

Ash Pond A Legacy CCR Impoundment

Disposal of Coal Combustion Residuals (CCR) from Electric Utilities Final Rule Legacy CCR Impoundment 2025 Annual Inspection Report

February 6, 2025

Prepared By:



Project ID: 25-0007

Big Rivers Electric Corporation Disposal of Coal Combustion Residuals (CCR) from Electric Utilities Final Rule Legacy CCR Impoundment 2025 Annual Inspection Report

CCR Surface Impoundment Information

Name: Inactive Ash Pond A Legacy CCR Impoundment

Operator: BREC Coleman Station

Address: 4982 River Road

Hawesville, Kentucky 42348

Qualified Professional Engineer

Name: David A. Lamb

Company: Associated Engineers, Inc.

Kentucky P.E. Number: 17822

Regulatory Applicability

Per 40 CFR §257.83(b), annual inspections by a qualified professional engineer must ensure that the design, construction, operation, and maintenance of the CCR unit is consistent with recognized and generally accepted good engineering standards.

Annual inspections of any CCR surface impoundment must include, at a minimum: (1) a review of all previously generated information regarding the status and condition of the CCR unit, including, but not limited to, all operating records and publicly accessible internet site entries, design and construction drawings and other documentation; (2) a thorough visual inspection to identify indications of distress, unusual or adverse behavior, or malfunction of the CCR unit and appurtenant structures; and (3) a thorough visual inspection of hydraulic structures underlying the base of the CCR unit and passing through the dike of the CCR unit for structural integrity and continued safe and reliable operation.

Additionally, following each annual inspection, the qualified professional engineer must prepare an inspection report which documents the following: (1) any changes in geometry of the impounding structure since the previous annual inspection; (2) the location and type of existing instrumentation and the maximum recorded readings of each instrument since the previous annual inspection; (3) the approximate maximum, minimum, and present depth and elevation of the impounded water and CCR since the previous annual inspection; (4) the storage capacity of the impounding structure at the time of inspection; (5) the approximate volume of the impounded water and CCR at the time of the inspection; (6) any appearances of an actual or potential structural weakness of the CCR unit, in addition to any existing conditions that are disrupting or have the potential to disrupt the operation and safety of the

CCR unit and appurtenant structures; and (7) any other change(s) which may have affected the stability or operation of the impounding structure since the previous annual inspection.

Inspection Description

This is the first annual inspection report for the Ash Pond A CCR Impoundment pursuant to the Disposal of Coal Combustion Residuals (CCR) from Electric Utilities Final Rule which became effective April 17, 2015. The inspection was conducted on February 6, 2025 by Brandon Watts of Associated Engineers, Inc. of Madisonville, Kentucky. Weekly (7-day) inspections conducted by Big Rivers Electric Corporation are kept in the facility operating record.

The pond has been dewatered and excavated to the extent that the dam no longer impounds water or CCR. The inspection consisted of a visual assessment of the surface impoundment, embankments and out of service discharge; and began along the east embankment on the access road. The access road is adequately rocked and maintained. The upstream slope had adequate stone cover. The downstream slope was well vegetated with only minor mower wheel tracking present. The open channel spillway was well rocked and clean of overgrown vegetation.

The north embankment crest was well maintained. The downstream slope was well vegetated and well maintained with only minor mower wheel tracking present. The upstream slope had adequate stone cover.

The west embankment crest was well maintained. The downstream slope was well vegetated and well maintained with a few areas of minor mower wheel tracking present. The upstream slope had adequate stone cover.

The south embankment crest was well maintained. The downstream slope was well vegetated and well maintained. The upstream slope had adequate stone cover.

Inspection Report Specifications

(i) Legacy CCR Impoundment Geometry

The Inactive Ash Pond A Legacy CCR Impoundment is a combined incised/earthen embankment structure. The pond covers an area of approximately fourty-eight (48) acres; the embankment is approximately 5,900 feet long with a maximum height of 30 feet. The east embankment faces the Ohio River and has rock toe armoring and a rock downstream slope where the spillway is located. The embankments were built with 2.5:1 upstream and downstream slopes.

There have been no significant changes to the geometry of the impounding structure since the previous (2024) quarterly inspection. No CCR was placed in the pond after the coal units were retired in May 2014.

(ii) Legacy CCR Impoundment Instrumentation

There are six piezometers associated with the Inactive Ash Pond A CCR Surface Impoundment.

(ii) a – Piezometers

*Maximum elevation above mean sea level (AMSL) measured at each piezometer since Jan 1, 2025:

Piezometer ID	Top of Casing Elevation (AMSL)	Depth to Static Water Level	Static Water Elevation* (AMSL)
P-1	414.87	17.50	397.37
P-2	414.90	12.13	402.77
P-3	395.07	17.55	377.52
P-4	394.51	16.76	377.75
P-5	397.33	17.15	380.18
P-6	415.74	8.83	406.91

(iii) Legacy CCR Impoundment General Site Security

Chain link fencing is located at the site access locations with locked gates at all access points from the roadway. The gates are locked using chains and padlocks, possessing the key is the only way to access the site. Warning signage is posted on the fencing and gates.

(iv) Legacy CCR Impoundment Fugitive Dust Control

No visible dust plumes were observed during the inspection.

(v) Legacy CCR Impoundment Structural, Operational, and Safety Items

The inspection found that there were no appearances of an actual or potential structural weakness of the CCR unit, and no existing conditions that would result in the degradation of safety of the CCR unit and appurtenant structures.



Big Rivers Electric Corp. Coleman Facility Hawesville, Kentucky

Inspection Map

March 26, 2021 SCALE: 1" = 400'



BREC COMPREHENSIVE IMPOUNDMENT INSPECTION CHECKLIST

I	Generating Station: Coleman Station mpoundment Name: Inactive Ash Pond A Impoundment ID #: Date: Feb 6, 2025				Weather: <u>Cloudy</u> Temperature: <u>50°F</u> Inspectors: <u>B. Watts</u> Signature:		
	ITEM		SSUE		OBSERVATIONS		ΓΙΟΝ
		YES	NO	N/A	OBSERVITIONS	Repair	Monitor
1	TOP OF DAM						
	Visual settlement		\boxtimes				
	Misalignment		\boxtimes				
	Cracking		\boxtimes				
	Access road Deterioration (potholes, rutting, etc)		\boxtimes				
2	UPSTREAM SLOPE						
	Any erosion						
	Longitudinal cracks		\boxtimes				
	Transverse cracks		\boxtimes				
	Adequate vegetative cover						
	Are trees growing on the slope		\boxtimes				
	Adequate riprap/slope protection						
	Visual depressions		\boxtimes				
	Visual settlement						
	Any stone deterioration						
	Debris or trash present		\boxtimes				

	ITEM	I	SSUE	S	OBSERVATIONS	AC	ΓΙΟΝ
		YES	NO	N/A	OBSERVATIONS	Repair	Monitor
3	DOWNSTREAM SLOPE & TOE						
	Any erosion				Isolated Minor Erosion		
	Longitudinal cracks		\boxtimes				
	Transverse cracks		\boxtimes				
	Adequate vegetative cover						
	Are trees growing on the slope		\boxtimes				
	Visual depressions or bulges				Isolated Mower Wheel tracking		\boxtimes
	Visual settlement		\boxtimes				
	Animal Burrows		\boxtimes				
	Are boils present at the toe or slopes		\boxtimes				
	Are drainage features obstructed or damaged		\boxtimes				
	Area drainage features flowing		\boxtimes				
	Is seepage present		\boxtimes				
	Is seepage or discharge carrying sediment						
	Soft or spongy zones present		\boxtimes				
4	ABUTMENTS						
	Any erosion						
	Visual differential movement			\boxtimes			
	Any cracks noted			\boxtimes			
	Any drainage features obstructed or damaged			\boxtimes			
	Are drainage features flowing			\boxtimes			
	Is seepage present			\boxtimes			
	Is seepage or discharge carrying sediment			\boxtimes			

	ITEM	I	SSUES	S	ODSEDVATIONS	AC	TION
		YES	NO	N/A	OBSERVATIONS	Repair	Monitor
5	PRINCIPAL SPILLWAY						
	Any deterioration of the spillway structure						
	Any deterioration of the spillway conduit						
	Spillway clear from obstructions						
	Is water discharging from the pond						
	Trash racks or skimmer operational						
	Any signs of leakage with the structure or conduit						
	Weir in good condition			\boxtimes			
	Pool Elevation		N/A		Dry		
	Any Unusual Fluctuations in Water Level from Previous Inspection		\boxtimes				
6	EMERGENCY SPILLWAY						
	Any deterioration of the spillway structure						
	Spillway clear from obstructions						
	Signs or erosion or slope sloughing						
	Adequate vegetative cover						
	Signs of or currently discharging water			\boxtimes			
7	VALVES/GATES						
	Are the valves/gates operational						
	Are the valves/gates broken or bent						
	Are the valves/gates corroded or rusted						
	Have the valves/gates been maintained						
8	DOWNSTREAM AREA						
	Recent development						
	Signs of seepage or wetness		\boxtimes				

	ITEM	I	SSUES	5	OBSERVATIONS	AC	ΓΙΟΝ
	HEM	YES	NO	N/A	OBSERVATIONS	Repair	Monitor
9	INSTRUMENTATION						
	Survey monuments						
	Piezometers				Not monitored by AEI		
	Inclinometer						
	Seepage weir(s)			\boxtimes			
	Other			\boxtimes			
10	DOCUMENT REVIEW						
	Review of plant documentation and inspections			\boxtimes			
	Review of Emergency Action Plan			\boxtimes			
11	SITE SPECIFIC AREAS OF CONCERN						
	Seepage from toe drain						
	Seepage from abutment drain						
	Seepage from blanket drain						
	Seepage from previously identified areas						
12	GENERAL SITE SECURITY						
	Site Access Controls In Place and Functioning Correctly				Gate is locked, key required for access		
	Perimeter Fencing Intact and Free of Visible	\boxtimes					
	Damage						
10	Warning Signage Present and Legible		Ш				
13	FUGITIVE DUST CONTROL						
	Any Visible Dust Plumes						
	Are Dust Suppression Measures Present and Functioning						

14	COMMENTS AND OBSERVATIONS	
Note	e: Report any immediate safety concerns to Travis Sneed @ 270-832-8915.	



BIG RIVERS ELECTRIC CORPORATION

KENNETH C. COLEMAN STATION

HAWESVILLE, KY

DITE PLAN — AERIAL

JOB NO. 10-0203

DRAWN BY P.B.

CHECKED BY D.D.

DATE 01/28/2011

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Professional Engineer Certification [Per 40 CFR §257.83(b)] Inactive Ash Pond A CCR Surface Impoundment Annual Inspections by a Qualified Professional Engineer

I hereby certify that myself or an agent under my review has prepared this Annual Inspection Report (Report), and being familiar with the provisions of the final rule to regulate the disposal of coal combustion residuals (CCR) as solid waste under subtitle D of the Resource Conservation and Recovery Act (RCRA), attest that this Report has been prepared in accordance with good engineering practices and meets the intent of 40 CFR Part 257.83(b). To the best of my knowledge and belief, the information contained in this Report is true, complete, and accurate.

Boul A Land	
David A. Lamb, P.E.	

State of Kentucky License No. 17822

Date: _2/6/2025_____



Inactive Ash Pond C Legacy CCR Impoundment

Disposal of Coal Combustion Residuals (CCR) from Electric Utilities Final Rule Legacy CCR Impoundment 2025 Annual Inspection Report

February 6, 2025

Prepared By:



Project ID: 25-0007

Big Rivers Electric Corporation Disposal of Coal Combustion Residuals (CCR) from Electric Utilities Final Rule CCR Impoundment 2025 Annual Inspection Report

CCR Surface Impoundment Information

Name: Inactive Ash Pond C CCR Impoundment

Operator: BREC Coleman Station

Address: 4982 River Road

Hawesville, Kentucky 42348

Qualified Professional Engineer

Name: David A. Lamb

Company: Associated Engineers, Inc.

Kentucky P.E. Number: 17822

Regulatory Applicability

Per 40 CFR §257.83(b), annual inspections by a qualified professional engineer must ensure that the design, construction, operation, and maintenance of the CCR unit is consistent with recognized and generally accepted good engineering standards.

Annual inspections of any CCR surface impoundment must include, at a minimum: (1) a review of all previously generated information regarding the status and condition of the CCR unit, including, but not limited to, all operating records and publicly accessible internet site entries, design and construction drawings and other documentation; (2) a thorough visual inspection to identify indications of distress, unusual or adverse behavior, or malfunction of the CCR unit and appurtenant structures; and (3) a thorough visual inspection of hydraulic structures underlying the base of the CCR unit and passing through the dike of the CCR unit for structural integrity and continued safe and reliable operation.

Additionally, following each annual inspection, the qualified professional engineer must prepare an inspection report which documents the following: (1) any changes in geometry of the impounding structure since the previous annual inspection; (2) the location and type of existing instrumentation and the maximum recorded readings of each instrument since the previous annual inspection; (3) the approximate maximum, minimum, and present depth and elevation of the impounded water and CCR since the previous annual inspection; (4) the storage capacity of the impounding structure at the time of inspection; (5) the approximate volume of the impounded water and CCR at the time of the inspection; (6) any appearances of an actual or potential structural weakness of the CCR unit, in addition to any existing conditions that are disrupting or have the potential to disrupt the operation and safety of the

CCR unit and appurtenant structures; and (7) any other change(s) which may have affected the stability or operation of the impounding structure since the previous annual inspection.

Inspection Description

This is the first annual inspection report for the Inactive Ash Pond C CCR Impoundment pursuant to the Disposal of Coal Combustion Residuals (CCR) from Electric Utilities Final Rule which became effective April 17, 2015. The inspection was conducted on February 6, 2025 by Brandon Watts of Associated Engineers, Inc. of Madisonville, Kentucky. Weekly (7-day) inspections conducted by Big Rivers Electric Corporation are kept in the facility operating record.

The pond has been dewatered, excavated, and capped; the dam no longer impounds water or CCR. The inspection consisted of a visual assessment of the surface impoundment, embankments and out of service discharge; and began along the south embankment on the access road. The access road is adequately rocked and maintained. The upstream embankment slope was well vegetated and maintained. The downstream slope was well vegetated and maintained. The decant pipe inlet was clear of vegetation with no observable damage. The decant pipe valve has been closed, the T handle is missing from the valve mechanism. The decant pipe outlet has overgrowth, but not to the extent that a blockage exists.

The west embankment crest was well maintained. The downstream slope was well vegetated and well maintained with only minor mower wheel tracking present. The upstream slope was well vegetated and maintained.

Inspection Report Specifications

(i) Legacy CCR Impoundment Geometry

The Inactive Ash Pond C Legacy CCR Impoundment is a combined incised/earthen embankment structure. The pond covers an area of approximately ninety (90) acres; the crest is approximately 8,000 feet long with the earthen embankment being approximately 6,300 feet long with a maximum height of 15 feet. The embankments were built with 2:1 upstream and downstream slopes. A decant is located in the southern area of the pond; the decant valve has been closed so no water is discharged.

There have been no significant changes to the geometry of the impounding structure since the previous (2024) quarterly inspection. No CCR was placed in the pond after the coal units were retired in May 2014.

(ii) Legacy CCR Impoundment Instrumentation

There are five piezometers associated with the Inactive Ash Pond C Legacy CCR Impoundment.

(ii) a – Piezometers

*Maximum elevation above mean sea level (AMSL) measured at each piezometer since Jan 1, 2025:

Piezometer ID	Top of Casing Elevation (AMSL)	Depth to Static Water Level	Static Water Elevation* (AMSL)
P-1A	405.12	4.63	400.49
P-2A	403.39	7.88	395.51
P-3A	408.78	12.82	395.96
P-4	397.15	21.74	375.41
P-5	400.20	22.60	377.60

(iii) Legacy CCR Impoundment General Site Security

A locked gate is located at the access point from the roadway at the southern corner of the site. The gate is locked using a chain and padlock, possessing the key is the only way to access the site. Warning signage is posted on the gate.

(iv) Legacy CCR Impoundment Fugitive Dust Control

No visible dust plumes were observed during the inspection.

(v) Legacy CCR Impoundment Structural, Operational, and Safety Items

The inspection found that there were no appearances of an actual or potential structural weakness of the CCR unit, and no existing conditions that would result in the degradation of safety of the CCR unit and appurtenant structures.



BREC COMPREHENSIVE IMPOUNDMENT INSPECTION CHECKLIST

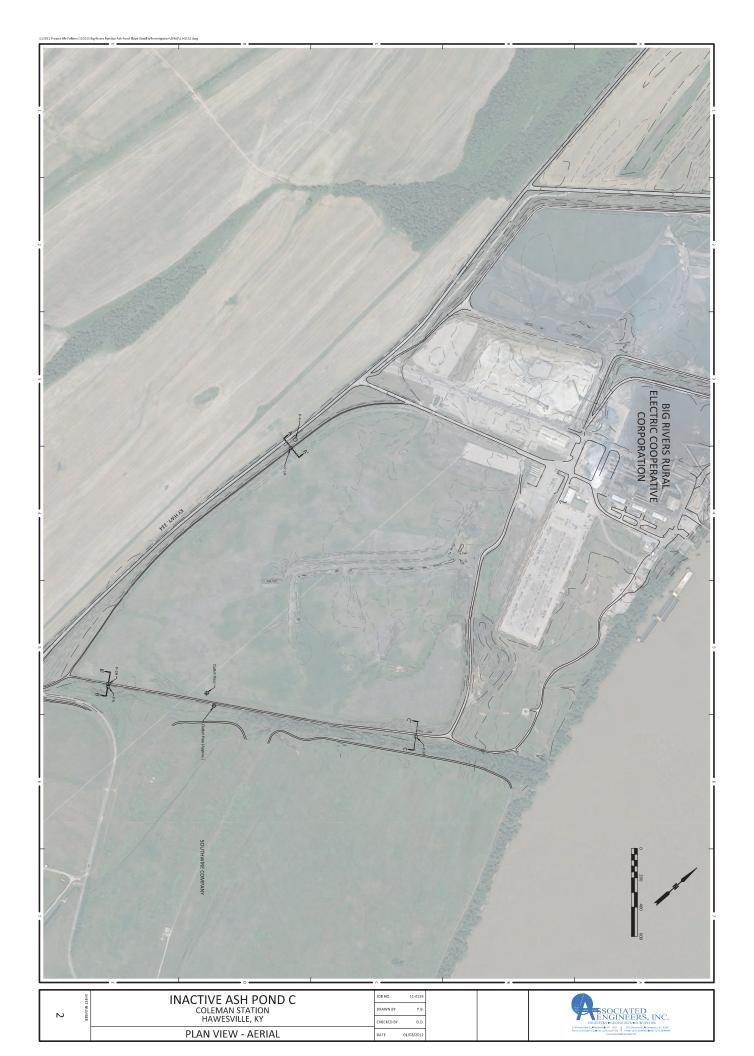
Ι	Generating Station: Coleman Station mpoundment Name: Inactive Ash Pond C Impoundment ID #: Date: Feb 6, 2025				Weather: <u>Cloudy</u> Temperature: <u>50°F</u> Inspectors: <u>B. Watts</u> Signature:		
	ITEM		ISSUES		OBSERVATIONS	ACTION	
1		YES	NO	N/A	ODDER (TITIOTIS	Repair	Monitor
1	TOP OF DAM						
	Visual settlement						
	Misalignment						
	Cracking		\boxtimes				
	Access road Deterioration (potholes, rutting, etc)						
2	UPSTREAM SLOPE						
	Any erosion						
	Longitudinal cracks						
	Transverse cracks						
	Adequate vegetative cover						
	Are trees growing on the slope						
	Adequate riprap/slope protection						
	Visual depressions						
	Visual settlement						
	Any stone deterioration						
	Debris or trash present						

	ITEM		SSUE	S	OBSERVATIONS	AC	ΓΙΟΝ
		YES	NO	N/A	OBSERVATIONS	Repair	Monitor
3	DOWNSTREAM SLOPE & TOE						
	Any erosion		\boxtimes				
	Longitudinal cracks		\boxtimes				
	Transverse cracks		\boxtimes				
	Adequate vegetative cover	\boxtimes					
	Are trees growing on the slope		\boxtimes				
	Visual depressions or bulges				Isolated Mower Wheel tracking		\boxtimes
	Visual settlement		\boxtimes				
	Animal Burrows		\boxtimes				
	Are boils present at the toe or slopes		\boxtimes				
	Are drainage features obstructed or damaged		\boxtimes				
	Area drainage features flowing		\boxtimes				
	Is seepage present		\boxtimes				
	Is seepage or discharge carrying sediment						
	Soft or spongy zones present		\boxtimes				
4	ABUTMENTS						
	Any erosion		\boxtimes				
	Visual differential movement		\boxtimes				
	Any cracks noted		\boxtimes				
	Any drainage features obstructed or damaged		\boxtimes				
	Are drainage features flowing		\boxtimes				
	Is seepage present		\boxtimes				
	Is seepage or discharge carrying sediment			\boxtimes			

	ITEM	I	SSUES	S	ODCEDYATIONS	AC'	TION
		YES	NO	N/A	OBSERVATIONS	Repair	Monitor
5	PRINCIPAL SPILLWAY						
	Any deterioration of the spillway structure						
	Any deterioration of the spillway conduit						
	Spillway clear from obstructions	\boxtimes					
	Is water discharging from the pond						
	Trash racks or skimmer operational			\boxtimes			
	Any signs of leakage with the structure or conduit		\boxtimes				
	Weir in good condition			\boxtimes			
	Pool Elevation		N/A		Dry		
	Any Unusual Fluctuations in Water Level from Previous Inspection			\boxtimes			
6	EMERGENCY SPILLWAY						
	Any deterioration of the spillway structure			\boxtimes			
	Spillway clear from obstructions						
	Signs or erosion or slope sloughing						
	Adequate vegetative cover						
	Signs of or currently discharging water			\boxtimes			
7	VALVES/GATES						
	Are the valves/gates operational		\boxtimes		T-handle Missing from Valve (Valve is Closed)		
	Are the valves/gates broken or bent						
	Are the valves/gates corroded or rusted						
	Have the valves/gates been maintained						
8	DOWNSTREAM AREA						
	Recent development						
	Signs of seepage or wetness		\boxtimes		Area of poor drainage/standing water near toe at South end		

	ITEM	IS	SSUES	5	OBSERVATIONS	AC'	ΓΙΟΝ
	I I EIVI	YES	NO	N/A	OBSERVATIONS	Repair	Monitor
9	INSTRUMENTATION						
	Survey monuments						
	Piezometers				Not monitored by AEI		
	Inclinometer						
	Seepage weir(s)			\boxtimes			
	Other			\boxtimes			
10	DOCUMENT REVIEW						
	Review of plant documentation and inspections						
	Review of Emergency Action Plan			\boxtimes			
11	SITE SPECIFIC AREAS OF CONCERN						
	Seepage from toe drain						
	Seepage from abutment drain						
	Seepage from blanket drain						
	Seepage from previously identified areas						
12	GENERAL SITE SECURITY						
	Site Access Controls In Place and Functioning Correctly				Gate is locked, key is required for access		
	Perimeter Fencing Intact and Free of Visible			\boxtimes			
	Damage						
12	Warning Signage Present and Legible						
13	FUGITIVE DUST CONTROL						
-	Any Visible Dust Plumes						
	Are Dust Suppression Measures Present and Functioning						

14	COMMENTS AND OBSERVATIONS	
Note	e: Report any immediate safety concerns to Travis Sneed @ 270-832-8915.	



Professional Engineer Certification [Per 40 CFR §257.83(b)] Green CCR Surface Impoundment Annual Inspections by a Qualified Professional Engineer

I hereby certify that myself or an agent under my review has prepared this Annual Inspection Report (Report), and being familiar with the provisions of the final rule to regulate the disposal of coal combustion residuals (CCR) as solid waste under subtitle D of the Resource Conservation and Recovery Act (RCRA), attest that this Report has been prepared in accordance with good engineering practices and meets the intent of 40 CFR Part 257.83(b). To the best of my knowledge and belief, the information contained in this Report is true, complete, and accurate.

Doub A Land	
David A. Lamb, P.E. State of Kentucky License No. 17822	

Date: _2/6/2025_____



Pond D Legacy CCR Impoundment

Disposal of Coal Combustion Residuals (CCR) from Electric Utilities Final Rule Legacy CCR Impoundment 2025 Annual Inspection Report

February 6, 2025

Prepared By:



Project ID: 25-0007

Big Rivers Electric Corporation Disposal of Coal Combustion Residuals (CCR) from Electric Utilities Final Rule CCR Impoundment 2025 Annual Inspection Report

CCR Surface Impoundment Information

Name: Pond D Legacy CCR Impoundment

Operator: BREC Coleman Station

Address: 4982 River Road

Hawesville, Kentucky 42348

Qualified Professional Engineer

Name: David A. Lamb

Company: Associated Engineers, Inc.

Kentucky P.E. Number: 17822

Regulatory Applicability

Per 40 CFR §257.83(b), annual inspections by a qualified professional engineer must ensure that the design, construction, operation, and maintenance of the CCR unit is consistent with recognized and generally accepted good engineering standards.

Annual inspections of any CCR surface impoundment must include, at a minimum: (1) a review of all previously generated information regarding the status and condition of the CCR unit, including, but not limited to, all operating records and publicly accessible internet site entries, design and construction drawings and other documentation; (2) a thorough visual inspection to identify indications of distress, unusual or adverse behavior, or malfunction of the CCR unit and appurtenant structures; and (3) a thorough visual inspection of hydraulic structures underlying the base of the CCR unit and passing through the dike of the CCR unit for structural integrity and continued safe and reliable operation.

Additionally, following each annual inspection, the qualified professional engineer must prepare an inspection report which documents the following: (1) any changes in geometry of the impounding structure since the previous annual inspection; (2) the location and type of existing instrumentation and the maximum recorded readings of each instrument since the previous annual inspection; (3) the approximate maximum, minimum, and present depth and elevation of the impounded water and CCR since the previous annual inspection; (4) the storage capacity of the impounding structure at the time of inspection; (5) the approximate volume of the impounded water and CCR at the time of the inspection; (6) any appearances of an actual or potential structural weakness of the CCR unit, in addition to any existing conditions that are disrupting or have the potential to disrupt the operation and safety of the

CCR unit and appurtenant structures; and (7) any other change(s) which may have affected the stability or operation of the impounding structure since the previous annual inspection.

Inspection Description

This is the first annual inspection report for the Pond D Legacy CCR Impoundment pursuant to the Disposal of Coal Combustion Residuals (CCR) from Electric Utilities Final Rule which became effective April 17, 2015. The inspection was conducted on February 6, 2025 by Brandon Watts of Associated Engineers, Inc. of Madisonville, Kentucky. Weekly (7-day) inspections conducted by Big Rivers Electric Corporation are kept in the facility operating record.

The inspection consisted of a visual assessment of the surface impoundment, embankments and discharge; and began along the south embankment on the access road. The access road along the crest is adequately rocked and maintained. The upstream slope was vegetated and well maintained. The downstream slope was well vegetated with only minor mower wheel tracking present.

The east embankment crest was well maintained. The downstream slope was well vegetated and well maintained with only minor mower wheel tracking present. The upstream slope was vegetated and well maintained. There's some erosion of the CCR housed inside of the pond. The rock along the upstream slope in the freshwater cell of the pond is well maintained. The decant inlet in the freshwater cell of the pond has no visible damage to it. The decant pipe valve has been turned off. The decant outlet is clear of debris and overgrowth and has no visible damage.

The north embankment crest was well maintained. The downstream slope was well vegetated and well maintained with minor mower wheel tracking present. The upstream slope was well maintained.

The west embankment crest was well maintained. The downstream slope was well vegetated and well maintained. The upstream slope was well vegetated and well maintained.

Inspection Report Specifications

(i) Legacy CCR Impoundment Geometry

The Pond D Legacy CCR Impoundment is a combined incised/earthen embankment structure. The pond is divided into two cells: one cell containing impounded CCR material and one cell impounding freshwater; a rock dam separates the two cells. The pond covers an area of approximately 83.5 acres in total; the cell impounding CCR material is approximately 73.9 acres and the cell impounding freshwater is approximately 9.5 acres. The embankment is approximately 7,900 feet long with a maximum height of 35 feet. The embankments were built with 2:1 upstream and 3:1 downstream slopes. A decant is located

in the cell impounding freshwater; the valve for the decant is shut off as to not allow water to be discharged from the pond.

There have been no significant changes to the geometry of the impounding structure since the previous (2024) quarterly inspection. No CCR was placed in the pond after the coal units were retired in May 2014.

(ii) Legacy CCR Impoundment Instrumentation

There is one water level indicator associated with the Pond D Legacy CCR Impoundment.

(ii) a - Water Surface Level Indicator

The maximum reported water surface elevation since February 2024 is 407.8 feet above mean sea level as measured at a water level indicator located in the southeast corner of the freshwater cell of the impoundment.

(iii) Legacy CCR Impoundment General Site Security

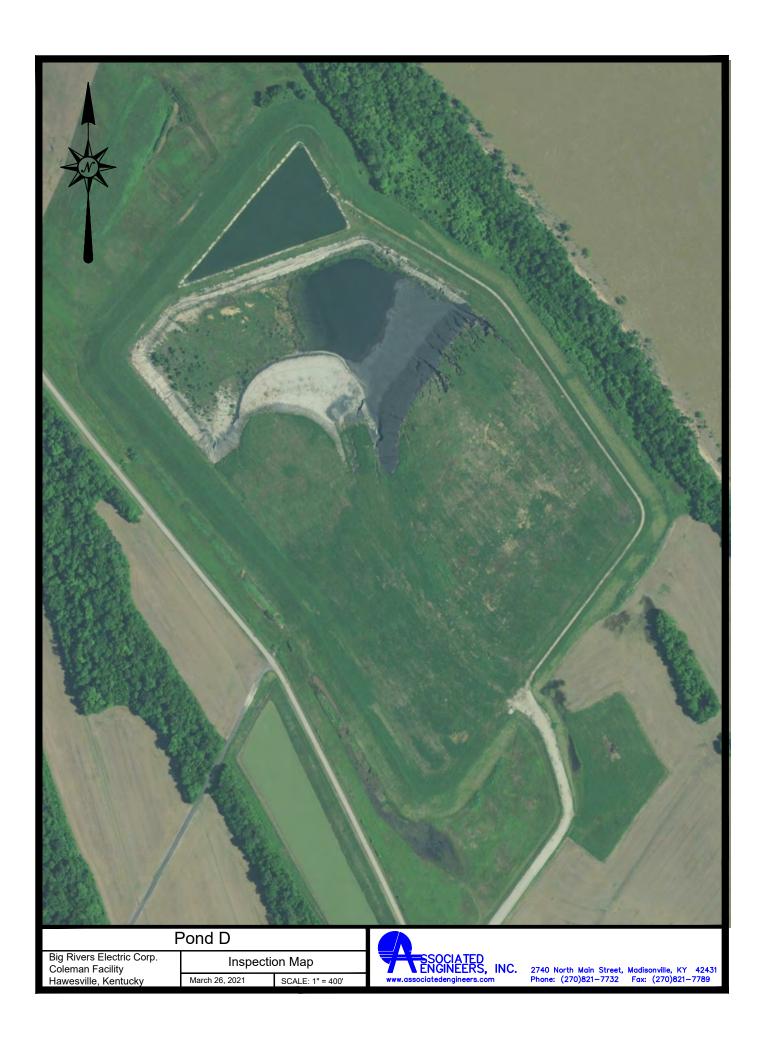
Chain link fencing is located along the perimeter of the site with a locked gate at the access point from the roadway. The gate is locked using a chain and padlock, possessing the key is the only way to access the site. Warning signage is posted on the fencing and gate.

(iv) Legacy CCR Impoundment Fugitive Dust Control

No visible dust plumes were observed during the inspection.

(v) Legacy CCR Impoundment Structural, Operational, and Safety Items

The inspection found that there were no appearances of an actual or potential structural weakness of the CCR unit, and no existing conditions that would result in the degradation of safety of the CCR unit and appurtenant structures.



BREC COMPREHENSIVE IMPOUNDMENT INSPECTION CHECKLIST

I	Generating Station: Coleman Station mpoundment Name: Pond D Impoundment ID #: Date: Feb 6, 2025				Weather: <u>Cloudy</u> Temperature: <u>50°F</u> Inspectors: <u>B. Watts</u> Signature:		
ITEM			ISSUES		OBSERVATIONS	ACTION	
1	TOP OF DAM	YES	NO	N/A	OBSER VIIIONS	Repair	Monitor
1	Visual settlement						
	Misalignment						Ш
	Cracking						
	Access road Deterioration (potholes, rutting, etc)	\boxtimes			Minor rutting/potholing with puddling rainwater		\boxtimes
2	UPSTREAM SLOPE						
	Any erosion				In areas of the CCR only		\boxtimes
	Longitudinal cracks						
	Transverse cracks						
	Adequate vegetative cover						
	Are trees growing on the slope						
	Adequate riprap/slope protection						
	Visual depressions						
	Visual settlement						
	Any stone deterioration						
	Debris or trash present						

ITEM		ISSUES			OBSERVATIONS	ACTION	
			NO	N/A	OBSERVATIONS	Repair	Monitor
3	DOWNSTREAM SLOPE & TOE						
	Any erosion				Isolated minor erosion		
	Longitudinal cracks						
	Transverse cracks						
	Adequate vegetative cover						
	Are trees growing on the slope						
	Visual depressions or bulges				Isolated mower wheel tracking		\boxtimes
	Visual settlement						
	Animal Burrows						
	Are boils present at the toe or slopes						
	Are drainage features obstructed or damaged						
	Area drainage features flowing						
	Is seepage present						
	Is seepage or discharge carrying sediment						
	Soft or spongy zones present						
4	ABUTMENTS						
	Any erosion			\boxtimes			
	Visual differential movement			\boxtimes			
	Any cracks noted			\boxtimes			
	Any drainage features obstructed or damaged			\boxtimes			
	Are drainage features flowing			\boxtimes			
	Is seepage present			\boxtimes			
	Is seepage or discharge carrying sediment			\boxtimes			

	ITEM		SSUES	S	ODGEDNATIONG	ACTION	
		YES	NO	N/A	OBSERVATIONS	Repair	Monitor
5	PRINCIPAL SPILLWAY						
	Any deterioration of the spillway structure						
	Any deterioration of the spillway conduit						
	Spillway clear from obstructions						
	Is water discharging from the pond						
	Trash racks or skimmer operational						
	Any signs of leakage with the structure or conduit						
	Weir in good condition		\boxtimes				
	Pool Elevation		407.8'		Top of Concrete Riser: 408.9'		
	Any Unusual Fluctuations in Water Level from Previous Inspection		\boxtimes				
6	EMERGENCY SPILLWAY						
	Any deterioration of the spillway structure			\boxtimes			
	Spillway clear from obstructions						
	Signs or erosion or slope sloughing						
	Adequate vegetative cover						
	Signs of or currently discharging water			\boxtimes			
7	VALVES/GATES						
	Are the valves/gates operational				Appears operational		
	Are the valves/gates broken or bent						
	Are the valves/gates corroded or rusted						
	Have the valves/gates been maintained						
8	DOWNSTREAM AREA						
	Recent development						
	Signs of seepage or wetness						

ITEM		ISSUES			OBSERVATIONS	AC	ΓΙΟΝ
	HEM	YES	NO	N/A	OBSERVATIONS	Repair	Monitor
9	INSTRUMENTATION						
	Survey monuments			\boxtimes			
	Piezometers						
	Inclinometer						
	Seepage weir(s)			\boxtimes			
	Other			\boxtimes			
10	DOCUMENT REVIEW						
	Review of plant documentation and inspections						
	Review of Emergency Action Plan			\boxtimes			
11	SITE SPECIFIC AREAS OF CONCERN						
	Seepage from toe drain						
	Seepage from abutment drain						
	Seepage from blanket drain						
	Seepage from previously identified areas						
12	GENERAL SITE SECURITY						
	Site Access Controls In Place and Functioning Correctly				Gate is locked, key required for access.		
	Perimeter Fencing Intact and Free of Visible	\boxtimes					
	Damage						
12	Warning Signage Present and Legible						
13	FUGITIVE DUST CONTROL						
	Any Visible Dust Plumes						
	Are Dust Suppression Measures Present and Functioning						

14	COMMENTS AND OBSERVATIONS		
Note	e: Report any immediate safety concerns to Travis Sneed @ 270-832-8915.	•	•
11010	2. Report any minimediate surety concerns to Travis Sheed @ 270 032 0713.		

Professional Engineer Certification [Per 40 CFR §257.83(b)] Green CCR Surface Impoundment Annual Inspections by a Qualified Professional Engineer

I hereby certify that myself or an agent under my review has prepared this Annual Inspection Report (Report), and being familiar with the provisions of the final rule to regulate the disposal of coal combustion residuals (CCR) as solid waste under subtitle D of the Resource Conservation and Recovery Act (RCRA), attest that this Report has been prepared in accordance with good engineering practices and meets the intent of 40 CFR Part 257.83(b). To the best of my knowledge and belief, the information contained in this Report is true, complete, and accurate.

Doub A Land	
David A. Lamb, P.E. State of Kentucky License No. 17822	

Date: _2/6/2025_____