dick	Frione: 512-237-1186	roxar	E-Mail: roxanne.cisneros@testamericaínc.com	300/ers	Page 1 of 2
Company: Big Rivers Electric Corporation			Analysis F	Analysis Requested	Job #:
Address: PO BOX 24	Due Date Requested:	<u> </u>			g
City: Henderson	TAT Requested (days):				B - NaOH C - Zn Acetate
State, Zip: KY, 42419	Second				
Phone: 270-844-6010(Tel)	Po #: Purchase Order - see DOCs		NO SECTION AND ASSESSMENT		G - Amchlor H - Ascorbic Acid
Email: Gregory. Dick@bigrivers. com			(ON	833	I - Ice J - ⊡I Water K - F∩TA
Project Name: Big Rivers Electric Corp - Henderson KY	Sobree Grean Landfull	f. is	10 100 10 C 10 C 10 C		
Site. Schoe (500, Land) !	SSOW#:		900 900 900 900		ات
	8	Sample Matrix Type (w-water,	ominista ominista B, 90400- 18, 7470A C, Calod - Cool Lown	iegunn i	CCR APPID D+ AIK, Na, Mg
Sample Identification	1.9	n is	7		Special Instructions/Note:
0.517.517	17	G Water	7 7 X X X X X X X X X X X X X X X X X X		27 201
82.00 80 000	0,7,	+	3		-
Jan 12:11 Spep - 04-071318	18 14.15	Male	2		下。
Track to the second second	433 234	VVater			No.
		Water			
		Water			
		Water			Loc: 490
		Water			155661
		Water			
		Water			
		Water			
		Water			Sept.
Possible Hazard Identification	ison B Unknown Radiological	iological	Sample Disposal (A fee may b	essed if samples are re	etained longer than 1 month) Archive For Months
Other (specify)			Special Instructions/QC Requirements:	nents:	
Empty Kit Relinquished by:	Date:		ωį	Wethod of Shipment:	
Relinquished by:	Date/Tigne: 7/(\$1/8 /630	Company		Glash Date/Time: 14	18 1050 Company - 118
Relinquished by:	'Date∕Time:	Company	Repetived by:	/ Date/Time: /	Company
Relinquished by:	Date/Time:	Company	Received by:	Date/Time:	Company
Custody Seals Intact: Custody Seal No.: Δ Yes Δ No			Cooler Temperature(s) °C and Other Remarks:	r Remarks: 57.00,	3,1
				/ /),	Ver. 08/04/2016

TestAmerica Nashville

2960 Foster Creighton Drive Nashville, TN 37204 Phone (615) 726-0177 Fax (615) 726-3404

Chain of Custody Record

Client Information (Sub Contract Lab)	The state of the s		Cisneros	Cisneros, Roxanne	Carrier Hacking (No(S).	490-75464 1	
Client Contact: Shipping/Receiving	Phone:		E-Mail:	E-Mail: Toxanne cisneros@lestamericainc com	State of Origin: Kentucky	Page:	
Company: TestAmerica Laboratories, Inc.			Accr Sta	Accreditations Required (See note): State Program - Kentucky (UST)		Job #: 490-155661-2	
Address: 13715 Rider Trail North,	Due Date Requested: 8/13/2018	ed:		lysis	Requested	ation Code	
City: Earth City	TAT Requested (days):	ays):				A-HCL M	M - Hexane N - None
State, Zip: MO, 63045							P - Na2O4S Q - Na2SO3
Phone: 314-298-8566(Tel) 314-298-8757(Fax)	PO#		o)				R - Na2S2O3 S - H2SO4
- 1	WO#:		or No	arget		J-DI Water	U - Acetone V - MCAA
Project Name: Big Rivers Electric Corp - CCR & SemiAnn	Project #:		(Yes	dard T		K-EDTA L-EDA	W - pH 4-5 Z - other (specify)
Sile: Bio Rivers CCR	SSOW#:		ample	Stand		on Other:	
Sample Identification - Client ID (Lab ID)	Sample Date	Sample Type Sample (C=comp, Time G=grab)	on Matrix e (W=water, S=solid, Hill mp, O=wasteloit, Hill BT=Tissue, A=Air) Hill	Perform MS/MS 903.0/PrecSep_2 904.0/PrecSep_0 Ra226Ra228_GF		Total Number o	Special Instructions/Note:
The state of the s	\bigvee	Pres	w			V	
River Seep-08-071318 (490-155661-1)	7/13/18	07:50 Central	Water	× ×		2 run once - upload data twice	a twice
River Seep-12-071318 (490-155661-2)	7/13/18	09:15 Central	Water	× ×		2 run once - upload data twice	a twice
River Seep-09-071218 (490-155661-5)	7/12/18	13:50 Central	Water	× ×		2 run once - upload data twice	a twice
River Seep-07-071218 (490-155661-6)	7/12/18	14:50 Central	Water	× ×		2 run once - upload data twice	a twice
River Seep-05-071218 (490-155661-7)	7/12/18	14:25 Central	Water	× × ×		2 run once - upload data twice	a twice
Landfill Seep-01-071318 (490-155661-8)	7/13/18	12:20 Central	Water	× ×		2 run once - upload data twice	a twice
Landfill Seep-01-071318-DUP (490-155661-9)	7/13/18	12:20 Central	Water	× × ×		2 run once - upload data twice	a twice
Landfill Seep-02-071318 (490-155661-10)	7/13/18	13:10 Central	Water	× ×		2 run once - upload data twice	a (wice
Landfill Seep-03-071318 (490-155661-11)	7/13/18	13:30 Central	Water	× × ×		2 run once - upload data twice	a twice
Note: Since laboratory accreditations are subject to change, TestAmenca Laboratories, inc. places the ownership of method, analyte & accreditation compliance upon out subcontract laboratories. This sample shipment is forwarded under chain-of-custody. If the laboratory does not currently maintain accreditation in the State of Origin listed above for analysis/lests/matrix being analyzed, the samples must be shipped back to the TestAmerica laboratory or other instructions will be provided. Any changes to accreditation status should be brought to TestAmerica Laboratories, inc. attention immediately. If all requested accreditations are current to date, return the signed Chain of Custody attention to said complicance to TestAmerica Laboratories, Inc.	aboratories, inc. places it is/lests/matrix being anal current to date, return the	ne ownership of method yzed, the samples must signed Chain of Custo	, analyte & accreditation of the shipped back to the Ti dy attesting to said compli	subject to change, TestAmerica Laboratories, Inc. places the ownership of method, analyte & accreditation compliance upon out subcontract laboratorie ate of Origin listed above for analysis/tests/matrix being analyzed, the samples must be shipped back to the TestAmerica laboratory or other instructions if all requested accreditations are current to date, return the signed Chain of Custody attesting to said complicance to TestAmerica Laboratories, Inc.	s. This sample shipment is forwar will be provided. Any changes to a	ded under chain-of-custody ccreditation status should be	If the laboratory does not brought to TestAmerica
Possible Hazard Identification Unconfirmed				Sample Disposal (A fee may be assessed if samples are retained longer than 1 month) Return To Client Disposal By Lab Archive For Month	assessed if samples are re	etained longer than 1 m Archive For	Months
Deliverable Requested: I, II, III, IV, Other (specify)	Primary Deliverable Rank: 2	able Rank: 2		Requirem			
Emply Kit Relinquished by:	/	Date:	Time:	e.	Method of Shipment:		
Relinquished by Med A	Date/Time:	3051 8	Company A	Received by Received by:	Date/Time: 7: A: B Date/Time:	0 0915	Company TASTL Company
Relinquished by:	Date/Time:		Company	Received by:	Date/Time:	0	Company
Custody Seals Intact: Custody Seal No.: A Yes A No				Cooler Temperature(s) °C and Other Remarks	emarks: 18.5		

Ver: 09/20/2016

Client: Big Rivers Electric Corporation

Job Number: 490-155661-2

Login Number: 155661
List Number: 3
List Source: TestAmerica St. Louis
List Creation: 07/17/18 05:06 PM

Creator: McBride, Mike

Creator: MCBride, Mike		
Question	Answer	Comment
Radioactivity wasn't checked or is = background as measured by a survey meter.</td <td>True</td> <td></td>	True	
The cooler's custody seal, if present, is intact.	True	
Sample custody seals, if present, are intact.	N/A	
The cooler or samples do not appear to have been compromised or tampered with.	True	
Samples were received on ice.	N/A	Thermal preservation not required.
Cooler Temperature is acceptable.	True	
Cooler Temperature is recorded.	True	
COC is present.	True	
COC is filled out in ink and legible.	True	
COC is filled out with all pertinent information.	True	
Is the Field Sampler's name present on COC?	N/A	Received project as a subcontract.
There are no discrepancies between the containers received and the COC.	True	
Samples are received within Holding Time (excluding tests with immediate HTs)	True	
Sample containers have legible labels.	True	
Containers are not broken or leaking.	True	
Sample collection date/times are provided.	True	
Appropriate sample containers are used.	True	
Sample bottles are completely filled.	True	
Sample Preservation Verified.	True	
There is sufficient vol. for all requested analyses, incl. any requested MS/MSDs	True	
Containers requiring zero headspace have no headspace or bubble is <6mm (1/4").	N/A	
Multiphasic samples are not present.	True	
Samples do not require splitting or compositing.	True	
Residual Chlorine Checked.	N/A	

Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

Method: 903.0 - Radium-226 (GFPC)

Matrix: Water Prep Type: Total/NA

			Percent Yield (Acceptance Limits)
		Ba Carrier	
Lab Sample ID	Client Sample ID	(40-110)	
400-156511-B-1-B DU	Duplicate	90.3	
490-155661-1	River Seep-08-071318	87.3	
490-155661-2	River Seep-12-071318	92.9	
490-155661-5	River Seep-09-071218	89.4	
490-155661-6	River Seep-07-071218	79.4	
490-155661-7	River Seep-05-071218	82.9	
490-155661-8	Landfill Seep-01-071318	87.6	
490-155661-9	Landfill Seep-01-071318-DUP	94.4	
490-155661-10	Landfill Seep-02-071318	96.8	
490-155661-11	Landfill Seep-03-071318	89.7	
490-155661-12	Pond-012-071318	93.2	
490-155661-13	Landfill Seep-04-071318	97.6	
600-169468-C-1-A DU	Duplicate	94.4	
LCS 160-376745/1-A	Lab Control Sample	100	
LCS 160-376796/1-A	Lab Control Sample	99.7	
LCS 160-377701/1-A	Lab Control Sample	94.1	
LCSD 160-376745/2-A	Lab Control Sample Dup	100	
MB 160-376745/23-A	Method Blank	97.1	
MB 160-376796/18-A	Method Blank	102	
	Method Blank	94.7	

Method: 904.0 - Radium-228 (GFPC)

Matrix: Water Prep Type: Total/NA

•				Percent Yield (Acceptance Limits)
		Ba Carrier	Y Carrier	
Lab Sample ID	Client Sample ID	(40-110)	(40-110)	
400-156511-B-1-D DU	Duplicate	90.3	84.5	
490-155661-1	River Seep-08-071318	87.3	90.5	
490-155661-2	River Seep-12-071318	92.9	85.6	
490-155661-5	River Seep-09-071218	89.4	87.1	
490-155661-6	River Seep-07-071218	79.4	87.1	
490-155661-7	River Seep-05-071218	82.9	83.0	
490-155661-8	Landfill Seep-01-071318	87.6	75.9	
490-155661-9	Landfill Seep-01-071318-DUP	94.4	94.6	
490-155661-10	Landfill Seep-02-071318	96.8	85.6	
490-155661-11	Landfill Seep-03-071318	89.7	92.7	
490-155661-12	Pond-012-071318	93.2	77.8	
490-155661-13	Landfill Seep-04-071318	97.6	86.4	
600-169468-C-1-B DU	Duplicate	94.4	90.8	
LCS 160-376750/1-A	Lab Control Sample	100	86.4	
LCS 160-376805/1-A	Lab Control Sample	99.7	91.2	
LCS 160-377705/1-A	Lab Control Sample	94.1	88.6	
LCSD 160-376750/2-A	Lab Control Sample Dup	100	87.5	
MB 160-376750/23-A	Method Blank	97.1	85.6	
MB 160-376805/18-A	Method Blank	102	91.6	

TestAmerica Nashville

Page 67 of 68

Tracer/Carrier Summary

Client: Big Rivers Electric Corporation Project/Site: Sebree-Green Landfill

Y Carrier = Y Carrier

TestAmerica Job ID: 490-155661-1

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Method: 904.0 - Radium-228 (GFPC) (Continued)

Matrix: Water Prep Type: Total/NA

matrix: Trator				Trop Type: Tetamin
				Percent Yield (Acceptance Limits)
		Ba Carrier	Y Carrier	
Lab Sample ID	Client Sample ID	(40-110)	(40-110)	
MB 160-377705/16-A	Method Blank	94.7	90.1	
Tracer/Carrier Legend	d			
Ba Carrier = Ba Carrier	r			

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